

Low-Income Energy Efficiency Quick Start Guide

Developed by members of the Regional Low-income Energy Efficiency Workgroup

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ABBREVIATIONS AND ACRONYMS

BPA Bonneville Power Administration

CAA Community Action Agency
CAP Community Action Partnership

Council Northwest Power and Conservation Council

ECA Energy Conservation Agreement. The contractual mechanism for BPA to meet

the energy efficiency targets set by the Northwest Power and Conservation

Council

EEI Energy Efficiency Incentive
IM Implementation Manual (BPA)
LIEE Low-income Energy Efficiency

LIHEAP Low-Income Home Energy Assistance Program

Manual The Bonneville Power Administration Energy Efficiency Implementation Manual

USDOE/ DOE U.S. Department of Energy/ Department of Energy

WX Weatherization

1. INTRODUCTION

Bonneville Power Administration (BPA), public utilities, Community Action Agencies and other interested parties formed the Low-income Energy Efficiency Workgroup (LIEE Workgroup) following BPA's Post-2011 Review. The group continues to meet quarterly. The LIEE Workgroup provides an opportunity for participants to share history, background, and procedures with each other. BPA Staff provide facilitation.

This document is intended to help participants learn the history, background, and procedures for serving low-income customers. This Quick Start Guide was developed using information that has been gathered and shared in the LIEE Workgroup meetings with additional components deemed necessary to "stitch together" the information in a comprehensive manner. It is not a product of BPA, however for questions or concerns about the contents, readers can contact BPA staff or individual authors that are named in the materials.

For more information about the workgroup go here: https://www.bpa.gov/EE/Policy/Pages/Low-Income-Efficiency.aspx .

Members of LIEE Workgroup have provided materials that are incorporated into this Quick Start Guide. The provided materials are attached as Exhibits and Appendices and are referenced in the text.

2. GENERAL INFORMATION ABOUT PARTICIPANTS INVOLVED

BPA, public utilities, and many other organizations work together to meet energy efficiency targets established by the Northwest Power and Conservation Council. Much of this work is funded by ratepayers through utility programs. Community Action Agencies (CAA) directly contribute to and implement energy efficiency programs in the Northwest in hard-to-reach households, such as low-income households. Much of this work is paid for with grant funds directly from USDOE and indirectly from BPA through Community Action Agencies who receive grant funding from the state other funding comes directly from utilities. Utilities and CAAs work closely together to stretch every dollar.

2.1 Bonneville Power Administration

The Bonneville Power Administration, headquartered in Portland, Oregon, is a nonprofit federal power marketer that sells wholesale electricity from 31 federal dams and one nuclear plant to Northwest electric utilities. BPA serves millions of consumers and businesses in Washington, Oregon, Idaho, Western Montana and parts of California, Nevada, Utah and Wyoming. BPA delivers power via more than 15,000 circuit miles of lines and 259 substations to 490 transmission customers. In all, BPA markets about a third of the electricity consumed in the Northwest and operates three-quarters of the region's high-voltage transmission grid. BPA also funds one of the largest fish and wildlife programs in the world, and, with its partners, pursues cost-effective energy savings and operational solutions that help maintain affordable, reliable, and carbon-free electric power for the Northwest.

2.1.1 BPA Energy Efficiency Program

BPA pursues energy efficiency as a resource in accordance with the 1980 Pacific Northwest Electric Power Planning and Conservation Act. The Energy Conservation Agreement (ECA) is the contractual mechanism for BPA to meet these statutory obligations. The ECA, the Energy Efficiency Implementation Manual (IM) and BPA's energy efficiency reporting system provide the implementation requirements for measures reported to BPA. BPA commits to achieving the share of the Council's Power Plan regional efficiency target that represents the load of BPA's public power customers. The Manual covers programmatic savings that are reportable to BPA's targets.

BPA has a responsibility to ensure the cost-effectiveness of its energy savings achievements per the Northwest Power Act, and maintains a cost-effective energy efficiency portfolio with an aggregate benefit-to-cost ratio greater than or equal to 1. Each energy efficiency measure contains documentation requirements which are outlined in the IM. BPA Energy Efficiency funds projects in the agricultural, commercial, federal, industrial and residential sectors. Low-income efficiency projects are funded through the residential sector. BPA's Utility Customers determine which sectors, projects, and measures best meet their utility needs and efficiency budget, and offer the selected measures to their customers.² Utility Customers that operate low-income weatherization programs may do so themselves, through an

¹ Maps of BPA service territories are available at https://www.bpa.gov/news/pubs/pages/maps.aspx

² More information on how BPA and Utility Customers fund energy efficiency is available in "funding" section of the BPA Implementation Manual *available at* https://www.bpa.gov/EE/Policy/IManual/Pages/default.aspx

implementation firm, or Community Action Agency, but must retain responsibility for and control over the program.

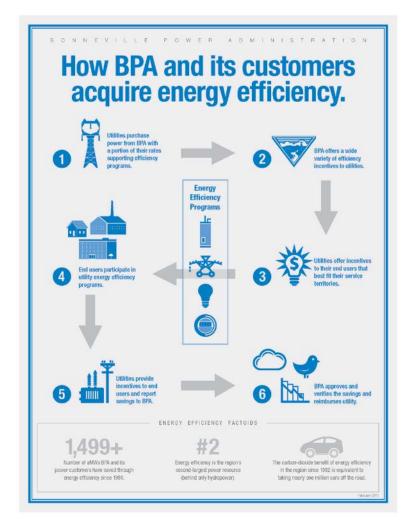


Figure 1. How BPA and Its Customers Acquire Energy Efficiency

BPA allows customers to report costs directly attributable to the installation of low-income energy efficiency measures as eligible for dollar-for-dollar payment. This includes any cost incurred for meeting requirements and specifications (e.g. verification of income, attic and crawl space ventilation, removal of knob & tube wiring, underfloor moisture barriers).

Customers may also report costs related to repair work directly associated with the installation of the measure that is required for health and safety or to ensure the efficacy of the measure (e.g. replace rotting wood in window frame, repair hole in roof). Repair costs must be documented on contractor invoices and reported separately.

Customers may combine funding sources within a residence, but may not combine funding from multiple BPA sources for the same measures.

2.1.2 BPA Low-Income Energy Efficiency Grant Program

BPA's low-income program began in in the mid-1980s, serving the states of Oregon, Montana, Idaho, and Washington, which cover most of BPA's service area. Over time the program expanded beyond the "Low-income Weatherization Program" and is now called the "Low-income Energy Efficiency Program" (LIEE). In addition to weatherization, the program now offers some efficient appliances, heating systems, and energy efficient lighting. Originally, the entire budget was distributed to the state programs. However in 1999, in an effort to ensure that tribes were receiving an appropriate share of the services, BPA began withholding a small portion of the budget for the "Tribal Set Aside" program. These funds are distributed directly from BPA to tribes residing in BPA's service territory.

The budget for the LIEE program is set by the BPA Administrator through the IPR process and is implemented through the Energy Efficiency group. It is completely separate from the Energy Efficiency Implementation budget designated to BPA's public utilities' for acquiring savings towards the Council's target.

