

CONSISTENT

BASIS LINES

BONNEVILLE
POWER ADMINISTRATION





TINA
JAYaweera



SUSAN
HERMET



CARRIE
COBB



TINA
JAYaweera



SUSAN
HERMET



CARRIE
COBB



TINA
JAYaweera



SUSAN
HERMET



CARRIE
COBB



WHY
NOW?



TINA
JAYaweera



SUSAN
HERMET



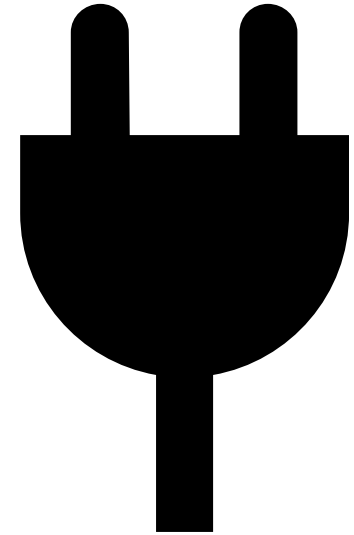
CARRIE
COBB



WHAT IS THE POWER PLAN BASELINE?



Power Plan



Baseline



FROZEN EFFICIENCY BASELINE FORECAST

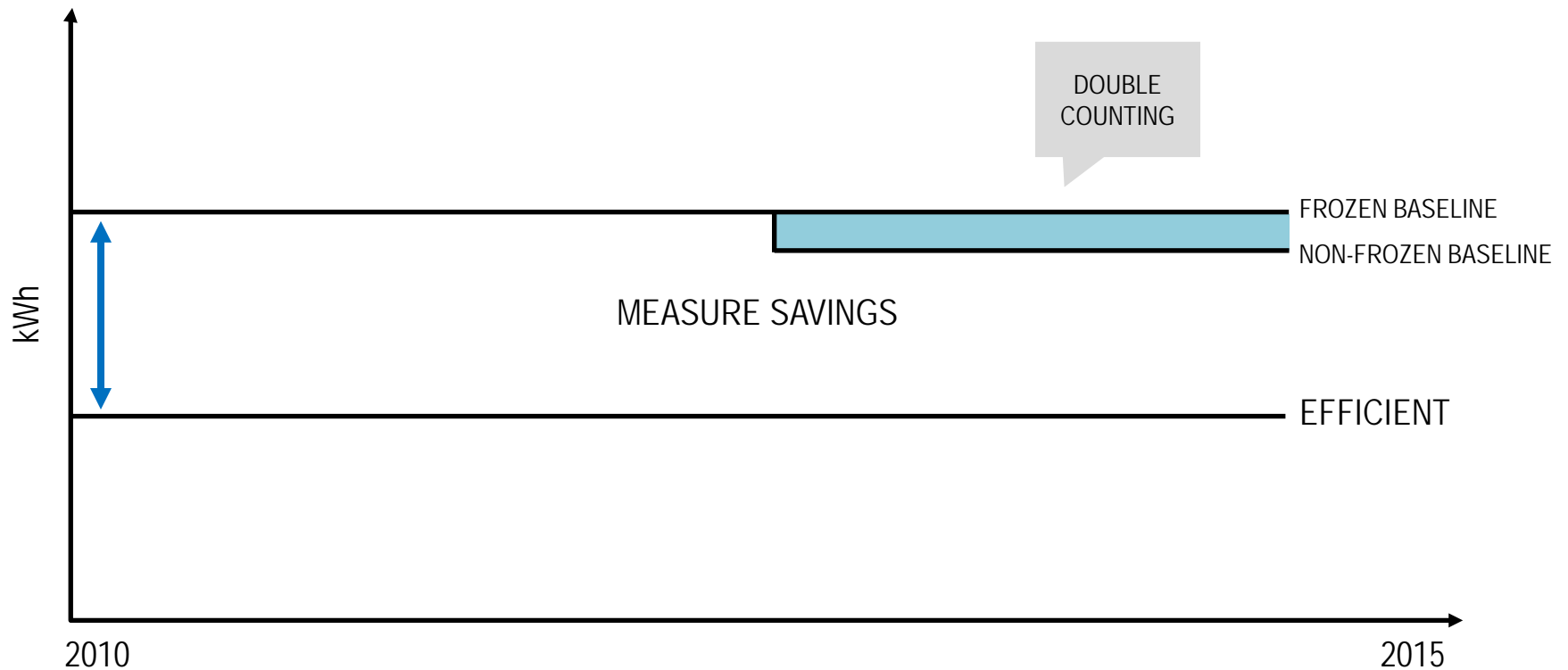
Efficiency Level is Fixed at the Start of the Power Plan (2010 for Sixth Plan)





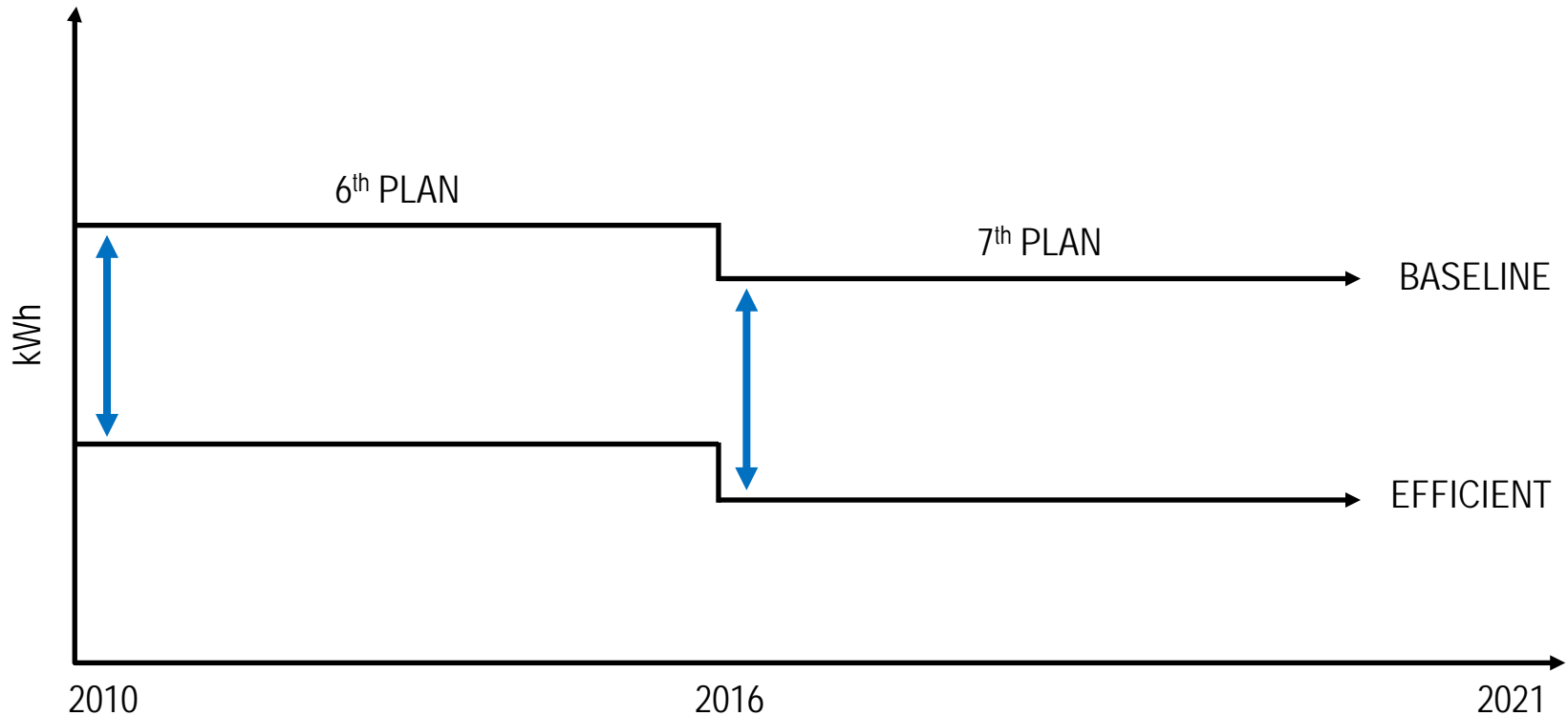
WHY FROZEN?

Avoids Double Counting of Savings

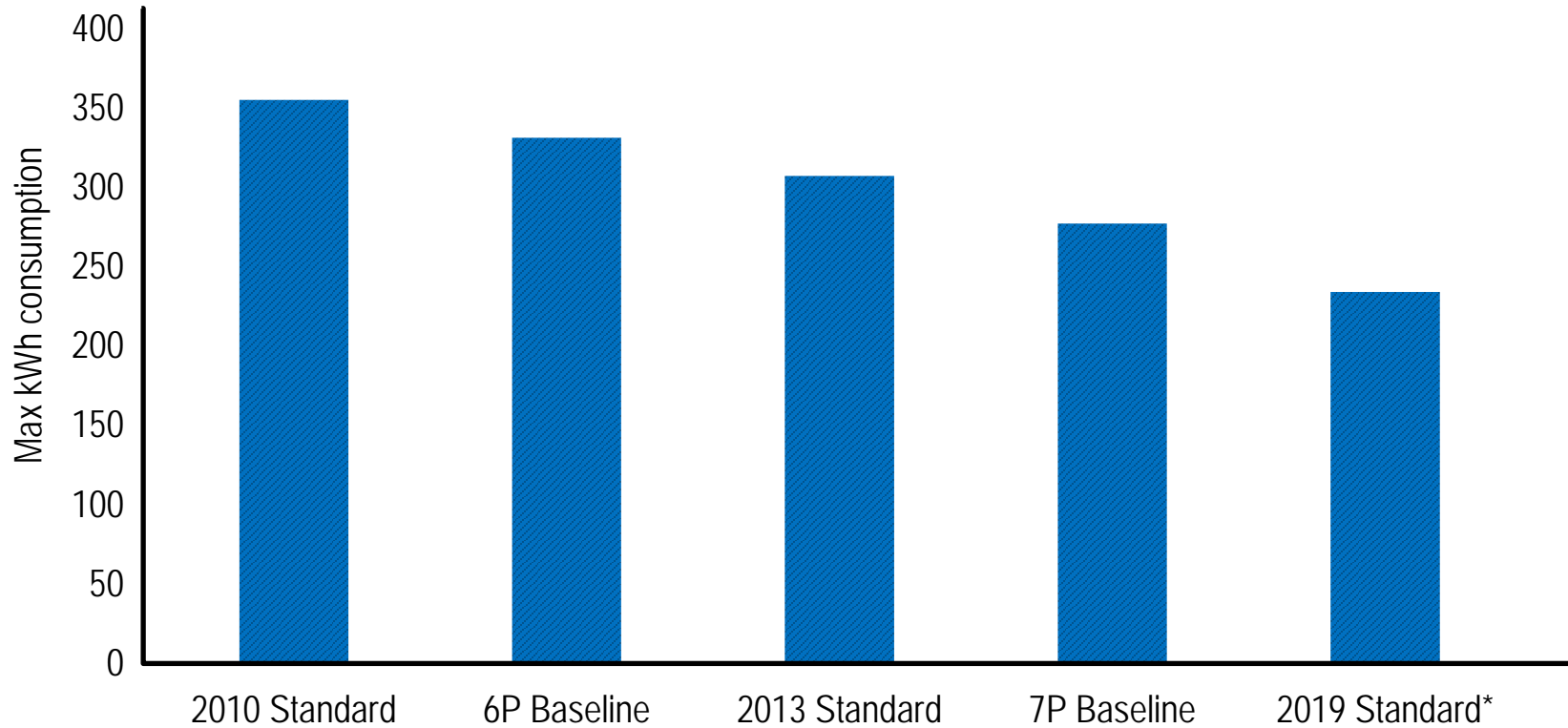


BASELINE RESETS FOR EVERY PLAN

In reality, the baseline moves prior to the new plan, but we keep it frozen until the new plan!