The total budget for the LIEE program is approximately \$5.25 million. \$4.6 million is distributed in BPA's territory across the states of Oregon, Idaho, Montana, and Washington. The remaining \$515,000 is directly distributed from BPA to tribes residing in BPA's service territory. Individual state budgets are based on the amount of low-income persons residing in that state, as determined by census.

The LIEE grants follow the U.S. Department of Energy's (USDOE) Weatherization Assistance Program³ very closely. In fact, BPA's grants generally request that recipients follow the DOE grants exactly, with the exception of a few allowances that were designed to compliment DOE's program and allow for more flexibility:

- BPA allows a higher percentage of the grant budget to be used on health and safety, and weatherization related structural repairs.
- BPA allows energy efficient lighting, microwaves, Energy Star clothes washers and Ductless Heat
 Pumps to be installed with minimal requirements
- BPA does not have an age requirement for the dwelling
- BPA does not have a limit on how many times work can be done on a home, nor a time lapse requirement in between work conducted on a home
- Homes must be in BPA territory, and when weatherized, homes must be electrically heated

Funding is contractually obligated to the states via grants, and then invoiced to BPA as the work is completed. The states sub-contract with community action agencies (CAAs) who conduct the weatherization installations. CAAs are usually assigned by county. CAAs receive funding from several agencies, and are constantly combining and leveraging funding to complete work on low-income housing.

BPA grants follow the USDOE Weatherization Assistance Program guidelines for weatherizing homes. These guidelines require a certified auditor and inspector to review each house and determine what

³ More information about the USDOE Weatherization Assistance Program is *available at* http://energy.gov/eere/wipo/weatherization-assistance-program

measures are to be installed. All measures must be determined to be cost effective (as defined in the DOE guidelines) for each individual home.⁴

BPA does not directly audit recipients of the LIEE grant (although we reserve the right to at any time), however the majority of CAAs (and residents) that receive BPA funding also receive DOE funding. DOE requires a minimum percentage of homes to be audited and inspected, which results in BPA's state grant recipients having well established oversight, training and monitoring programs, and for BPA homes to be inspected as part of DOE's oversight requirements.

The states are required to provide quarterly and annual reports to BPA within 90 days of the completion of the cycle. The reports include number of units (homes) served, as well as appliances installed.

2.2 Community Action Agencies

Community Action Agencies are nonprofit, private and public organizations established under the Economic Opportunity Act of 1964 to fight America's War on Poverty. Community Action Agencies help people to help themselves in achieving self-sufficiency. Today there are approximately 1000 Community Action Agencies, serving the poor in every state as well as Puerto Rico and the Trust Territories. The following information is taken from Community Action Partnership.⁵

The service areas of Community Action Agencies cover 96 percent of the nation's counties. Our agencies are connected by a national network that includes the Community Action Partnership national association, regional associations, state associations, a national lobbying organization, and a national association of Community Service Block Grant administrators.

CAAs are a primary source of direct support for the more than 34.5 million people who live in poverty in the United States. The majority of CAA program participants are extremely poor, with incomes below 75 percent of the federal poverty threshold, or \$9,735 for a family of three (the average family size for the client population).

Nationally, the Community Action network serves more than 16.2 million individuals and 3 million families per year. CAAs serve all regions and populations:

- 54% of CAAs serve rural areas.
- 36% of CAAs serve areas considered both urban and rural.
- 10% of CAAs serve urban areas.

The average population a CAA serves is approximately 300,000 people. The average number of low-income people within each service area is 37,600.

⁴ The DOE cost effective guidelines are separate and different than the Regional Technical Forum guidelines used by BPA's utilities for determining cost effectiveness.

⁵ http://www.communityactionpartnership.com/index.php?option=com_content&task=view&id=21&Itemid=50, accessed, March 24, 2016.

Because each CAA is governed locally, each provides a different mix of programs and services including:

Community Coordination	Citizen participation, neighborhood and community organization,		
	information and referrals		
Emergency Services	Food Pantries, energy assistance homeless shelters, domestic violence		
Education	Head Start, youth mentoring ,literacy, Adult Basic Education		
Food and Nutrition	Meals on Wheels, congregate feeding, food banks		
Family Development	Day care, case management, counseling, support		
Training/Employment	Job readiness, job training, and job creation		
Income Management			
and Budget Counseling			
Transportation	Rural transportation systems, on-demand transportation		
Housing	Self-help housing, homeownership, rental assistance, Weatherization		
Economic Development	Business planning and loans, water and sewer		
Health Care	Health Clinics, WIC, prescription assistance		

2.3 Public Utilities in the Northwest

There are approximately 135 public utilities in the Northwest. Most of these utilities receive electricity from Bonneville Power to meet their power needs. Public utilities take various forms in the Northwest including rural electric coops, public utility districts, and municipal electric utilities. Each public utility that purchases power from Bonneville receives an Energy Efficiency Incentive (EEI) budget. Utilities have discretion over which UES measures that are implemented in their service territory are reported to Bonneville and whether or not they reimburse end users or CAAs for those savings. Many utilities use their EEI budget and additional utility budget to fund low-income energy efficiency.

2.4 Contact List of Community Action Agencies and Utilities

The following tables provide current contact information for Community Action Agencies and utilities. Numbers, website addresses and utility or CAA territories and staff may change and this list may be easily out of date. Utilities may ask their BPA energy efficiency representative or the State and Tribal Grant Fund Coordinator for assistance finding current contact information.

Table 1. Contact information for Idaho Community Action Agencies and Utilities

CAA	CAP PHONE	CAP WEBSITE	UTILITY	UTILITY PHONE	UTILITY WEBSITE
South Central					
Community					
Action					
Partnership –	(208) 733-	www.sccap-	D. I. Giv. 6	(200) 070 2520	
(SCCAP)	9351	id.org	Burley, City of	(208) 878-2538	http://burleyidaho.org/
			Declo, City of	(208) 654-2124	
			East End Mutual Electric	(208) 436-9357	1//
			Farmers Electric	(208) 436-6384	http://www.farmersrec.com/
			Heyburn, City	(208) 679-8158	http://heyburn.id.gov/
			Minidoka, City of	(208) 531-4101	http://www.minidoka.id.us/
			Raft River Electric	(208) 645-2211	http://www.rrelectric.com/
			Riverside Electric	(208) 436-3855	
			Rupert, City of	(208) 436-9600	http://www.rupert-idaho.com/
			South Side Electric	(208) 654-2313	
			United Electric Coop	(208) 679-2222	http://www.unitedelectric.coop/
Southeastern Idaho Community Action Agency – (SEICAA)	(208) 232- 1114	www.seicaa.o	Soda Springs, City of	(208) 547-2600	http://www.sodaspringsid.com/
Eastern Idaho	1111	15	Bodd Springs, City of	(200) 317 2000	ntep.// www.soddspringsrd.com/
Community Action Partnership- (EICAP)	(208) 522 5391	www.eicap.or	Fall River Electric Coop	(208) 652-7431	http://www.fallriverpropane.com/
			Idaho Falls, City of	(208) 612-8430	http://www.idahofallsidaho.gov/
			Lost River Electric Coop	(208) 588-3311	http://www.lostriverelectriccoopinc.com
			Salmon River Electric Coop	(208) 879-2283	http://www.srec.org/
Community Action Partnership –	(208) 746-	www.cap4acti	•		
CAP	3351	on.org	Bonners Ferry, City of	(208) 267-3105	http://www.bonnersferry.id.gov/
			Clearwater Power	(208) 743-1501	http://clearwaterpower.com/
			Idaho County Power &	(208) 983-1610	http://www.iclp.coop/
			Inland Power & Light Co	(509) 747-7151	https://www.inlandpower.com/
			Kootenai Electric Coop	(208) 765-1200	http://www.kec.com/
			Northern Lights	(208) 263-5141	http://www.nli.coop/
			Plummer, City of	(208) 686-1641	http://www.cityofplummer.org/
CCOA – Aging, Weatherizatio n, and Human Services	(208) 459- 0063	www.ccoaida ho.org	Weiser, City of	(208) 414-1965	http://cityofweiser.net/
El Ada Community Action Partnership – (EL-ADA)	(208) 377- 0700	www.eladaca	Duck Valley	(775) 763-6040	http://www.rrelectric.com/

Table 2. Contact information for Montana Community Action Agencies and Utilities

CAA	CAP PHONE	CAP WEBSITE	UTILITY	UTILITY PHONE	UTILITY WEBSITE
Human	THORE	CH WEDSITE	CILIII	THORE	CHEIT WEBSITE
Resource					
Developmen					
t Council	(406) 728-	www.humanresourcecouncil.			
District XI	3710	org	Missoula Electric	(406) 541-4433	http://missoulaelectric.com/
			Ravalli County	(406) 961-3001	http://www.ravallielectric.com/
Human					
Resource					
Council					
District XII	406-533-6855	www.hrc12.org	Vigilante Electric	(406) 683-2327	http://www.vec.coop/
Northwest					
Montana					
Human	(400) 750				
Resource Council	(406) 752- 6565	WWW conner not	Flathead Electric	(406) 751-4483	http://www.flatheadelectric.com
Council	0303	www.capnm.net		` '	
			Troy, City of	(406) 295-4540	http://www.cityoftroymontana.com/
			Lincoln Electric	(406) 889-3301	http://www.lincolnelectric.coop/
			Mission Valley	(406) 883-7900	http://missionvalleypower.org/
			Northern Lights	(208) 263-5141	http://www.nli.coop/
Opportunitie					
s, Inc					
LIEAP in					
Pondera	(406) 761-				
County	0310	www.gfoppinc.org	Glacier Electric	(406) 873-5566	http://www.glacierelectric.com/
Salish and	(400) 657				
Kootenai Tribes	(406) 657- 4491	www.skha.org	Mission Valley	(406) 883-7900	http://missionvalleypower.org/
111008	4491	www.skiia.org	wiission vaney	(400) 883-1900	http://hinssionvaneypower.org/

Table 3. Contact information for Oregon Community Action Agencies and Utilities

	CAP PHON			UTILITY	
CAA	E	CAP WEBSITE	UTILITY	PHONE	UTILITY WEBSITE
	(541)				
ACCESS	779- 6691	www.accesshelps.org	City of Ashland	(541) 488-5357	http://www.ashland.or.us/
TICCESS	(503)	www.accessnerps.org	City of Fishiana	(511) 100 5557	intp://www.usintaira.or.us/
Community	648-				
Action	6646	www.caowash.org	West Oregon Electric	(503) 429-3021	http://www.westoregon.org/
			McMinnville	(503) 472-6158	http://www.ci.mcminnville.or.u
Community Action					
Program of	(800)				
East Central	752-				http://www.hermiston.or.us/ene
Oregon	1139	www.capecoworks.org	Hermiston Energy Services	(541) 289-2000	rgy-services
			Columbia Power Cooperative	(541) 934-2311	
			City of Milton-Freewater	(541) 938-5531	http://www.mfcity.com/electric
			Columbia Rural	(509) 382-2578	http://www.columbiarea.com/
			Umatilla Electric	(541) 567-6414	https://www.umatillaelectric.co
			Columbia Basin Electric	(541) 676-9146	http://www.cbec.cc/
Community Action Team,	(503) 397-				
Inc.	3511	www.cat-team.org	Tillamook PUD	(503) 842-2535	http://www.tpud.org/
me.	3311	www.cat team.org	Columbia River PUD	(503) 397-1844	http://www.crpud.net/
			West Oregon Electric	(503) 429-3021	http://www.westoregon.org/
			Clatskanie PUD	(503) 728-2163	http://www.clatskaniepud.com/
Clackamas				(000) 120 2100	intep #/ www.westamrep.udieons
County					
Social	(503)				
Services (CCSS)	655- 8640	www.co.clackamas.or.u	Canby Utility Board	(502) 266 1156	http://www.aanhymtility.ang/
(CCSS)	(541)	S	Canby Othity Board	(503) 266-1156	http://www.canbyutility.org/
NeighborImp	323-	www.neighborimpact.or			http://www.midstateelectric.coo
act	6502	g	Mid State Electric	(541) 536-2126	p/ 1
			Harney Electric	(541) 573-2061	http://www.harneyelectric.org/
			Central Electric Coop	(541) 548-2144	https://www.cec.coop/
			Columbia Power Cooperative	(541) 934-2311	
			Wasco Electric	(541) 296-2740	http://www.wascoelectric.com/
Community	(5.41)				
Services Consortium	(541) 928-	www.communityservice			
(CSC)	6335	s.us	Consumers Power	(541) 929-3124	http://www.cpi.coop/
()			Central Lincoln PUD	(541) 265-3211	http://clpud.org/
Lane County				. ,	Y Y Q.
Human	(541)				
Services	682-	,	F 11D 1	(5.41) 7.46 1.503	1//
Commission	3798	www.co.lane.or.us	Emerald Peoples	(541) 746-1583	http://www.epud.org/
	1		Lane Electric	(541) 484-1151	http://laneelectric.com/
	 		EWEB	(541) 685-7000	http://www.eweb.org/
	-		Blachly-Lane	(541) 688-8711	http://www.blachlylane.coop/
	-		Springfield Utility Board	(541) 746-8451	http://www.subutil.com/
			Consumers Power	(541) 929-3124	http://www.cpi.coop/
N. 1.			Central Lincoln PUD	(541) 265-3211	http://clpud.org/
Mid- Columbia	(541)				
CAC	298-				
(MCCAC)	5131	www.mccac.com	Northern Wasco County PUD	(541) 298-2226	http://www.nwasco.com/
			Hood River Electric	(541) 354-1233	http://www.hrec.coop/
			Wasco Electric	(541) 296-2740	http://www.wascoelectric.com/
			City of Cascade Locks	(541) 374-8484	http://www.cascade-locks.or.us/
Community	(503)				
Action	585-	www.mwvcaa.org	Salem Electric	(503) 362-3601	https://www.salemelectric.com/