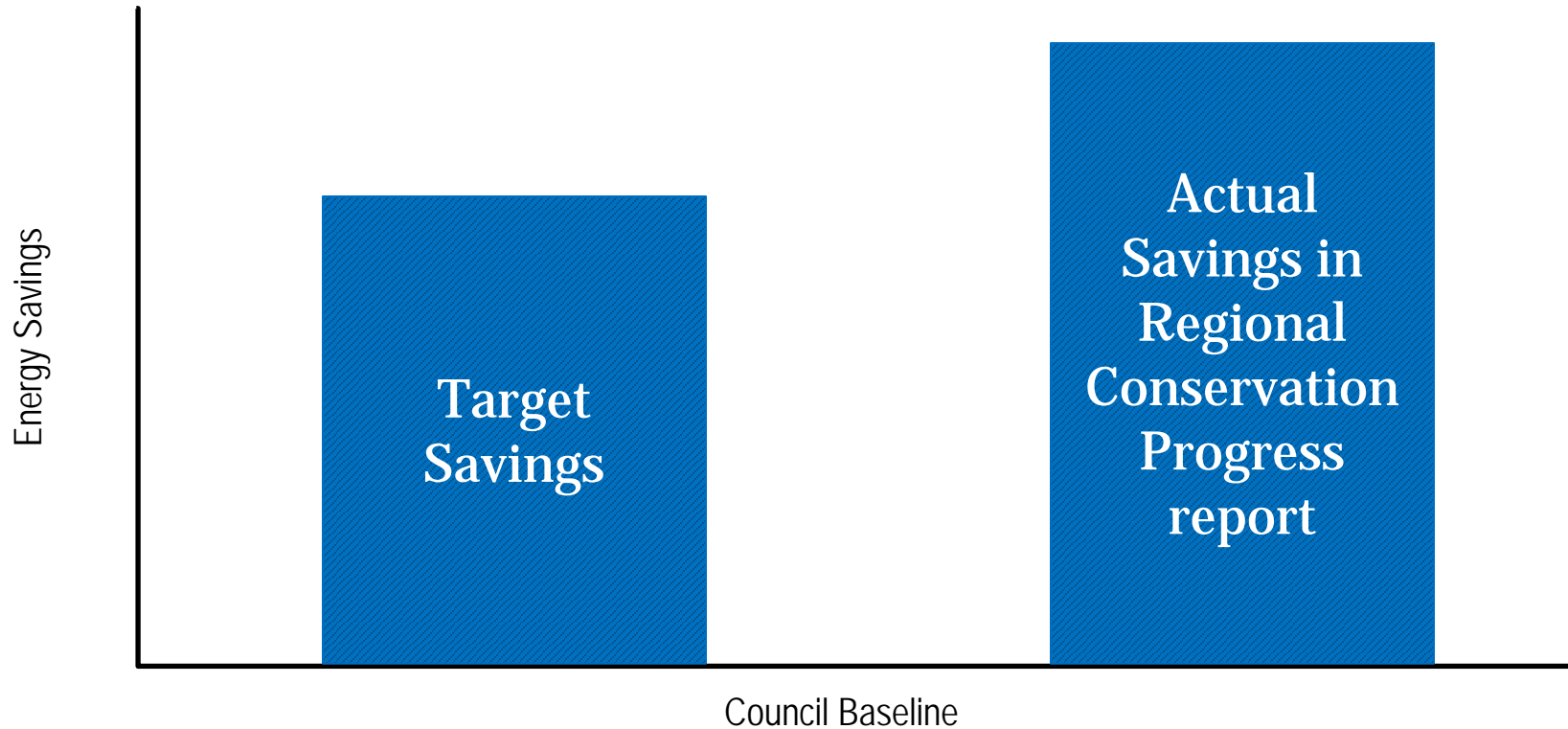


AN EXAMPLE: DISHWASHERS





IMPORTANCE OF BASELINE





TINA
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December 1, 2015



BPA Brown Bag: Developing Consistency in Baselines

NEEA Staff:

- Susan Hermenet
- Christina Steinhoff





Baseline Used for Forecasting and Reporting Energy Savings

Report	Baseline Used
Bonneville Power Administration	Power Plan
Public Utilities in Washington State – Direct Funders	Power Plan
Investor Owned Utilities in Washington State	Power Plan
Investor Owned Utilities & Energy Trust of Oregon outside of Washington State	NEEA
NEEA’s Business Plan	NEEA

Forecasting and Reporting Energy Savings using the Power Plan Baseline

- We started in 2010 based on funder requests.
- Now, we provide the reports upon request.
- Each year, NW Power and Conservation Council staff reviews the assumptions, measure definitions and methodologies to ensure alignment.
- The Cost Effectiveness and Evaluation Advisory Committee also reviews the calculations as a standard part of our annual reporting process.

Energy Savings Categories used for forecasting and reporting using the Power Plan Baseline



- **Total Regional Savings:** Savings associated with all market changes above the Power Plan baseline.
- **Local Programs Savings:** Savings claimed through local utility, Bonneville Power Administration, and Energy Trust of Oregon activities.
- **Remaining Savings:** Savings above the Power Plan Baseline not counted as Local Programs. (Total Regional Savings- Local Programs)

Where do Momentum Savings fit in

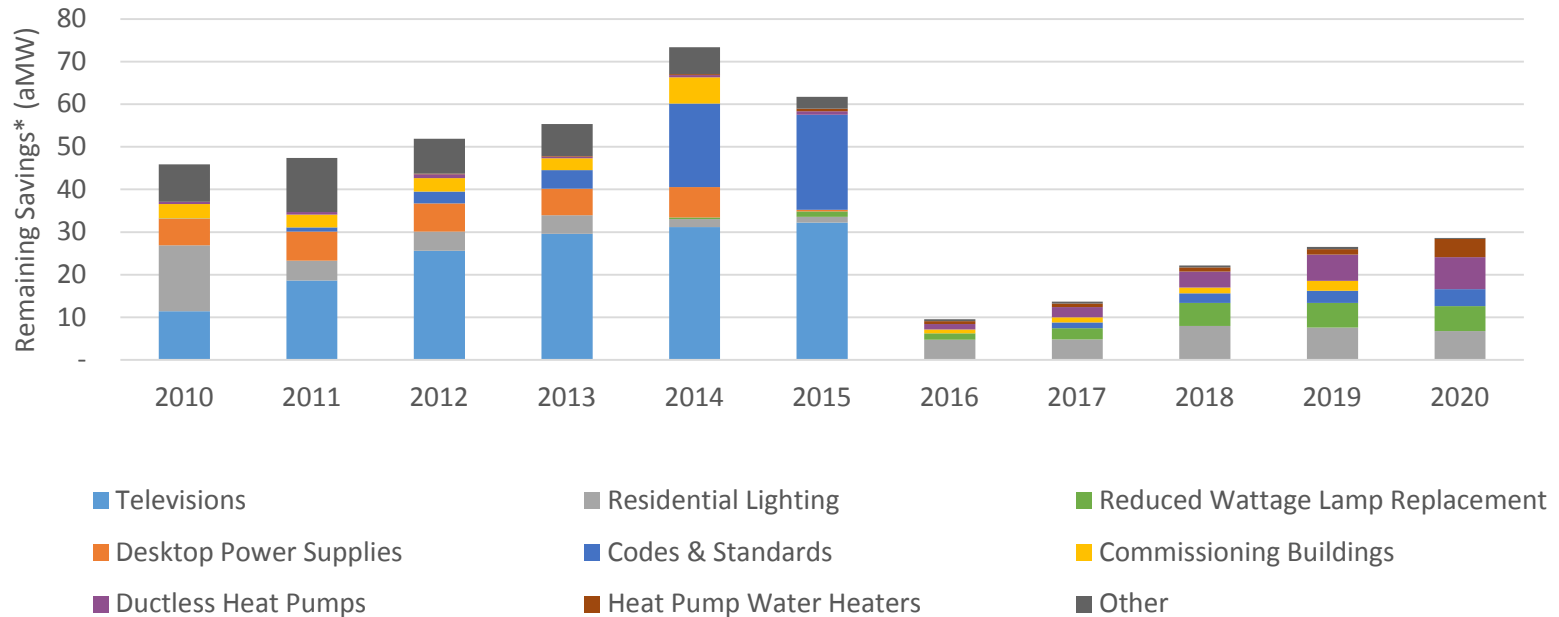
- Momentum savings are captured in the remaining savings category that NEEA reports.
- There are markets with product categories which have multiple tiers of efficiency.
 - For purposes of NEEA reporting, staff tracks and reports savings associated with product tiers in which the intervention influenced.
 - For product tiers that NEEA has not claimed to influence, NEEA does not report those savings. Hence there may be momentum savings available for these tiers NEEA is not tracking.



Forecasting and Reporting Energy Savings using the Power Plan Baseline

- Investor Owned Utilities in WA – Direct Funders
 - Update technical assumptions (loads/year, hours of use, etc.) based on Regional Technical Forum decisions or third party research if the assumptions are more current/relevant.
 - Units are forecasted using prior year
 - » Establish a 2015-2016 savings forecast, the baseline year would be 2014.
 - Assumptions used to establish the targets are frozen for two years and used to report savings
- Bonneville Power Administration and Public Utilities
 - Update technical assumptions (per above)
 - Do not update baseline during the plan period
- Work with individual direct funders of NEEA upon request

NEEA's Contribution to the Power Plan



*Remaining Savings are electric energy savings less savings claimed through the Energy Trust of Oregon, Bonneville Power Administration, and local utilities.

Note: The forecast does not include some new and future initiatives such as RETA Operator Certification, Commercial Real Estate, and Luminaire Level lighting Control.

Questions & Comments

Thank You!

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TOGETHER We Are Transforming the Northwest





TINA
JAYaweera



SUSAN
HERMET



CARRIE
COBB

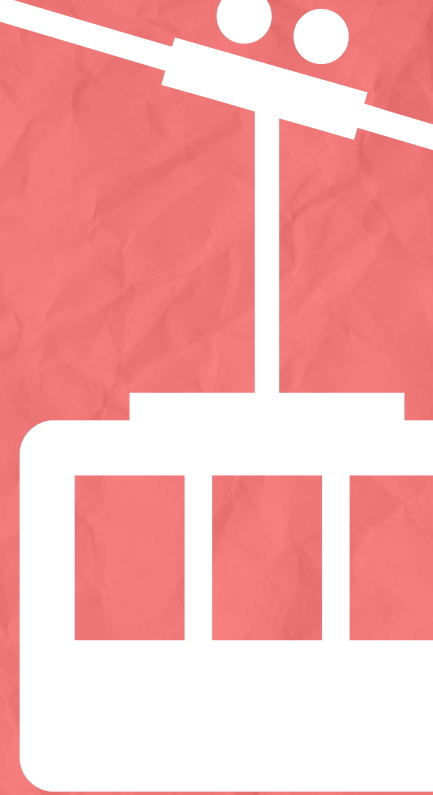
OVERVIEW

Why Momentum Savings?

What are Momentum Savings?

Mo' and Baselines

A path forward



MOMENTUM SAVINGS CRITERIA



Not directly paid for by programs and not claimed in NEEA's net market effects



Cost effective



Measured relative to frozen baseline

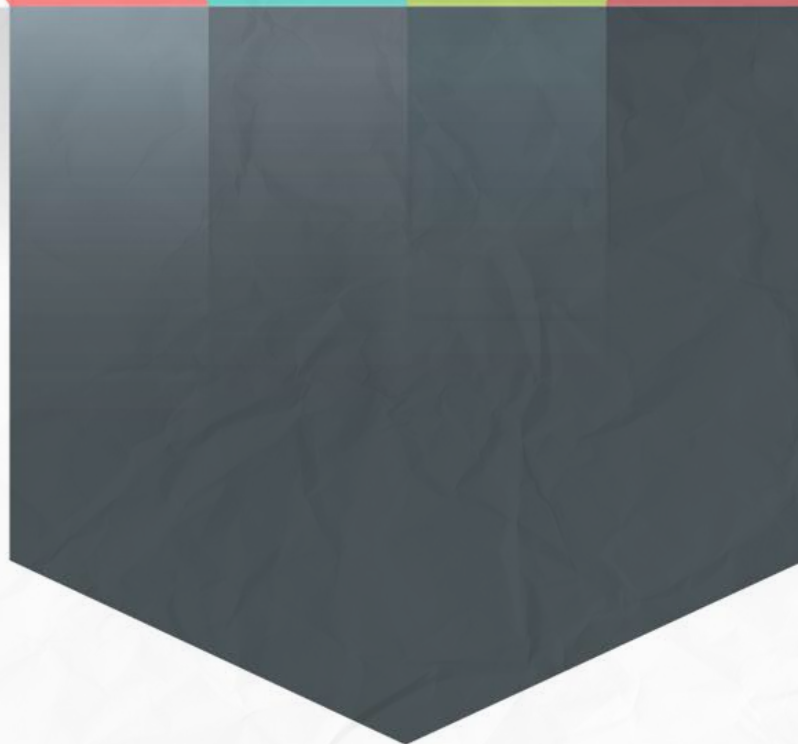


PROGRAMS

MARKET
INDUCED

MARKET
TRANSFORMATION
(NEEA)

CODES AND
STANDARDS

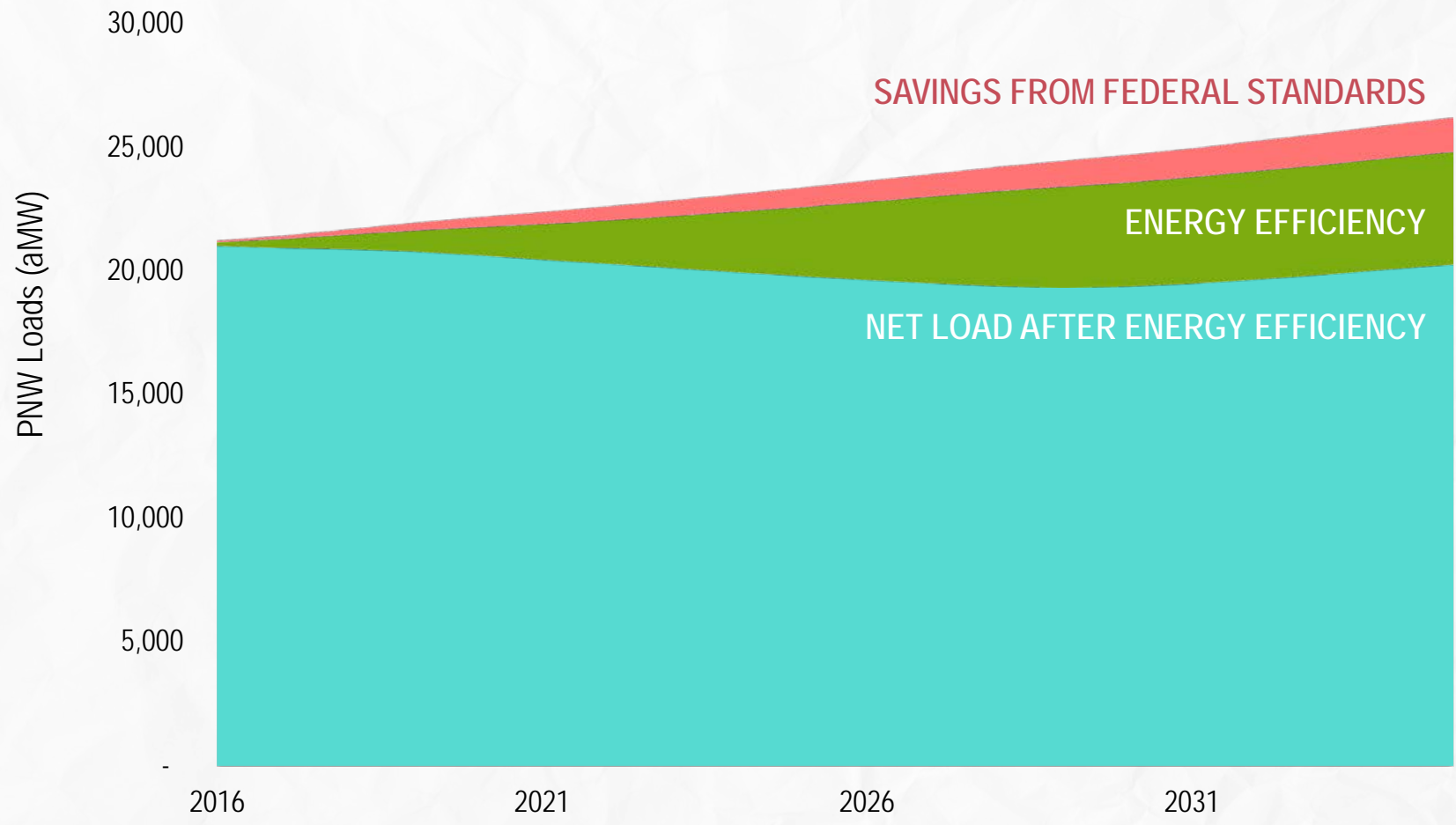




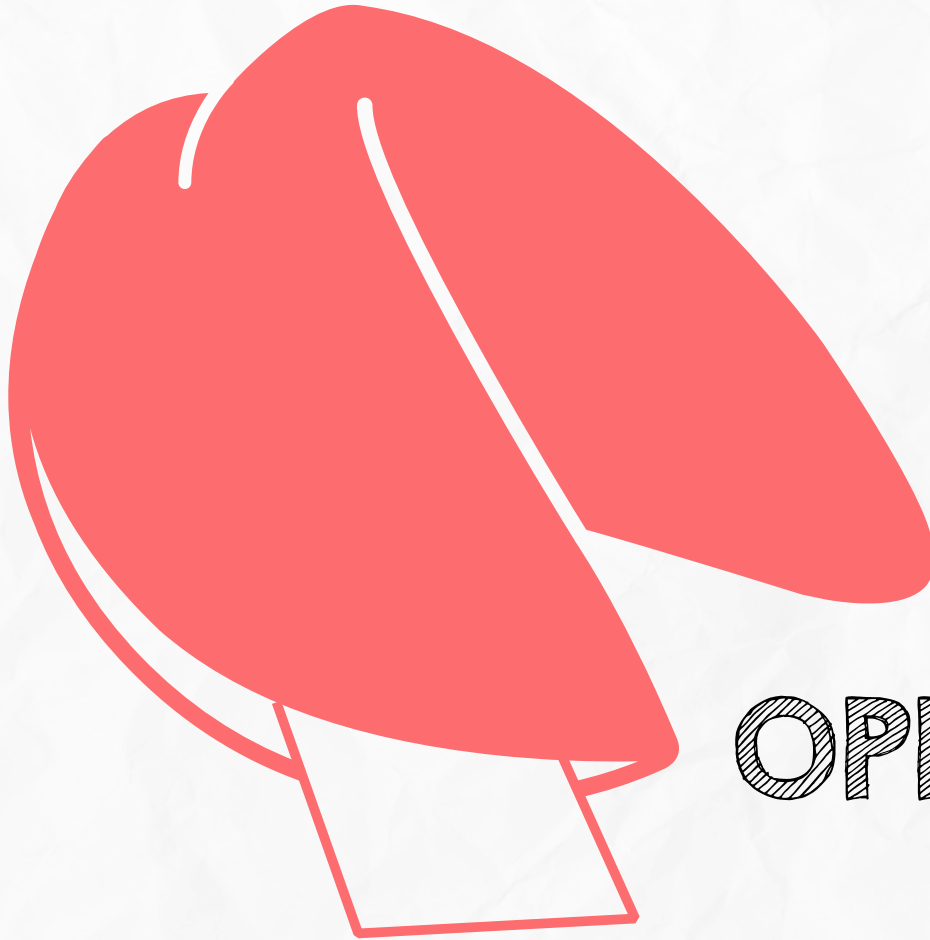
ACCURACY



EFFICIENCY CHANGES LOADS



Source: Draft Seventh Power Plan



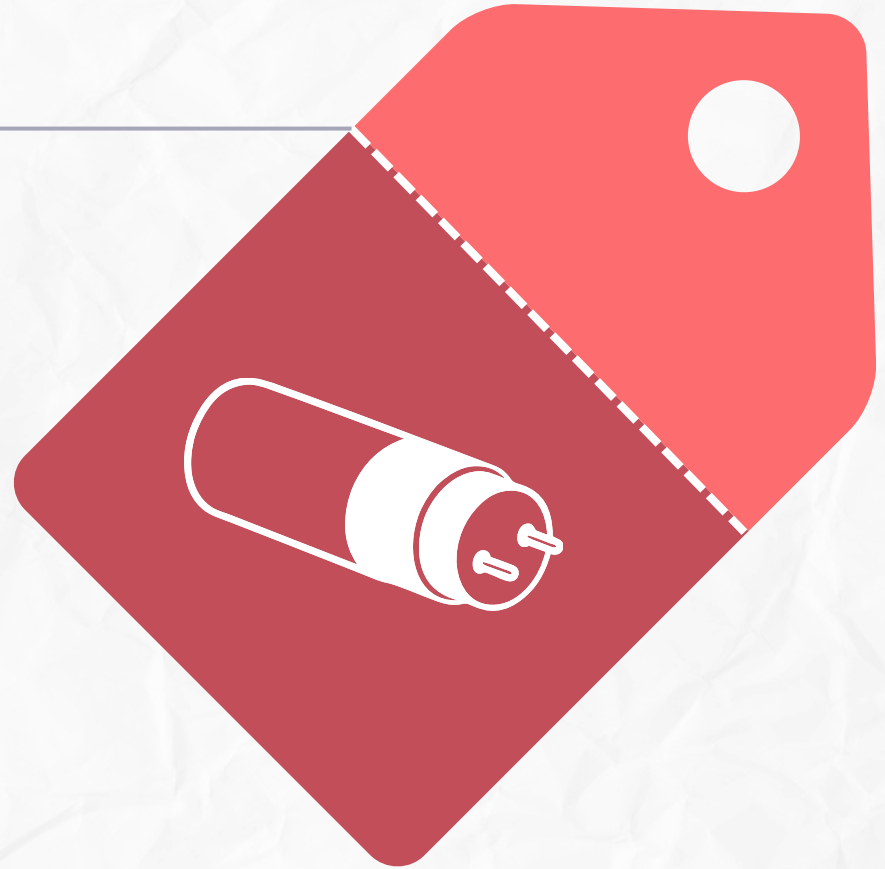
IDENTIFY PROGRAM
OPPORTUNITIES
AND SUPPORT PROGRAMS



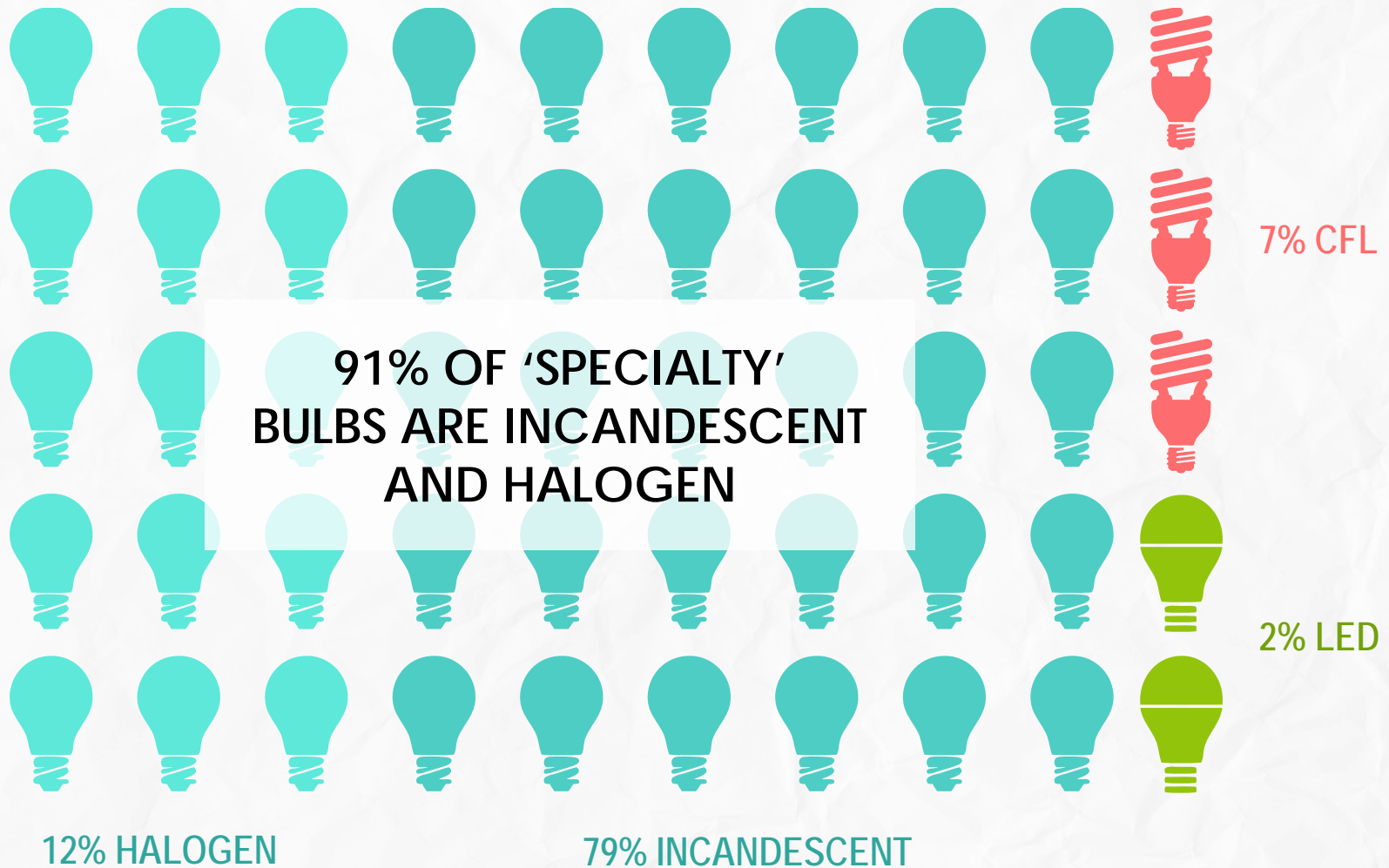
MAINTENANCE IS A NEW PASTURE

60-75%

of the market lamp sales
(depending on the product).



SUPPORTING PROGRAM BASELINES





FOCUS RESOURCES

AND SAYING NO
TO SOME THINGS



ENERGY STAR LAMPS

LED bright stik™

60w replacement**
10w

soft white

GENERAL PURPOSE

Non-Dimmable

3 PACK

saves lasts

LED bright stik™

60w replacement**
10w

soft white

GENERAL PURPOSE

Non-Dimmable

3 PACK

saves \$82 lasts 13.7

LED bright stik™

60w replacement**
10w

soft white

GENERAL PURPOSE

Non-Dimmable

3 PACK

saves lasts

LED bright stik™

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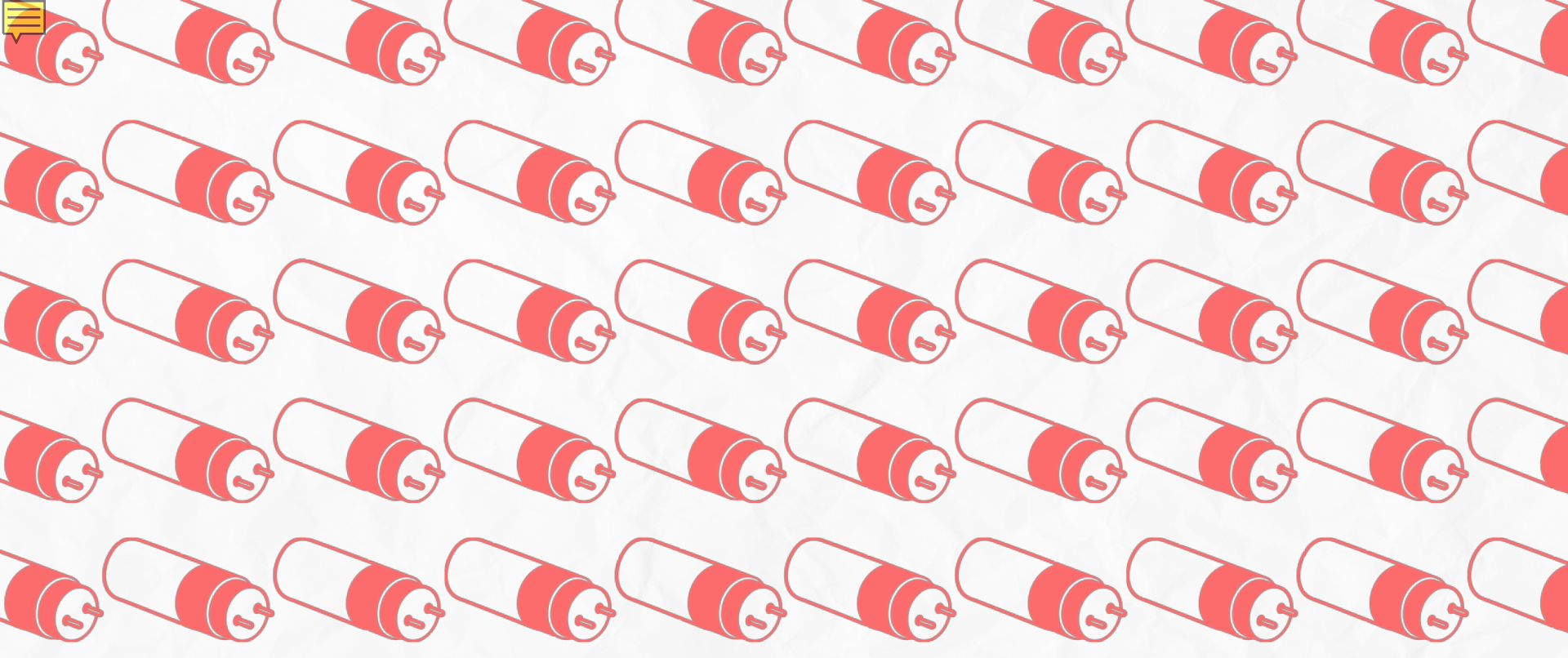
Non-Dimmable