Agency	6232				
(MWVCAA)					
			Consumers Power	(541) 929-3124	http://www.cpi.coop/
			Monmouth	(503) 838-0722	http://www.ci.monmouth.or.us/
Oregon					
Coast	(5.41)				
Community Action	(541) 435-				
(ORCCA)	7080	www.orca.us	Central Lincoln PUD	(541) 265-3211	http://clpud.org/
(ORCCI)	7000	www.orca.us	City of Bandon	(541) 347-2437	http://www.cityofbandon.org/
	-		Coos-Curry Electric	(541) 332-3931	http://www.ccec.coop/
United			Coos-Curry Electric	(341) 332-3931	http://www.ccec.coop/
Community					
Action	(541)				
Network	672-				
(UCAN)	3421	www.ucancap.org	Central Lincoln PUD	(541) 265-3211	http://clpud.org/
			Coos-Curry Electric	(541) 332-3931	http://www.ccec.coop/
			Douglas Electric	(541) 673-6616	http://douglaselectric.com/
Community	(541)	www.communityinactio			
in Action (CINA)	889- 1060	n.info/weatherization.ht	Oregon Trail Electric	(541) 523-3616	http://www.otecc.com/
(CINA)	1000	IIII	Harney Electric	(541) 573-2061	http://www.harneyelectric.org/
Oregon			Harney Electric	(341) 373-2001	http://www.nameyerectric.org/
Human					
Development	(503)				
Corporation	452-				http://www.midstateelectric.coo
OHDC	6661	www.ohdc.org	Midstate Electric	(541) 536-2126	p/
			Surprise Valley	(530) 233-3511	http://surprisevalleyelectric.org/
Community					
Connection of NE	(541)				
Oregon	963-				
(CCNO)	3186	www.ccno.org	Oregon Trail Electric	(541) 523-3616	http://www.otecc.com/
(===			Columbia Power	(541) 934-2311	
			Clearwater	(208) 743-1501	http://clearwaterpower.com/
Yamhill				(22)	
Community					
Action	(503)				
Partnership	472-	1		(500) 100 000	1
(YCAP)	0457	www.yamhillcap.org	West Oregon Electric	(503) 429-3021	http://www.westoregon.org/
	<u> </u>		McMinnville Water & Light	(503) 472-6158	www.mc-power.com

Table 4. Contact information for Washington Community Action Agencies and Utilities

CAA	CAP PHONE	CAP WEBSITE	UTILITY	UTILITY PHONE	UTILITY WEBSITE
Benton-					
Franklin Community					
Action	(509)				
Committee	545-4042	www.bfcac.org	Benton Co PUD #1	(509) 582-2175	http://www.bentonpud.org/
			Benton REA	(509) 786-2913	https://www.bentonrea.org/
			Big Bend Electric	(509) 659-1700	http://www.bbec.org/
			Franklin County PUD	(509) 542-5910	https://www.franklinpud.com/
			Richland, City of	(509) 942-7402	https://www.ci.richland.wa.us/
Blue Mountain					
Action	(509)				
Council	529-4980	www.bmacww.org	Columbia Rural Elec	(509) 382-2578	http://www.columbiarea.com/
Clark County Department of					
Community	(360)	www.clark.wa.gov/commse			http://www.clarkpublicutilities.co
Services	397-2075	rv/index.html	Clark Public Utilities	(360) 992-3000	m/
Coastal				(000) // 2000	
Community					
Action	(360)				
Program	533-5100	www.coastalcap.org	Grays Harbor Co PUD	(360) 532-4220	https://www.ghpud.org/
			Pacific Co PUD #2	(360) 942-2411	http://www.pacificpud.org/
	(509)		Tacine Co I OD #2	(300) 342-2411	nttp://www.pacmepud.org/
HopeSource	925-1448	www.hopesource.us	Kittitas Co PUD #1	(509) 933-7200	http://www.kittitaspud.com/
	7=0		Ellensburg, City of	(509) 962-7226	http://www.ci.ellensburg.wa.us/
CAC of			Elicisourg, etty of	(307) 702 7220	ntep.// www.cnenensourg.wa.as/
Lewis, Mason					
and Thurston	(360)				
Counties	438-1100	www.caclmt.org	Centralia, City of	(360) 330-7671	http://www.cityofcentralia.com/
			Lewis Co PUD	(360) 748-9261	http://www.lcpud.org/
			Mason PUD #1	(360) 877-5249	http://mason-pud1.org/
			Mason PUD #3	(360) 426-8255	http://www.masonpud3.org/
Lower					
Columbia CAP	(360)	www.lowercolumbiacap.or	Cowlitz Co DUD	(260) 422 2210	httms://www.covditemyd.ong/
CAP	425-3430	g	Cowlitz Co PUD	(360) 423-2210	https://www.cowlitzpud.org/
Metropolitan			Wahkiakum Co PUD	(360) 795-3266	http://www.wahkiakumpud.org/
Development					
Council	(253)				http://www.mytpu.org/tacomapo
(MDC)	383-3921	www.mdc-tacoma.org	Tacoma Public Utilities	(253) 502-8000	wer/
Rural					
Resources					
Community	(509)			(500) 025 0211	
Action	684-8421	www.ruralresources.org	Chewelah, City of		http://www.cityofchewelah.org/
			Inland Power & Light	(509) 747-7151	https://www.inlandpower.com/
			Ferry Co PUD	(509) 775-3325	http://fcpud.com/
OIC C	(500)		Pend Oreille Co PUD	(509) 447-3137	http://popud.org/
OIC of	(509) 248 6751	www.vvoic.org	Grant Co DI ID	(500) 766 2505	http://www.grantoud.org/
Washington	248-6751	www.yvoic.org	Grant Co PUD	(509) 766-2505 (509) 659-1700	http://www.grantpud.org/ http://www.bbec.org/
Okanogan			Big Bend Electric	(509) 059-1/00	nup://www.bbec.org/
County					
Community					
Action	(509)		Okanogan Co Elect		
Council	422-4041	www.occac.com	Coop	(509) 996-2228	http://okanoganelectriccoop.com/
			01 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(500) 400 040=	
			Okanogan Co PUD #1	(509) 422-8485	https://www.okanoganpud.org/