3 PACK

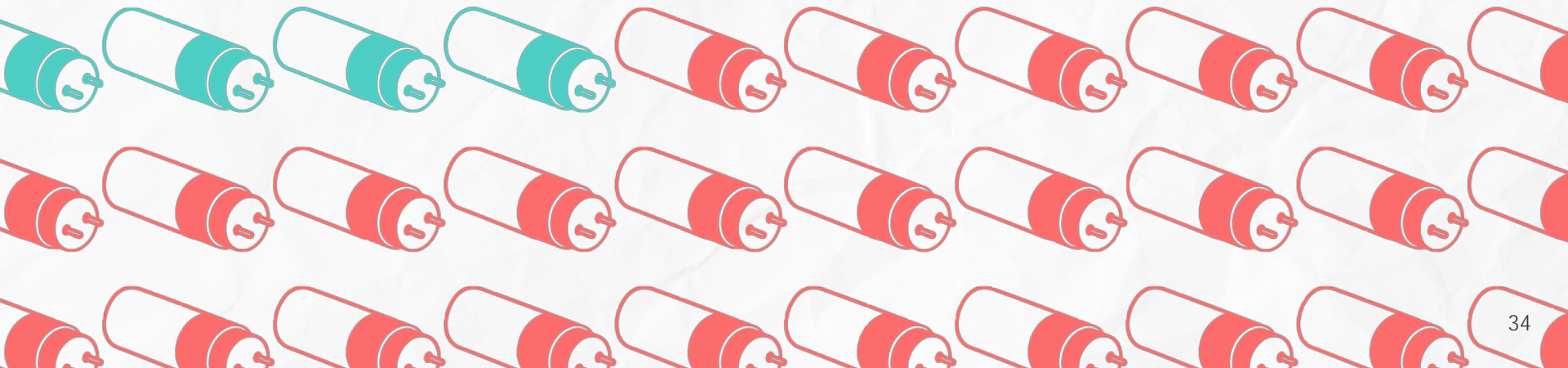
saves lasts

60w REPLACEMENT

13.7



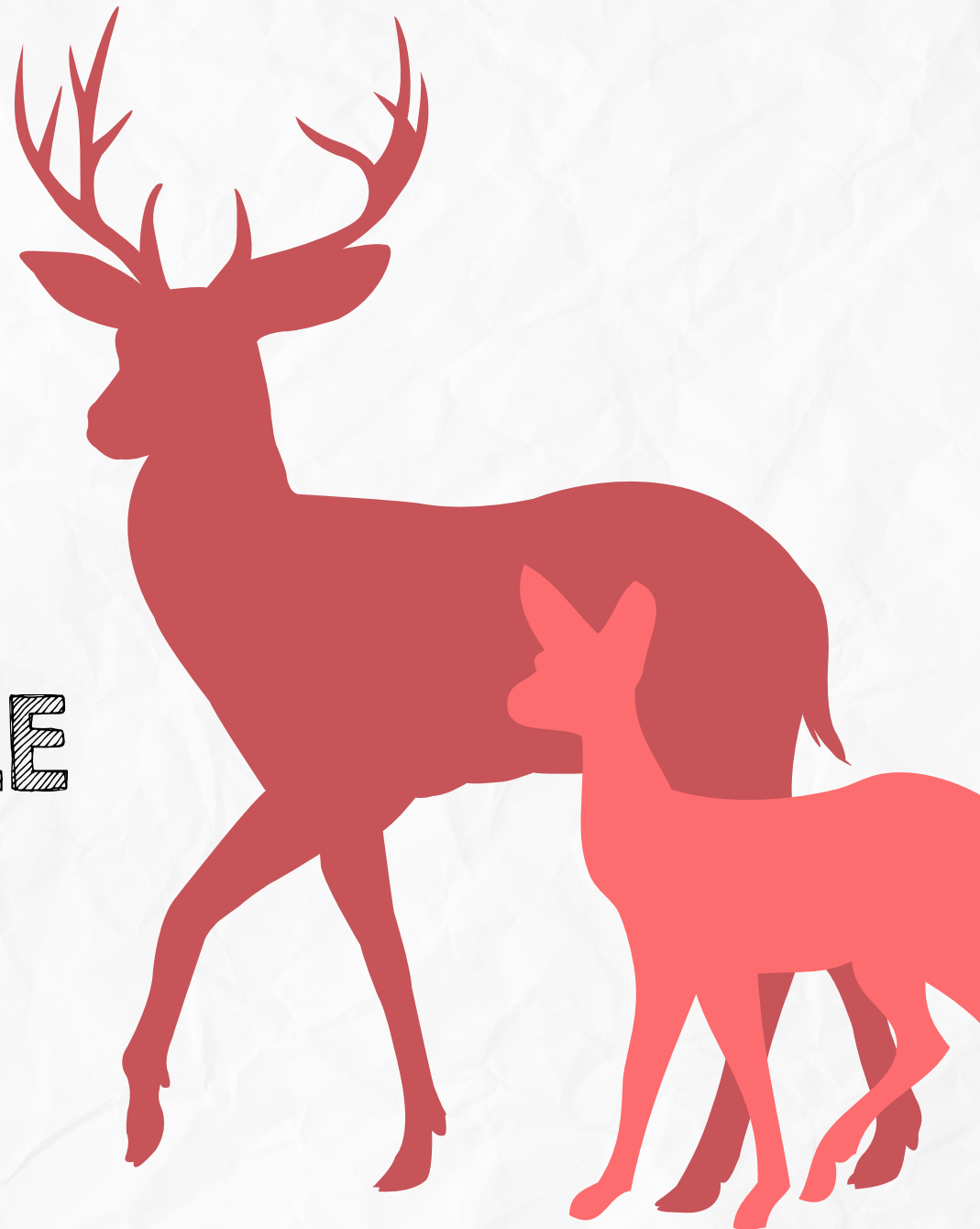
**T12S ARE 7% OF LINEAR
FLUORESCENT SALES**





RESPONSIBLE

STEWARDSHIP OF
RATEPAYER FUNDS





UTILITIES PLUS BPA

UTILITIES DELIVER THE REGION'S ENERGY EFFICIENCY





WHAT ARE THE DIFFERENT BASELINES?