					T
Olympic Community Action	(360)				https://www.clallampud.net/save-
Programs	385-2571	www.olycap.org	Clallam Co PUD	(360) 452-9771	money/
			Port Angeles City Light	(360) 417-4700	https://wa- portangeles.civicplus.com/
			Mason Co PUD #1	(360) 877-5249	http://mason-pud1.org/
Opportunity	(360)			, ,	
Council	734-5121	www.oppco.org	Blaine, City of	(360) 332-8820	http://www.ci.blaine.wa.us/
			Orcas Is P&L Coop	(360) 376-3500	http://www.opalco.com/
Diamas Caumtry			Snohomish Co PUD	(425) 783-1000	http://www.snopud.com/
Pierce County Community	(253)				
Connections	798-7205	www.co.pierce.wa.us	Alder Mutual Light	(360) 569-2718	
			Eatonville P&L	(360) 832-3361	http://www.eatonville-wa.gov/
			Elmhurst Mutual P&L	(253) 531-4646	http://www.elmhurstmutual.org/
			Lakeview L&P	(253) 584-6060	http://lakeviewlight.com/
			Lewis Co PUD	(360) 748-9261	http://www.lcpud.org/
			Milton, Town of	(253) 922-8738	http://www.cityofmilton.net/
			Ohop Mutual Light	(253) 847-4363	http://ohop.coop/
			Peninsula Light	(253) 857-5950	http://www.penlight.org/
			Steilacoom, Town of	(253) 581-1912	http://www.townofsteilacoom.co
			Tacoma Public Utilities	(253) 502-8000	http://www.mytpu.org/tacomapo
Spokane Neighborhood Action Partners	(509)				
(SNAP)	456-7111	www.snapwa.org	Cheney, City of	(509) 498-9230	http://www.cityofcheney.org/
			Inland Power & Light	(509) 747-7151	https://www.inlandpower.com/
			Modern Electric Water	(509) 928-4540	http://mewco.com/
			Vera Water & Power	(509) 924-3800	http://www.verawaterandpower.c
Snohomish					
County	(405)				
Human Services	(425) 388-7207	WWW choos org	Snohomish Co PUD	(425) 783-1000	http://www.snopud.com/
Washington-	300-1201	www.snoco.org	Shohollish Co i CD	(423) 783-1000	http://www.shopud.com/
Gorge Action	(509)				
Programs	493-2662	www.wgap.ws	Klickitat Co PUD	(509) 773-5891	http://www.klickitatpud.com/
			Skamania Co PUD	(509) 427-5126	http://www.skamaniapud.com/
Community Action Center	(509) 334-9147	www.cacwhitman.com	Inland Power & Light	(509) 747-7151	https://www.inlandpower.com/
			Benton Rural Electric	(509) 786-2913	https://www.bentonrea.org/
OIC of	(509)			(00),000	
Washington	248-6751	www.yvoic.org	Benton REA	(509) 786-2913	https://www.bentonrea.org/
City of Seattle Office of					
Housing - HomeWise Program	(206) 684-0354	www.seattle.gov/housing/h	Seattle City LIght	206.684.3000	http://www.seattle.gov/light/contactus/
Community	007-0334	OTHE WISE/	Scattle City Light	200.004.3000	Ctus/
Action					
Partnership -	(208)				
CAP	798-4187	www.cap4action.org	Clearwater Power	(208) 743-1501	http://clearwaterpower.com/
King County Housing Authority	(206) 574 -1100	www.kcha.org/wr/weatheri zation/	Seattle City Light	206.684.3000	http://www.seattle.gov/light/contactus/
			Tanner Electric Coop	(425) 888-0623	http://www.tannerelectric.coop/
Yakima			- Immer Ziesure Coop	(.22) 000 0023	
Valley Farm Workers	(509)		V.I. D	(500) 965 7607	http://www.yakamapower.com/ab
Clinic	865-7630	www.ncactopp.org	Yakama Power	(509) 865-7697	out-us/

2.5 State Program Information

Exhibits One through Four provide a state-by-state overview of the programs offered in Idaho, Montana, Oregon, and Washington and any differences in income qualification that the state may exercise. Each state provided a summary.

Exhibit 1. Idaho Community Action Partnership Electric Utility WX Programs

	BPA Grant Program	BPA EEI Pooling Group Partnership	LIHEAP Weatherization	DOE Weatherization Assistance Program		
Program Overview	The budget for the LIEE program is set by the BPA Administrator through the IPR process and is implemented through the Energy Efficiency group. It is completely separate from the Energy Efficiency Implementation budget designated to BPA's public utilities' for acquiring savings towards the Council's target.	The budget for the EEI partnership program is determined by the Idaho Energy Authority (IDEA) pooling group; funding allocations are determined based on number of utilities within a service area and targeted needs in rural areas of Idaho to ensure smaller utility customers have access to this program.	LIHEAP is a block grant program to States, Territories, and Tribes • Funds provide heating and cooling assistance to low- income families • Idaho uses up to 25% of its LIHEAP funds for weatherization	The U.S. Department of Energy's (DOE) Weatherization Assistance Program (WAP) was created in 1976 to assist low-income families who lacked resources to invest in energy efficiency Funds are used to improve the energy efficiency of low- income homes.		
Income Qualifications	 To be eligible for an Idaho weatherization assistance program, a household's income must be at or below 200% of Federal Poverty Level. These income levels are based on household income and household size. Priority is given to seniors (60 years of age and older), people with disabilities, households with children under the age of six, high residential energy users (i.e. energy usage is above average as a result of household composition or unusual needs for energy as defined by the sub-grantee), and households with a high energy burden (i.e. when 11.6 percent or more of the household income is utilized to pay for energy costs). 					
Program Description	The LIEE grants follow very closely to the Department of Energy's (DOE) grants. In fact, BPA's grants generally request that recipients follow the DOE grants exactly, with the exception of a few allowances that were designed to complement DOE's program and allow for more flexibility; - BPA allows a higher percentage of the grant budget to be used on health and safety, and weatherization-related structural repairs. - BPA allows CFLs, microwaves, and Energy Star clothes washers to be installed with minimal Requirements	This program utilizes the BPA Implementation Manual as the primary guidance and aligns with most Department of Energy installation standards. Currently, Idaho utilizes the EA4.6 energy audit application to provide information to IDEA on each dwelling completed for reporting purposes. The energy audit displays the measures provided and the savings to investment ratio (SIR) per measure.	LIHEAP is the most flexible WX grant in the Community Action portfolio. The funds can be used on most energy conservation measures. Additionally, portions of the funds can be used to treat a home for health and safety repairs, before WX occurs using other grants sources.	Provides conservation services, health and safety repairs, heating system repair and replacement, energy related minor home repairs, air infiltration reduction, ceiling, wall and/or floor insulation, heating duct improvements, base-load measures and energy education to households.		
Program Funding	Approximately \$579,000 in PY 2015	Approximately \$50,000 in PY 2015	Approximately \$5.4 million in PY 2015	Approximately \$1.5 million in PY 2015		

Exhibit 2. Montana Weatherization Program

Advisor Develope 1994								
Montana Program Summary	BPA	Northwestern Energy Low-Income Weatherization and Fuel Switching	LIHEAP Weatherization	DOE Weatherization Assistance Program				
The Weatherization program provides cost effective energy conservation measures to low-income households. The Montana program is operated statewide by ten private non-profit Human Resource Development Councils and one tribal government.	Provides funds to the Recipient, in areas served by Bonneville Power Administration (BPA) Utility Customers, to increase energy efficiency of dwellings owned or occupied by eligible low-income persons.	A Universal System Benefits Charge (USBC) collected from all electric and natural gas distribution customers of Northwestern Energy funds the Program. The Program facilitates the investment of Universal System Benefits (USB) funds in the homes of incomequalified electric and natural gas distribution customers of NORTHWESTERN ENERGY. Conservation and energy efficiency investments made through the Program are guided by the Administrative Rules of Montana and Montana Public Service Commission.	LIHEAP is a block grant program providing funds to states, territories and tribes for heating and cooling assistance to low-income families. The grant allows 15% of its fund to be utilized for low-cost weatherization. (Montana utilizes 15% of its LIEAP funds for weatherization)	The Department of Energy's (DOE) Weatherization Assistance Program (WAP) was created in 1976 to assist low-income families to improve the energy efficiency of their homes.				

Specific conservation measures are applied to dwellings if the values of projected energy cost savings exceed all costs associated with their installation. Measures are subjected to a cost test to ensure that energy savings associated with measures performed exceed the cost of purchasing and installing them

Measures most commonly performed include heating system tune-ups, air infiltration reduction and attic, wall and floor insulation. The average labor and materials cost per home weatherized for FFY 2015 was approximately \$4,439.

The Montana computerized Energy Audit prioritizes energy conservation measures based on the interaction of factors including heating system efficiency, fuel costs, local climactic conditions, and the heat retention characteristics if the respective materials it be utilized. The program has reduced the annual energy costs of recipient households by an average of approximately 46 percent.

Income Qualifications

To be eligible for weatherization services in Montana the applicant's household income must be at or below 200% of the Federal Poverty Guidelines based on the size of household or be categorically eligible for assistance under the Low-income Energy Assistance (LIEAP) program. Montana uses a combined application process in which all households approved for LIEAP are also eligible for Weatherization.

Program Summary

Specific conservation measures are applied to dwellings if the value of projected energy cost savings exceed all costs associated with their installation. Measures are subjected to a cost test to ensure that energy savings associated with measures performed exceed the cost of purchasing and installing them.

parenasing and metalling	,			
-Re-weatherization -Health & Safety expenditure limits - Weatherization- related repairs	-No limit on time from most recent weatherization date -30% of total dwelling cost -May not exceed 30% of total dwelling cost	-Must not have been weatherized within the last ten years -15% of program operations -Follows DOE rules	-Must not have been weatherized within the last ten years -Mostly follows DOE rules	-The home has not been weatherized since September 30, 1994 with funds from DOE15% of program operations
		Funding		
FY 2016	\$401,961	\$4,455,647	\$4,306,223	\$2,346,361
ML 03232016				
For More Information Co	ontact : Marcia Lemon	- Energy & Community Services Manager	-DPHHS/IHSB-mlemon@	9mt.gov (406) 447-4276

Exhibit 3. Oregon Community Action Partnership

	BPA Grant Program	Energy Conservation	LIHEAP	DOE
		Helping Oregonians	Weatherization	Weatherization
				Assistance
				Program
	The budget for the LIEE	The law establishes an	LIHEAP is a block	The U.S.
	program is	annual expenditure by	grant program to	Department of
	set by the BPA Administrator	Oregon investor owned	States, Territories,	Energy's (DOE)
	through the IPR process and is	utilities of 3% of their	and Tribes	Weatherization
Program Overview	implemented through the	revenues to fund "Public	Funds provide	Assistance Program
	Energy Efficiency group. It is	Purposes," including	heating and cooling	(WAP) was created
	completely separate from the	energy efficiency,	assistance to low- income	in 1976 to assist
	Energy Efficiency	development of new	families	low-income families
	Implementation budget	renewable energy and	Oregon uses	who lacked resources to
	designated to BPA's public	low-income	15% of its LIHEAP funds	invest in energy efficiency
	utilities' for acquiring savings	weatherization.	for low-cost	Funds are used to improve
	towards the Council's target.		weatherization	the energy efficiency of low-
				income homes.

Income Qualifications

- To be eligible for an Oregon weatherization assistance program, a household's income must be at or below 200% of Federal Poverty Level. These income levels are based on household income and household size.
- Priority is given to seniors (60 years of age and older), people with disabilities, households with children under the age of six, high residential energy users (i.e. energy usage is above average as a result of household composition or unusual needs for energy as defined by the sub-grantee), and households with a high energy burden (i.e. when 11.6 percent or more of the household income is going towards energy).

Description Program Funding	BPA allows a higher percentage of the grant budget to be used on health and safety, and weatherization related structural repairs. BPA allows CFLs, microwaves, and Energy Star clothes washers to be installed with minimal Requirements Allows for 30% of the grant to be spent on health and safety Oregon: 1.5 million	audit analyses, contractors provide the wx and Community Action provides quality control and inspection services. 15% of the funds can be used for health and safety Approximately 9 million/year	Approximately 5 million/year	Energy education Air infiltration reduction; Furnace repair and replacement Heating duct improvements 2.2 million/2015
Program	The LIEE grants follow very closely to the Department of Energy's (DOE) grants. In fact, BPA's grants generally request that recipients follow the DOE grants exactly, with the exception of a few allowances that were designed to complement DOE's program and allow for more flexibility;	ECHO used its own program guidelines, separate from DOE & BPA. The grant pays for full cost wx, as long as the measures meet cost-effective standards deemed by an state approved audit tool. Currently, Oregon uses REM/rate. After specific measures meet the REM	LIHEAP is the most flexible wx grant in the community action portfolio. The funds can be used on most energy conservation measures. Additionally, portions of the funds can be used to treat a home for health and safety repairs, before wx occurs using other	Provides conservation services, health and safety repairs, heating system repair and replacement, base-load measures and energy education to households. Ceiling, wall, and floor insulation; • Energy-related minor home repairs

For More information Contact:

Keith Kueny, Energy Policy and Program Coordinator, Community Action Partnership of Oregon (CAPO) (503) 991-9327

keith@caporegon.org

350 Mission SE, Suite 201Salem, OR 97302

Exhibit 4. Department of Commerce (Washington Energy Programs)



Department of Commerce

	BPA Grant Program	DOE Weatherization Assistance Program	LIHEAP Weatherization	Matchmakers Program					
Program Overview	BPA Administrator sets the budget for the Low-Income Energy Efficiency (LIEE) grant program through the Integrated Program Review (IPR) process. LIEE comes from BPA's Public Purpose funding, is not part of Energy Efficiency's acquisition budget, and is considered non-federal. LIEE funds are distributed to four states (ID, OR, MT, WA).	The U.S. Department of Energy's (DOE) Weatherization Assistance Program (WAP) provides grants to states, territories, and some Indian tribes to improve the energy efficiency of the homes of low-income families while ensuring health and safety.	LIHEAP is a block grant program to States, Territories, and Tribes. Funds provide heating and cooling assistance to low-income families. Washington uses 15-25% of its LIHEAP funds for low-income LIHEAP Weatherization (LPW).	The Matchmakers Program (MM) is a capital funded leveraging program that maximizes available state capital funds with matching resources received from utilities, property owners, and other non-federal entities and sources to provide weatherization to lowincome households.					
Program Description	BPA's LIEE grants operate mostly under DOE WAP rules. BPA/DOE differences:	DOE's WAP program provides the foundation for WA State's low-income energy efficiency programs. Energy efficiency measures must meet a Saving-to-Investment ratio of 1.0 or greater prior to installation as determined by a priority list or energy audit. Prior to providing weatherization services, certain energy-related health and safety hazards must be eliminated.	WA State's LPW operates mostly under DOE WAP rules. LPW/DOE differences:						
Health &Safety	Up to 30% of program budget	Up to 14.7% of program budget	Up to 25% of program budget	Up to \$10,000 Total IMC* per unit					
Wx Related Repair	Up to 30% of program budget	Up to 15% of program budget	Up to 15% of program budget	Up to \$10,000 Total IMC* per unit					
Annual Program Funding	Washington: \$2.27 million	Approximately \$4.33 million/year	Approximately \$9.4 million/year	\$7.5 million/year					
Income Qualifications	Federal Poverty Level or 60 on household income and h Priority is given to seniors (6	 To be eligible for WA State's Weatherization Assistance Program, a household's income must not exceed 200% of Federal Poverty Level or 60 percent of state median income, whichever is greater. These income levels are based on household income and household size. Priority is given to seniors (60 years of age and older), people with disabilities, households with children, high residential energy burden/users, and Native Americans. 							