TYPES



USES

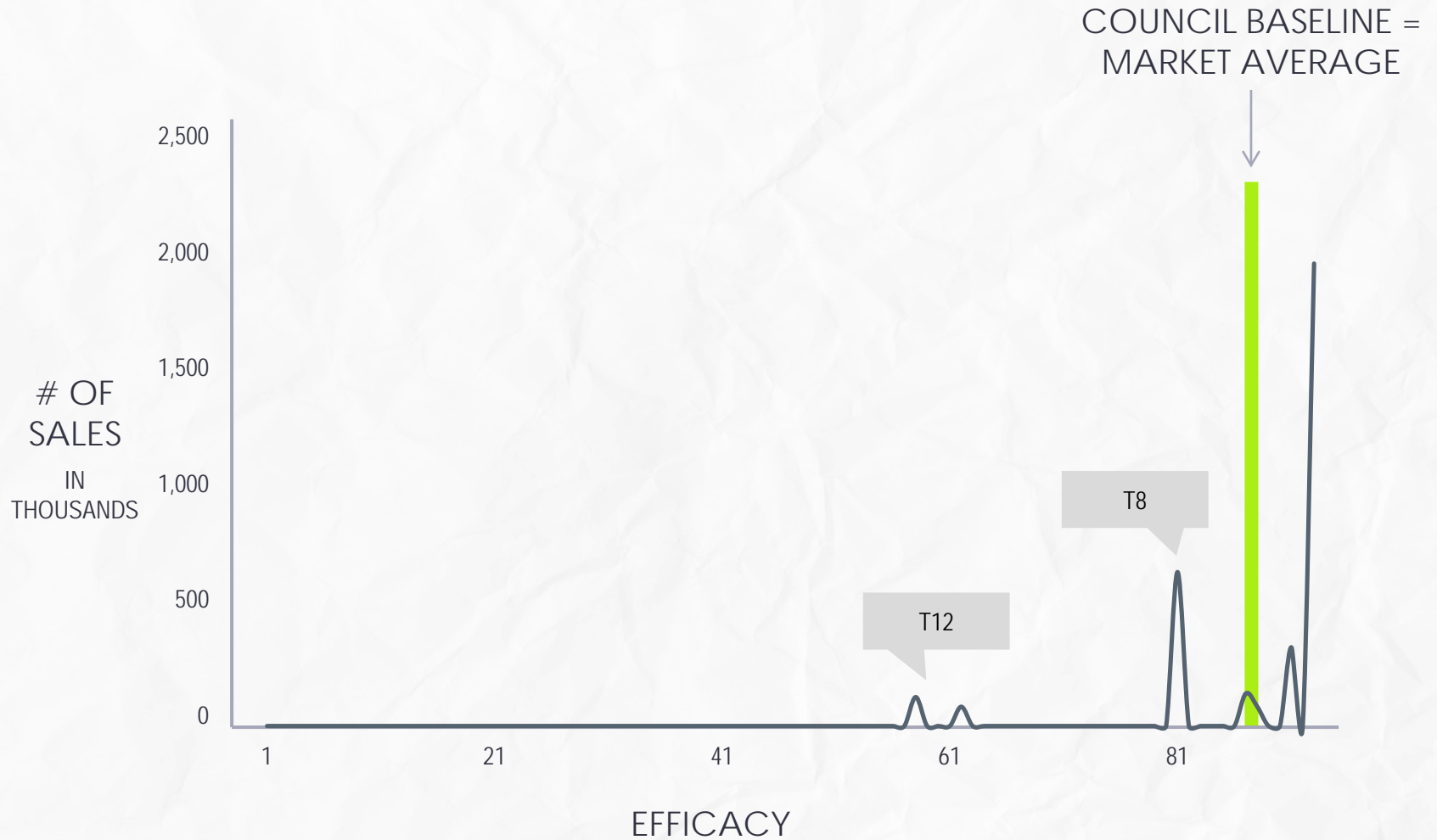
TYPE: CURRENT PRACTICE BASELINE



General Purpose lamps, 60-75w equivalent



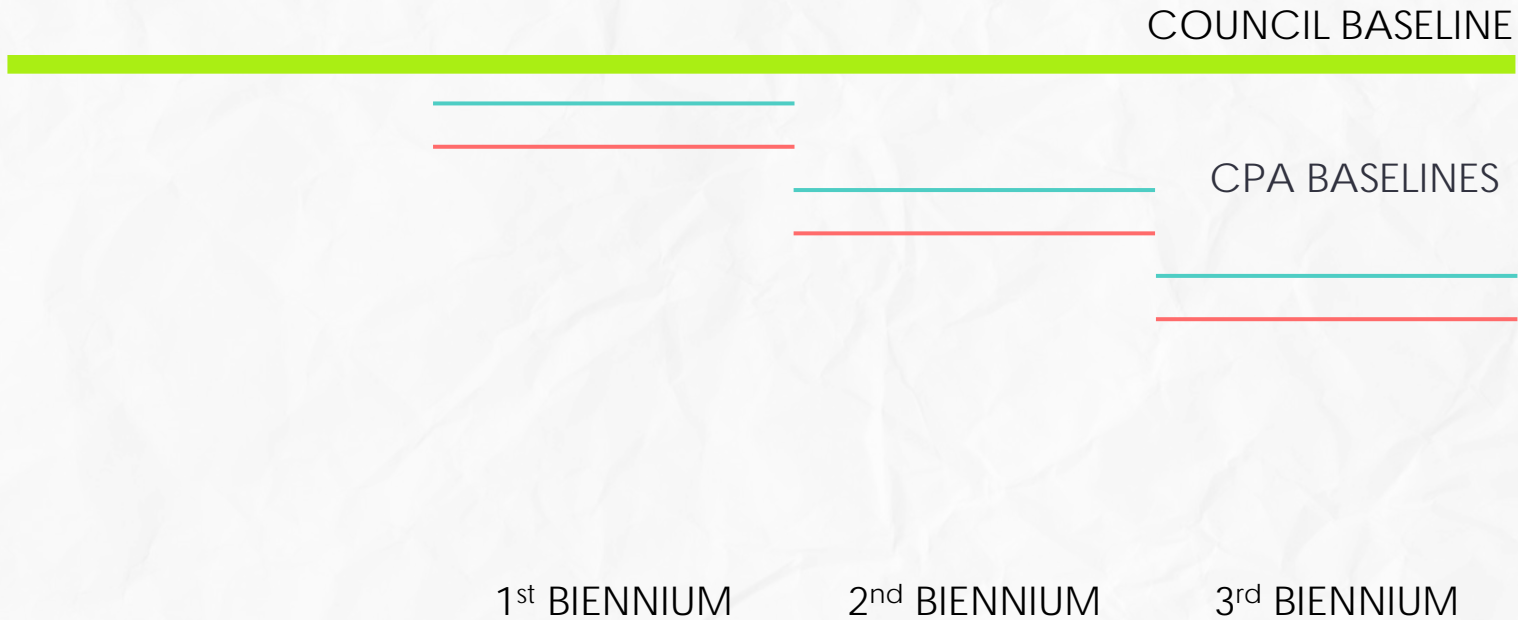
TYPE: CURRENT PRACTICE BASELINE



Linear Fluorescent Lamps, 4ft Standard Output

USE: COUNCIL OR CPA BASELINE

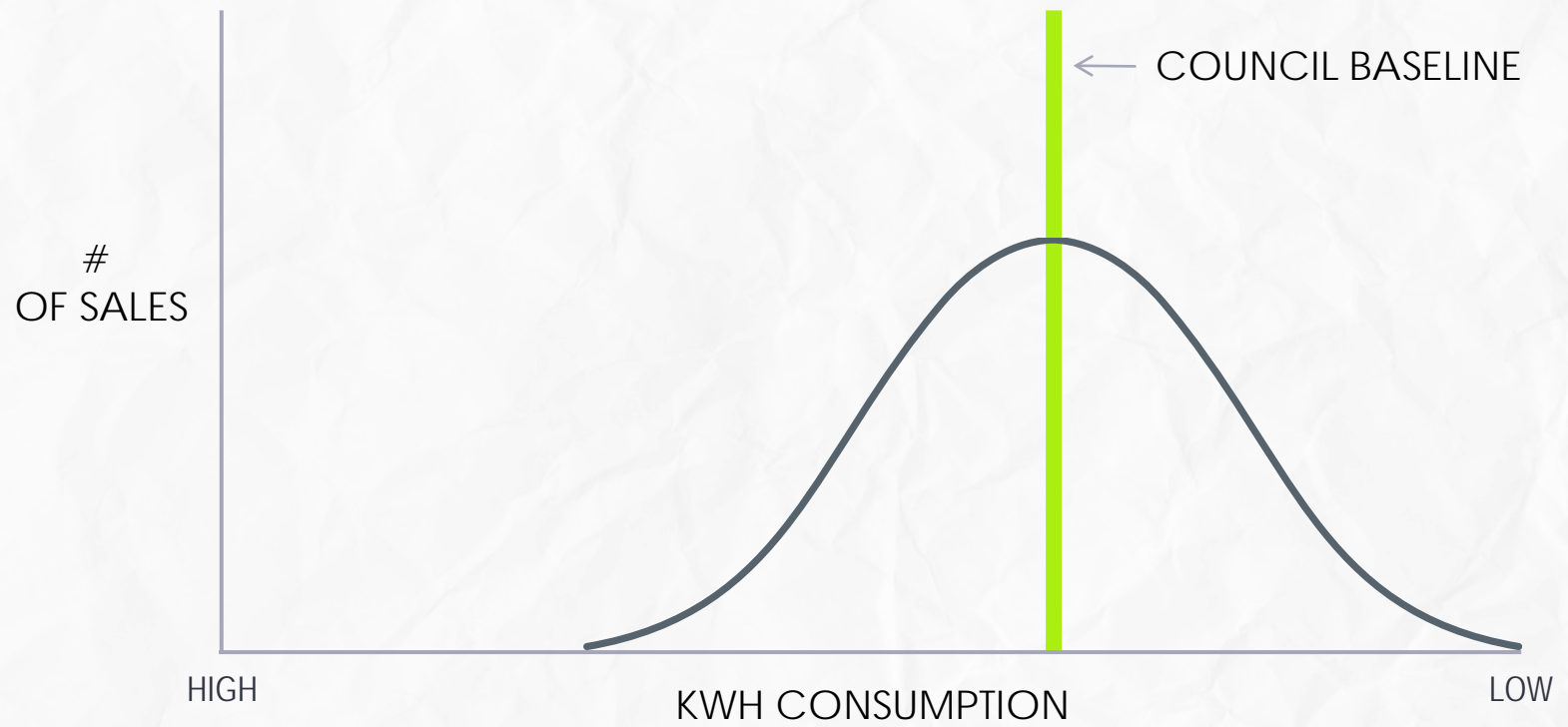
KWH CONSUMPTION

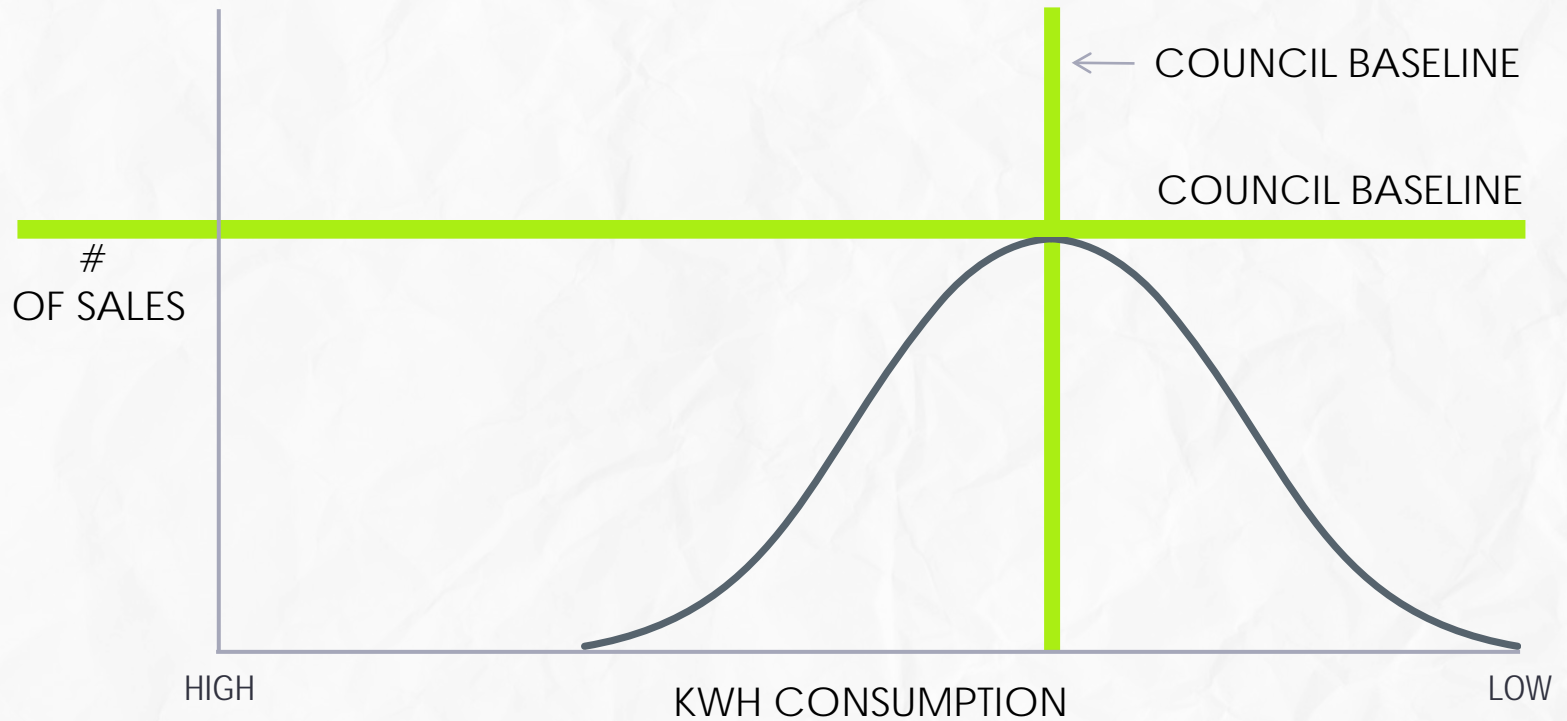




BASELINES AND

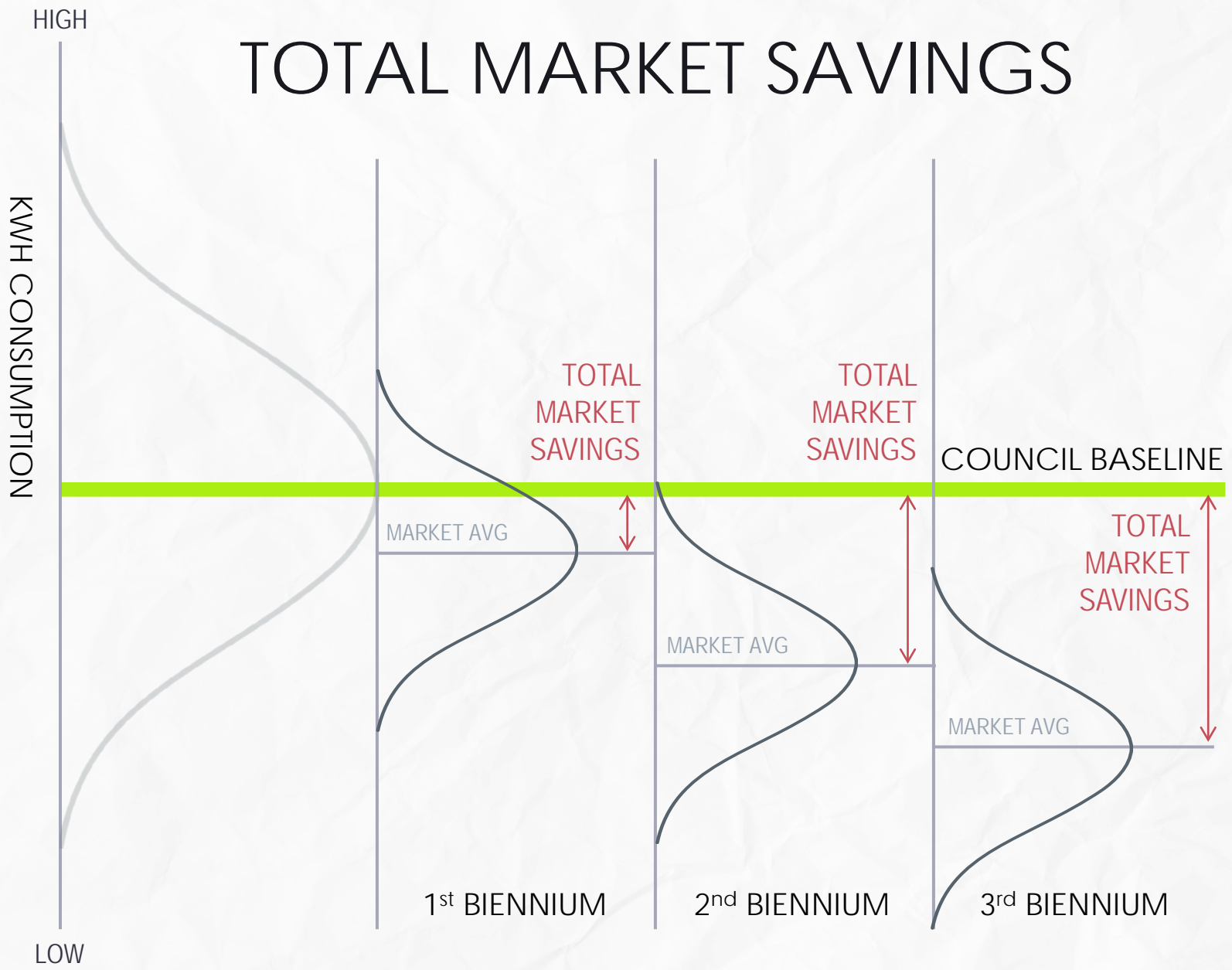
MOMENTUM SAVINGS

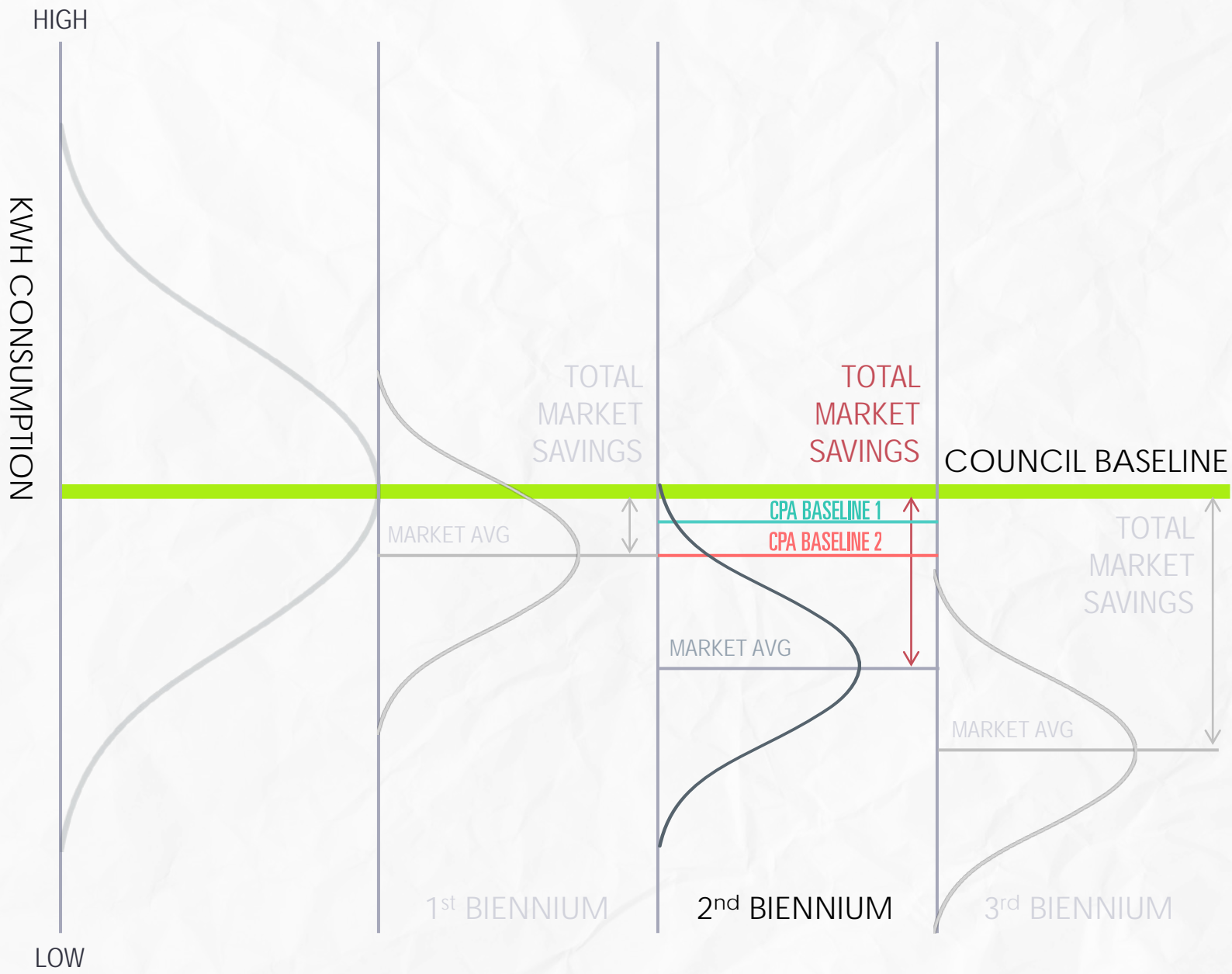






TOTAL MARKET SAVINGS





TOTAL
MARKET
SAVINGS

=

MARKET
AVERAGE
kWh

-

COUNCIL
BASELINE
kWh

MOMENTUM
SAVINGS

=

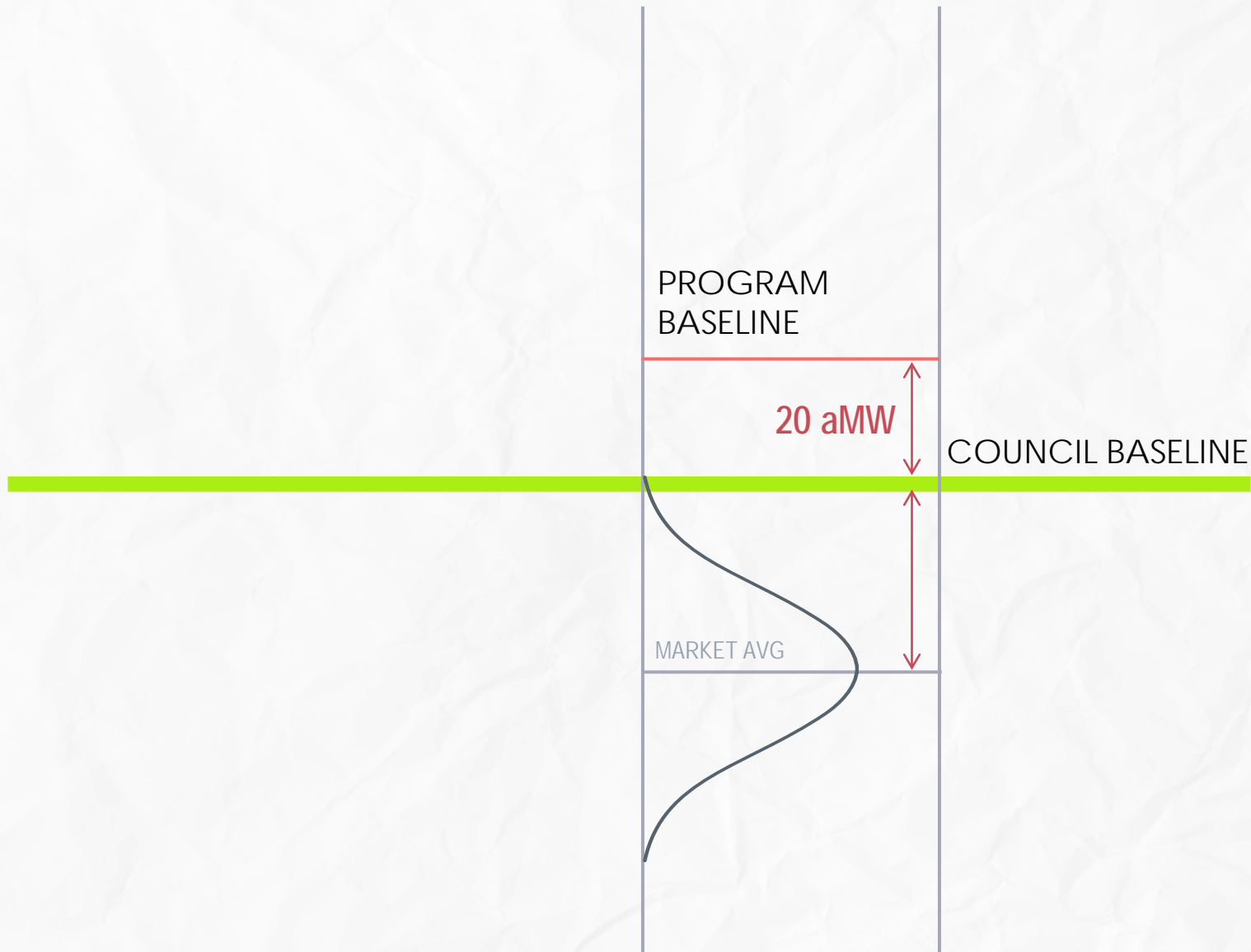
TOTAL
MARKET
SAVINGS

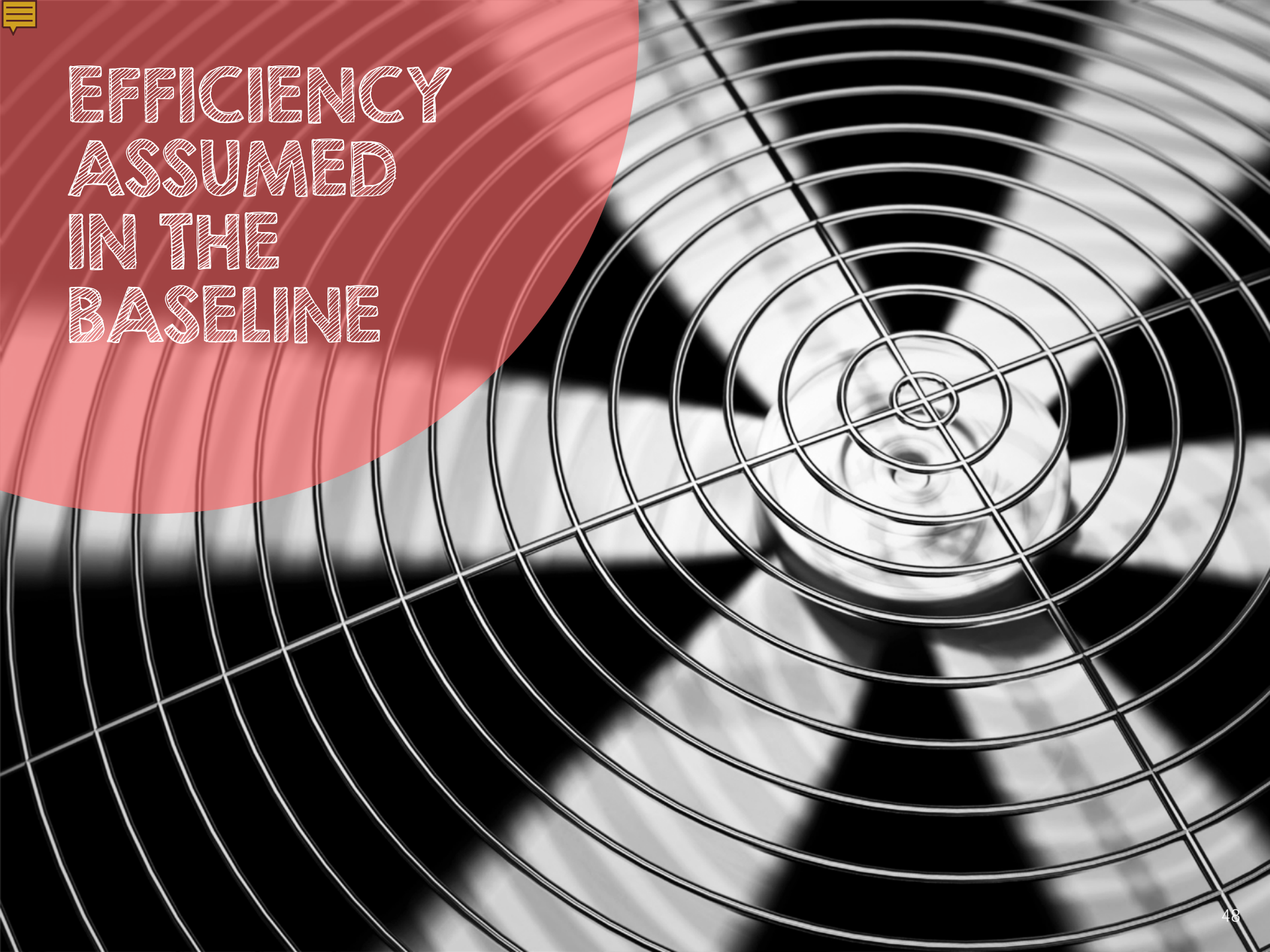
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PROGRAM
SAVINGS