^{*}Total Installed Measure Cost (IMC) = Wx Measure Costs + H&S Measures Costs + WRR Measures Costs For more information contact: Hans Berg, Weatherization Program Manager: Hans.berg@commerce.wa.gov 360-725-2961

3. CASE STUDIES

Exhibits Five through Seven provide real world case studies that demonstrate how low-income energy efficiency happens in the region from an implementer's perspective. There are many other stories to share. Here are just a few examples:

Exhibit 5. Cowlitz PUD and Lower Columbia Community Action Agency Case Study: a low-income weatherization Partnership

The Lower Columbia Community Action Agency (LCCAA), located in Longview, Washington has been in a partnership with its public utility, Cowlitz PUD, since 1982. The Energy Project, which represents the community action agencies throughout Washington State, initiated a strategic planning meeting with the LCCAA Executive Director in 2011. The focus of the meeting was to determine local agency goals in expanding their low-income weatherization program by leveraging BPA energy efficiency funds that were allocated to Cowlitz PUD for overall conservation implementation, and an accompanying action plan of next steps.

Soon after, the LCCAA approached the management of the PUD to explore partnership opportunities. Initially, there was an informal arrangement to work together and LCCAA and the PUD slowly moved forward using some BPA EEI funds for residential energy audits. The PUD wanted to assess whether the LCCAA could successfully spend funds that met the BPA EE criteria for weatherization. Over the past few years, the partnership has blossomed and is quite successful.

LCCAA now has multiple funding sources it uses to coordinate low-income weatherization retrofits. It administers the federal Low-income Home Energy Assistance Program weatherization dollars; the U.S. Department of Energy Weatherization Assistance Program funds; the WA State funded Energy Matchmakers; the BPA low-income grant program (via WA Dept. Commerce), and the BPA energy efficiency incentive funds via Cowlitz PUD. In the 2013-15 funding cycle of WA Energy Matchmakers, \$563,265 was sponsored by Cowlitz PUD using BPA EE funds. Since the inception of the partnership there has been a change of Cowlitz PUD personnel, including the General Manager and the Conservation Program Manager, however the program and relationships are as solid as ever.

LCCAA provides a home energy audit, oversees subcontractors for the weatherization work, and does an inspection. LCCAA pays the contractors and then bills Cowlitz PUD for the eligible and allowable work and fees that meet the requirements of Cowlitz's EEI contract with BPA. Depending on the measure, special needs of the home, and available and allowable funding sources, LCCAA administers, tracks, and applies the funds necessary to meet the audit goals.

Cowlitz PUD approached LCCAA in late 2014 and early 2015 to identify other opportunities to leverage EEI dollars and proposed that we utilize the \$3,800 for ductless heat pumps as the majority of this housing stock could greatly benefit. Other opportunities included improved communication between organizations and amongst the various local stakeholders and through community efforts that may one day provide economic development opportunities. Future opportunities that the PUD has observed include an improved energy education component for clients and customers, better coordinated and strategic efforts around the evaluation of the building stock and the hope to improve the efficiency of the processes.

Personnel interviewed for this case study were:

Ilona Kerby, Executive Director of LCCAA (360) 425-3430 x200 ilonak@lowercolumbiacap.org

Deanna Dahlberg, of the Weatherization Program/Fiscal staff (360) 425-3430 x226 deannad@lowercolumbiacap.org

David I. Shepherd-Gaw, PMP Energy Efficiency Manager Cowlitz PUD - Energy Efficiency Services dshepherd-gaw@cowlitzpud.org 360-501-9505 (w)

Shawn Collins
Director
The Energy Project
A program of Opportunity Council
3406 Redwood Ave.,
Bellingham, WA 98225
shawn_collins@oppco.org
office: (360) 734-5121 ext. 334

cell: (360) 389-2410

Exhibit 6. BPA, Utility & Community Action: Collaboration Stories from Oregon

Overview

Consumer owned utilities and Community Action Agencies have a history of collaboration to provide full-home weatherization to struggling Oregonians. Community Action Agencies in Oregon invest more than \$20,000,000 every year in low-income and vulnerable homes, which provides significant leverage opportunities for local utilities looking to make a difference in their community. Already happening, many utilities are taking advantage of these funding streams to improve customer relations and decrease load.

HACSA, EWEB, SUB, EPUD, CLPUD (Eugene/Springfield)

The Springfield/Eugene region is Oregon's largest recipient of BPA grant and incentive funds. Steve Jole recently moved into the role of managing the weatherization program for Housing and Community Services Agency of Lane County (HACSA). Steve knew that for him to grow the programs, he would have to build relationships with the utility boards.

"I knew that I had to get the EEI partnerships back on line. The most important factor is listening and figuring out where the needs of both community action and utility programs overlap. We have contracts with four BPA utilities. New this year, we have three of Lane County's COUs paying for the heating equipment (ductless heat pumps) for our heat crisis clients. It is a huge boon for that emergency program. Any funds from the EEI help the overall program. The best scenarios are for the COUs to cover the cost of measures that CAPs have trouble paying for with their other grants funds. Mobile home roof caps and crisis heating systems are great examples."

"After a couple conversations with Central Lincoln PUD (CLPUD) I realized they were open to a broad range of low-income projects. I am headed over to Florence to survey the energy needs of three public housing complexes to see if there is a project that would meet CLPUD's needs. CLPUD's service area has been in a housing boon for some time. At the same time the homeless population has also boomed. Vacation and retirement houses are displacing low-income housing. The service industry population is increasingly living in travel trailers on public forest land. Energy upgrades to the existing low-income complexes could be wise community investment of CLPUD's EEI funds.

Submitted by:

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Community Action
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CAA Contact

Steve Jole HACSA Energy Program Manager 300 W. Fairview Dr Springfield, Oregon 97477 541-682-2563

Utility Contact

Kathy Grey
Energy Management
Programs Supervisor
Eugene Water & Electric
Board
Phone: 541-685-7102
Fax: 541-685-7303
kathy.grey@eweb.org

Community Action Team (St. Helens)

Casey Mitchell, the weatherization manager for Community Action Team (CAT), began attending the low-income work group meetings last year. Casey has a history of braiding multiple funding streams together to weatherize and improve living conditions for households in need. Using LIHEAP (Low-income Housing and Energy Assistance Program) funds to repair housing conditions and USDOE Weatherization Assistance Program funds for energy efficiency upgrades, Casey was able to leverage significant resources for his local utility.

Below is an account from Casey on how the incentive program is helping utility customers:

"The CAT weatherization program and our clients have greatly benefited from the work group meetings that have been going on for the last year. We have a stronger understanding of the BPA program and how we as an agency can better partner with our local PUD's. This has resulted in the largest allocation of PUD dollars our agency has ever received. CAT and our local PUD's now operate as a team to maximize the weatherization program to reach as many clients as possible with high quality, cost effective and comprehensive weatherization."

"As we ramped up to deliver more weatherization services due to the increased funding, we realized that we had a capacity issue in regards to the availability of auditors to complete the work. Cyrus Collins who works for Columbia River PUD is a highly skilled energy specialist, who was interested in completing the Quality Control Inspector certification (which is required for CAAs who are utilizing DOE and BPA grant funding). We (CAT) proposed to CRPUD to use our training and technical assistance dollars to pay for Cyrus Collins' training and testing. In return Collins would perform energy audits and inspections for any joint projects between CAT and Columbia River PUD. This has worked out remarkably well. Our capacity issues were resolved and a new, deeper understanding of our combined needs and limitations has been fostered."