KWH CONSUMPTION

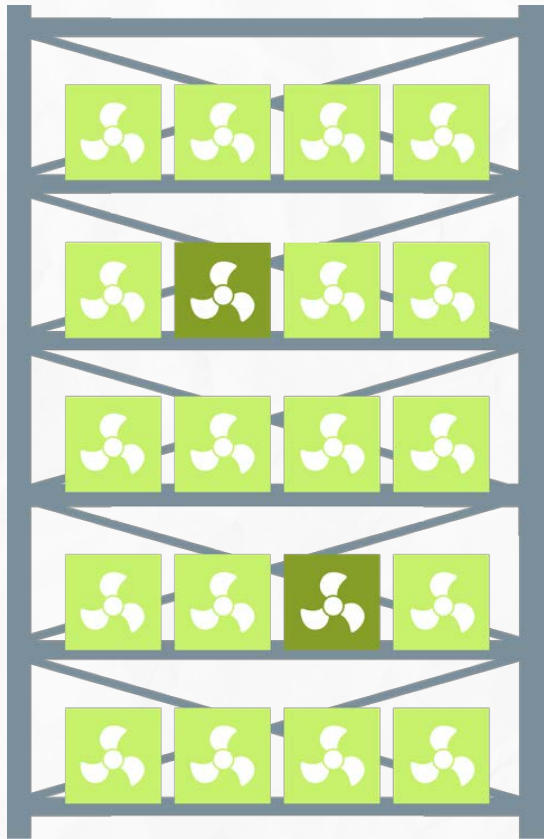




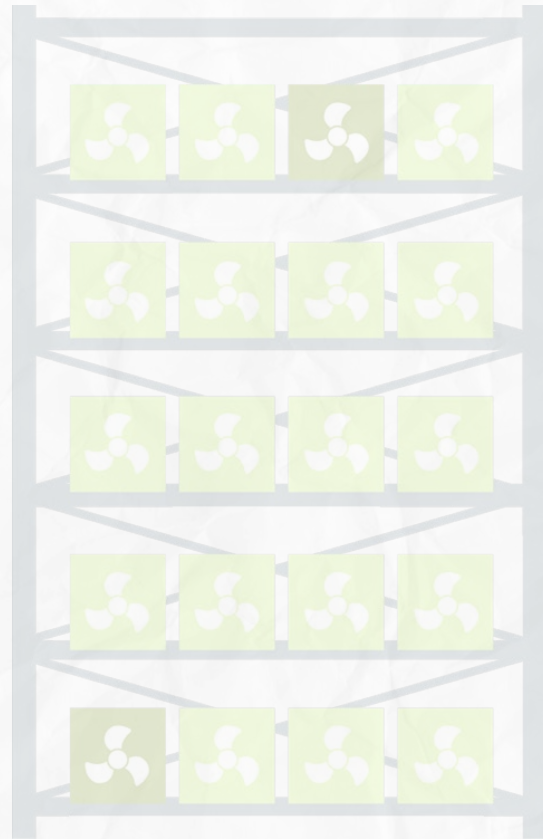
EFFICIENCY
ASSUMED
IN THE
BASELINE



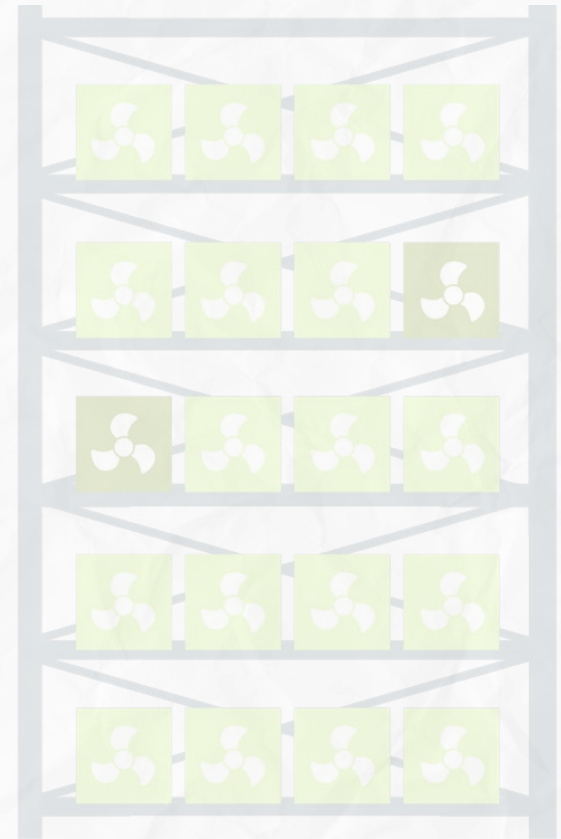
TOTAL SALES MIX



YEAR ONE



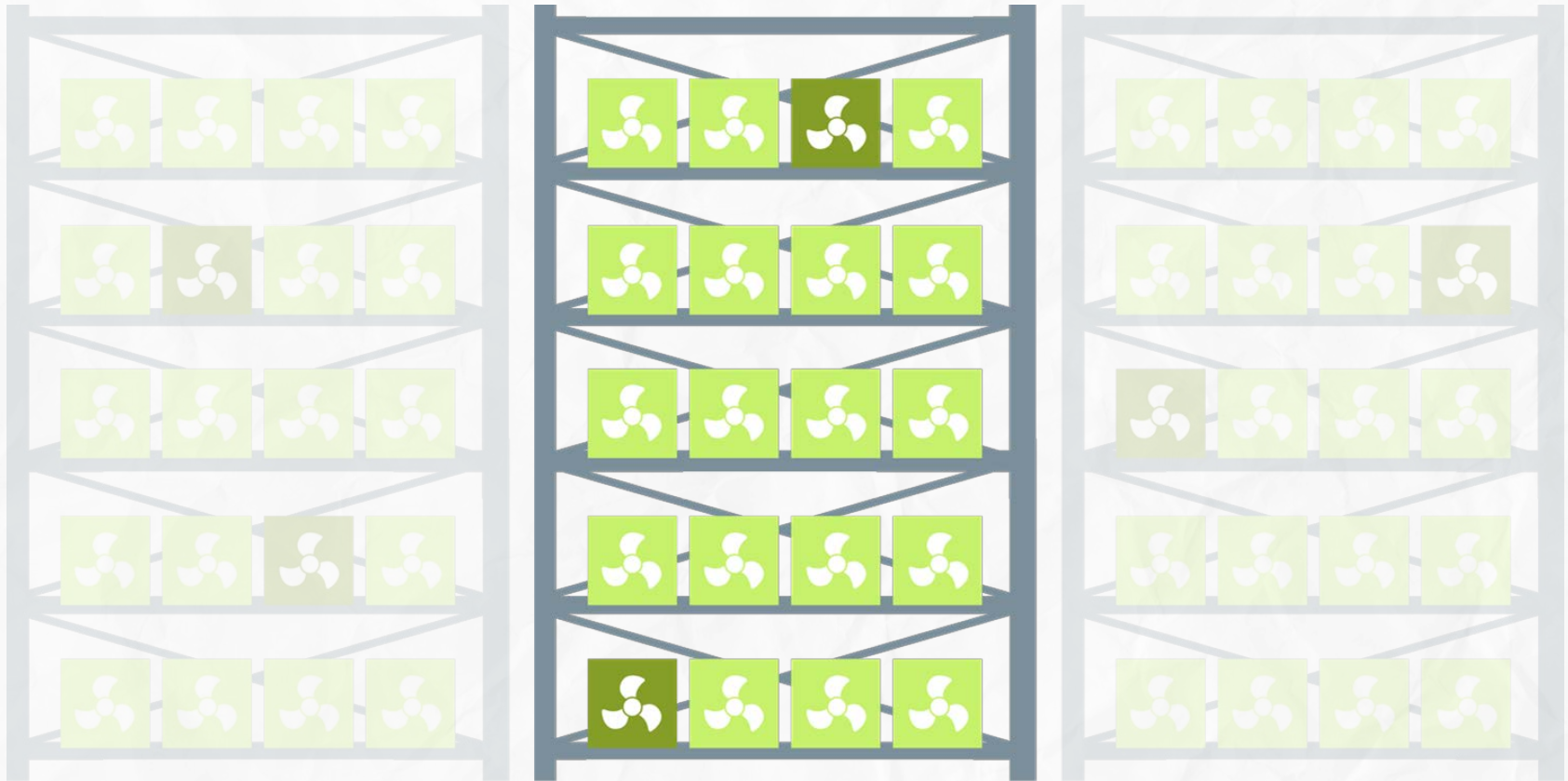
YEAR TWO



YEAR THREE



TOTAL SALES MIX



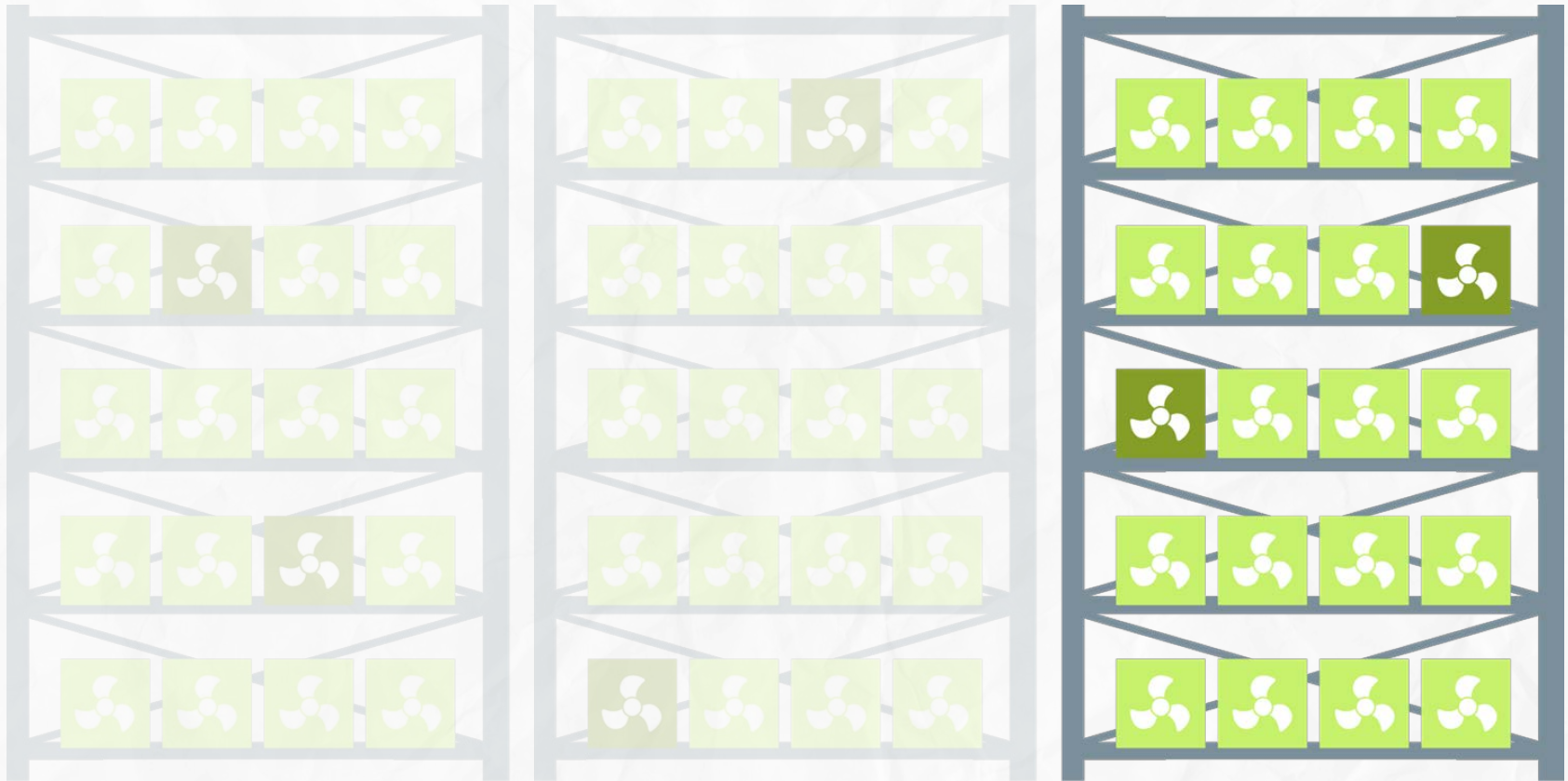
YEAR ONE

YEAR TWO

YEAR THREE



TOTAL SALES MIX



YEAR ONE

YEAR TWO

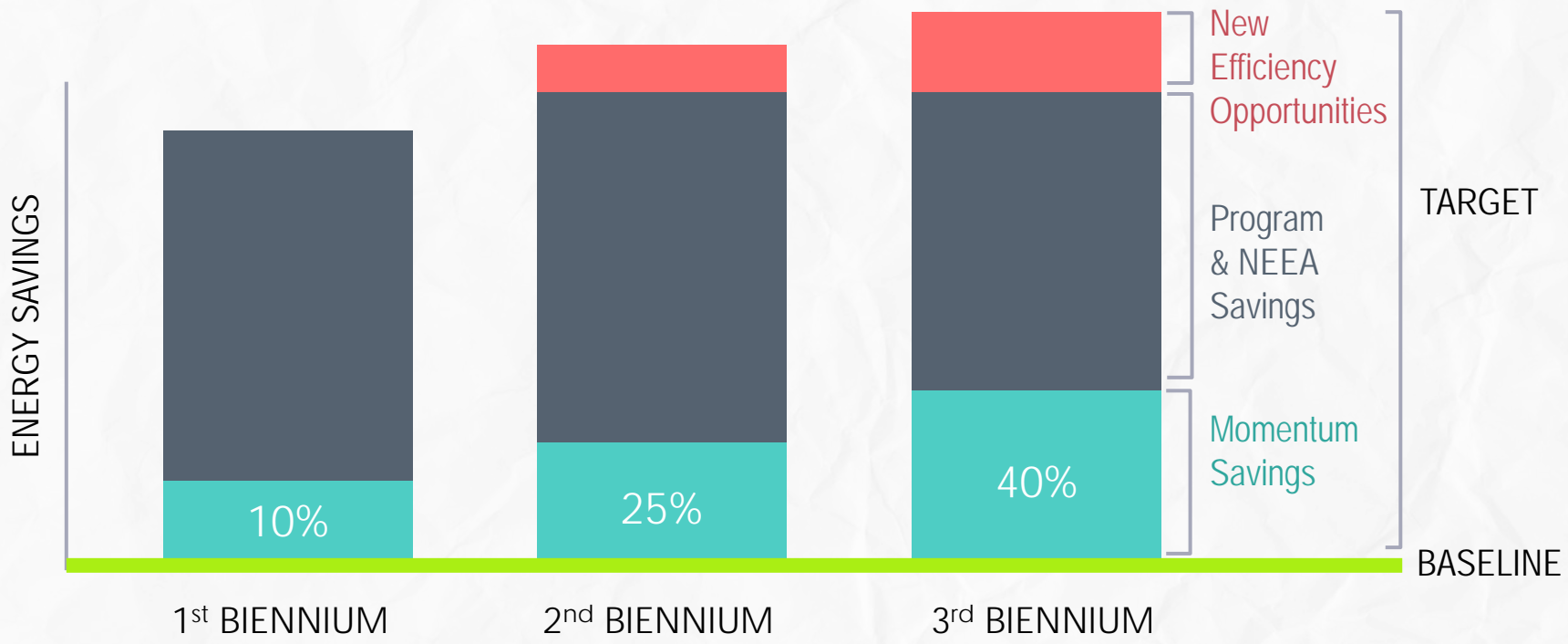
YEAR THREE

ALIGNMENT

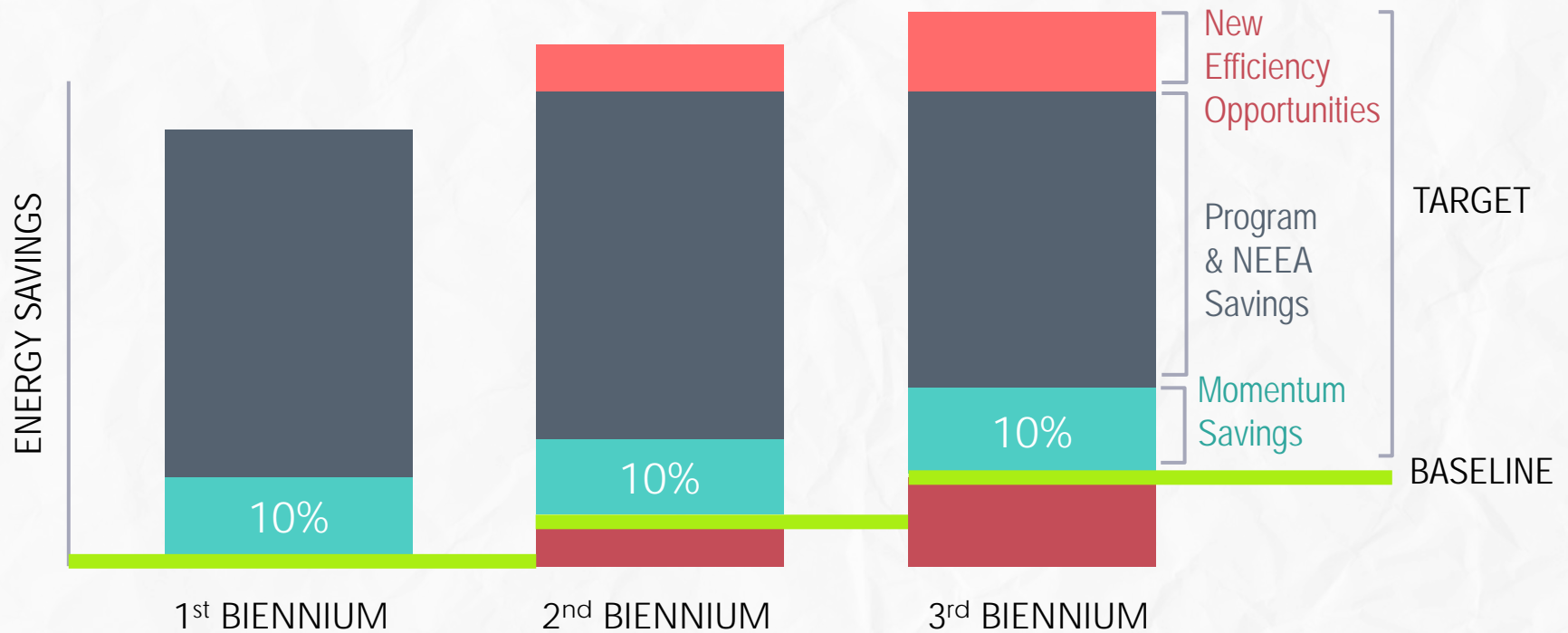


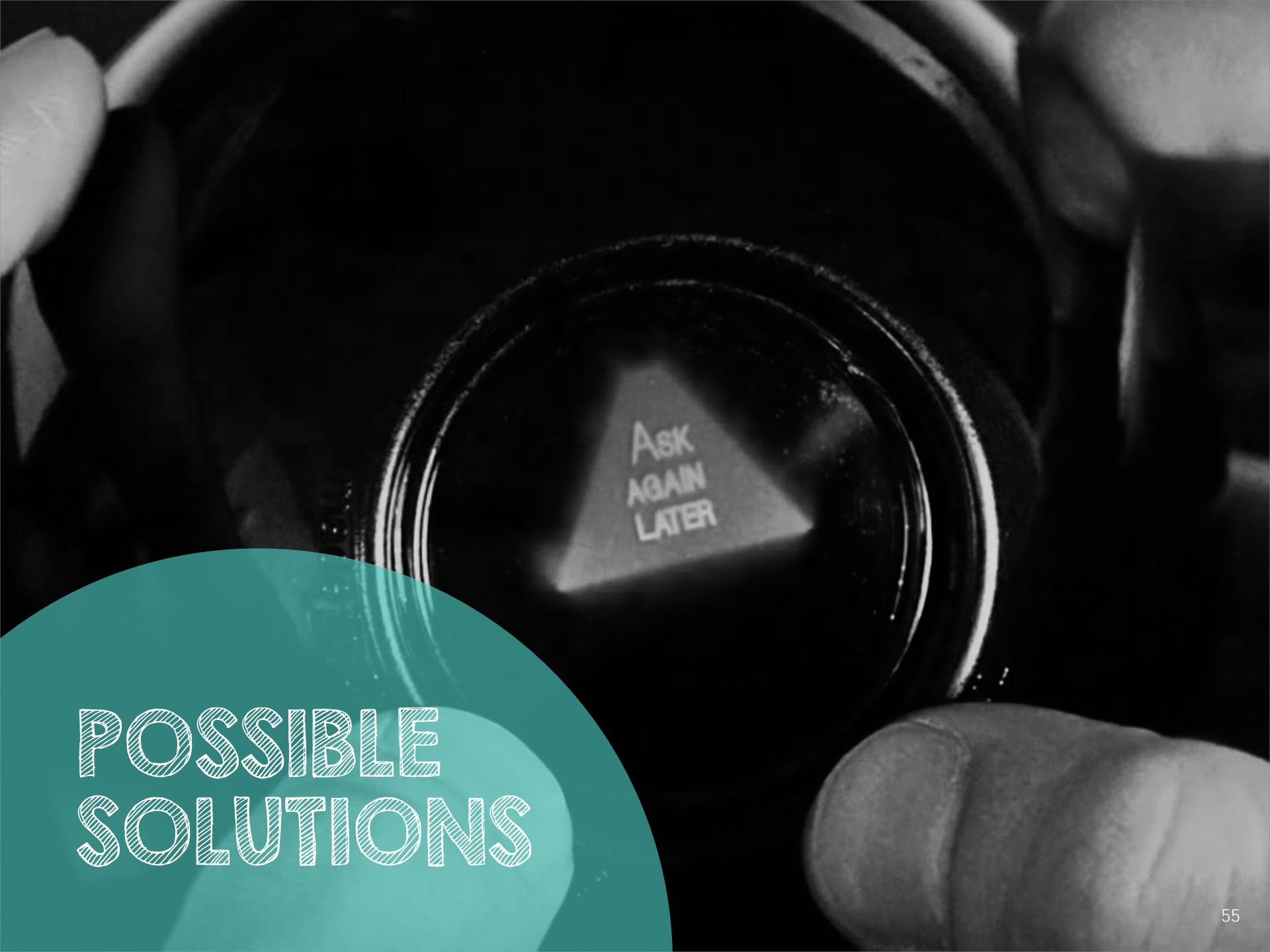


MOMENTUM SAVINGS WITH COUNCIL BASELINE



MOMENTUM SAVINGS WITH BI-ANNUAL BASELINE





POSSIBLE SOLUTIONS



OPTION 1

BASELINE

LIBRARY



CPA BASELINE 1

CPA BASELINE FROM LIBRARY

CPA BASELINE 3

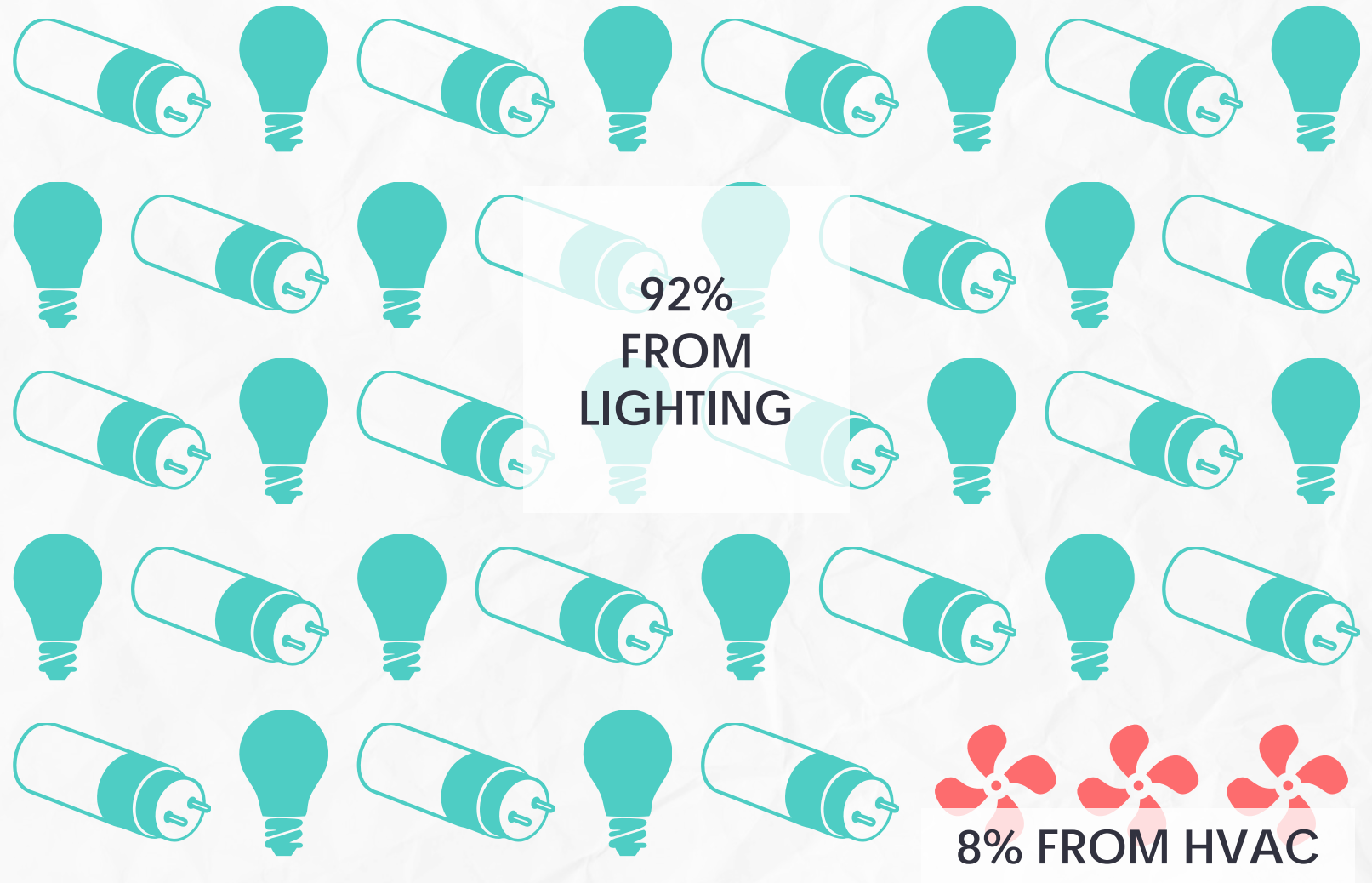
MARKET AVG



COMMUNICATE



FOCUS ON THE KEY MEASURES

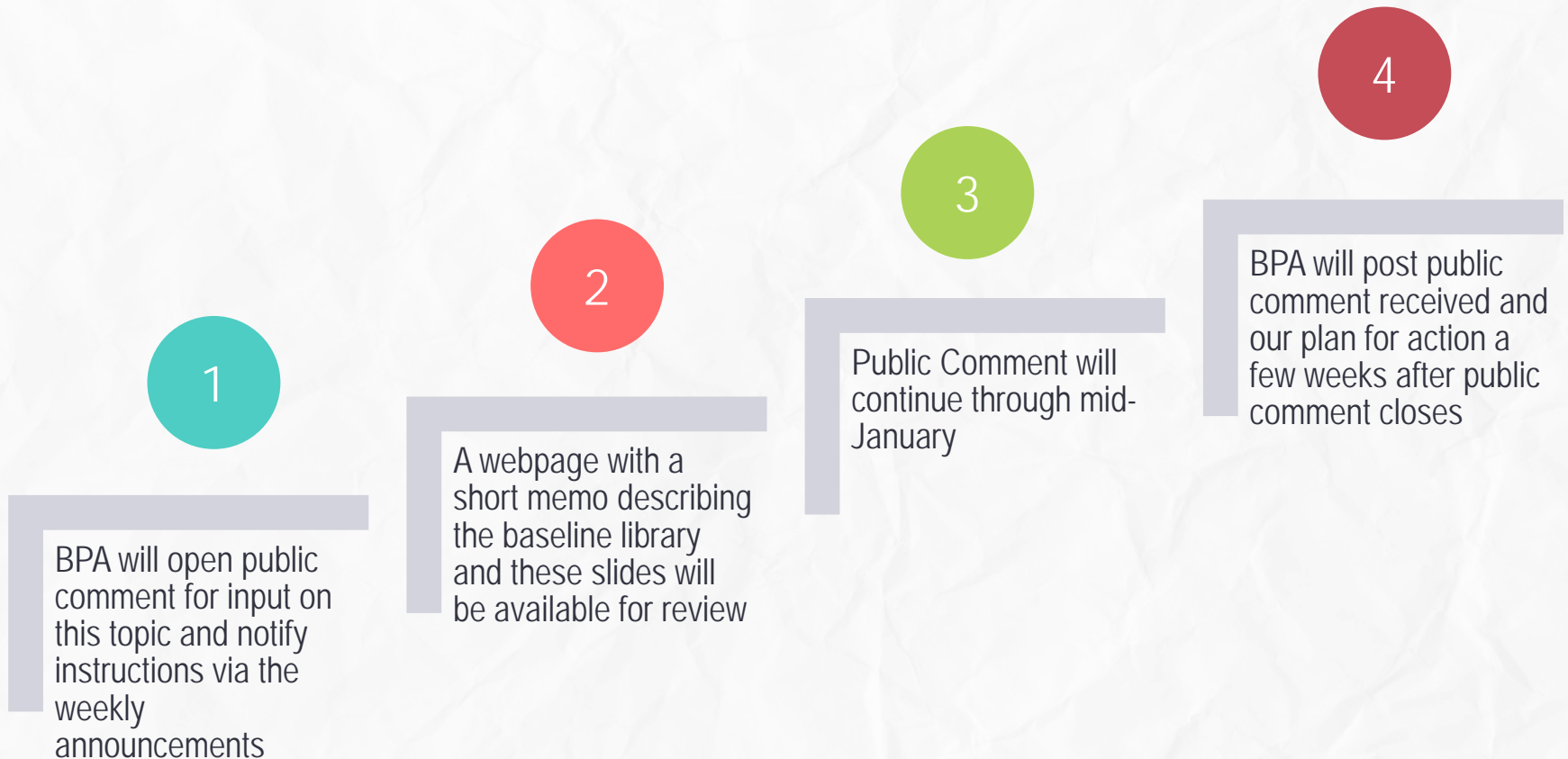


OPTION 2

DO NOTHING



DETAILS ON PUBLIC COMMENT PERIOD



Carrie Cobb

clcobb@bpa.gov