Cyrus Collins agreed with Casey and added:

"I have found the sessions good as well. I think that there are a lot of opportunities for utilities and CAPs to work closely together but there are a lot of administrative hurdles. Once we started working more closely with CAT and I started getting more involved with their audits/inspections I also got a glimpse into other areas that have crossover, such as CATs Rehab Loan program through the USDA. I see the workgroup as a great place to bridge gaps in communication between CAPs, utilities and BPA".

Submitted by:	CAA Contact:	Utility Contact
Keith Kueny		
Energy Policy and Program	Casey Mitchell	Cyrus CollinsEnergy Specialist
Coordinator	W/X Coordinator and Single	Direct 503.366.6508
Community Action	Family Housing Director	Department 503.366.5470
Partnership of Oregon	Community Action Team Inc	Fax 503.397.5215
(CAPO)	503-366-6550	
(503) 991-9327		ccollins@crpud.org
keith@caporegon.org		
350 Mission SE, Suite		
201Salem, OR 97302		

CAPECO, Columbia Power Cooperative and Columbia Basin Electric Cooperative

Donna Kinnaman is the CEO of Community Action Program of East Central Oregon (CAPECO). She runs a weatherization program herself and knows what is needed for these programs to succeed. She has been attending the low-income workgroup meetings since their inception. Donna has forged new partnerships through the work group that have led to several more homes being fully weatherized in the area.

Boyd Wilson is an energy efficiency representative with BPA. Together he and Donna visited two rural utilities, Columbia Power Cooperative and Columbia Basin Electric Cooperative to discuss how their organizations might work together more closely. They met with the General Manager and other relevant staff. BPA outlined the low-income weatherization program identified in the BPA Energy Efficiency Implementation Manual (IM). CAPECO illustrated the benefit for both organizations of working together and how collaboration could expand CAPECO's ability to weatherize more homes and customers by leveraging federal and utility funds.

This approach allows for serving both eligible households on CAPECO's waiting list and referrals from the utility. CAPECO relays information about potential homes that are eligible for weatherization measures in accordance with BPA's residential program's low-income measure offerings. The utility completes an initial drive by assessment, confirms the primary source of heat is electricity, and informs CAPECO of which homes they will fund (this allows the utility to maintain control of their funding). CAPECO then establishes the audit of the dwelling and enters critical information into the state of Oregon's federally approved audit software and determines the measures to be installed. Next, CAPECO issues a work order to one of their certified contractors and upon completion, inspects 100% of the work. With direction from BPA, a simple reporting form was created with fields for the necessary information as outlined in BPA's Implementation Manual (IM). The billing form and other requested information is submitted to the utility for payment. Lastly, if the audit supports additional weatherization measures beyond those identified as reportable to BPA, the agency utilizes other funds to install these measures.

2015 was a very successful year. Thanks to CAPECO, Columbia Power and Columbia Basin Electric venturing into a partnership, funding was leveraged and allowed for six additional homes to be weatherized.

Submitted by:	CAA Contact:	Utility Contacts:
Keith Kueny		
Energy Policy and Program	Donna Kinnaman, CEO	Paul Rich
Coordinator	dkinnaman@capeco-	Columbia Basin Elec. Coop
Community Action	works.org 541-276-1926	(503) 718-3734
Partnership of Oregon	ext. 113	paul@esgroupllc.com
(CAPO)		
(503) 991-9327	Eric Shaw, Wx Manager	Troy Cox
keith@caporegon.org	eshaw@capecoworks.org	Columbia Power
350 Mission SE, Suite	541-276-1926 ext 120	541-934-2311
201Salem, OR 97302		troycox@centurytel.net

Exhibit 7. Tacoma Power Low-Income



Low-Income

About Tacoma Power

Tacoma Power is a municipal electric utility providing service to the City of Tacoma, several nearby cities, and unincorporated Pierce County. Tacoma Power has approximately 154,000 residential customers (~55% within Tacoma city limits) and 18,000 commercial/industrial customers.

Despite running a robust weatherization program since the 1980's Tacoma Power has a significant weatherization need:

- 40% of the homes are electrically heated.
- 62% of homes were built before 1980.
- Estimate 10,000 homes needing weatherization.

Tacoma Power's service territory has a large number of low-income customers.

- 34% have a household income below \$35,000 per year.
- Median household income is ~\$15,000 lower than the surrounding Seattle-Bellevue-Tacoma metro area.
- ~5,600 customers currently receive a 30% rate discount

TACOMA • Fife • Fircrest • University Place • Lakewood Tacoma Power Service Area

Tacoma Power's Low-Income Philosophy

Meeting the needs of low-income customers is a priority of Tacoma Power's Public Utility Board.

- Conservation must be distributed equitably among customer rate groups. Conservation Programs are funded through power rates. Because all customers pay rates, it is important <u>all</u> customers have access to energy conservation programs.
- Conservation enables customers to pay bills on-time. Low-income customers pay a significant
 share of household budget to heat older, poorly insulated homes. Energy conservation helps
 customers to lower their utility bills, which in turn improves the likelihood of on time payment.
- Conservation represents a positive contact between us and our customers. For many customers contact with their utility is a negative experience billing error, late payment, or power outage. Conservation is a unique opportunity to have positive contact with customers.

How Tacoma Power's Low-Income Program Works

Tacoma Power offers energy conservation grants to qualifying low-income customers.

- Grants cover the entire cost of duct sealing, ductless heat pumps, insulation, and windows.
- Home occupants are qualified, allowing us to serve low-income renters.
- Grants are subject to cost caps.

To maximize participation and keep costs low the low-income program dovetails with Tacoma Power's standard weatherization and ductless heat pump programs.

- 1. Customer contacts Tacoma Power and is directed to our Efficiency Ally list.
 - a. Customers are encouraged to get multiple bids.
 - b. In some cases Efficiency Allies recruit customers directly.
- 2. Customer signs contract and assigns their incentive payment to the Efficiency Ally.
- 3. Efficiency Ally collects low-income documents from customers and submits project information.
- 4. Tacoma Power certifies customers.
 - a. Customers with projects that meet income qualifications are issued a notice to proceed.
 - b. Customers failing to meet income qualifications are referred to our loan program.
- 5. Efficiency Ally completes project.
- 6. Tacoma Power inspects/approves project and pays Efficiency Ally.
 - a. Efficiency Ally collects any difference from customer.

Our Past Success

Year	Single Family Projects	Multifamily Projects	DHP Projects	Total Spent
2011	305	30	0	\$2,064,000
2012	272	56	114	\$3,263,900
2013	347	38	200	\$3,412,500
2014	209	13	248	\$2,121,300
2015	135	135	236	\$2,065,800

For questions contact

Jeremy Stewart – Tacoma Power 253.393.3294 jstewart@cityoftacoma.org

4. TIPS FOR REPORTING TO BPA

Community Action Agencies, Utilities and BPA must each document and retain different information as part of the weatherization process. The following table documents they typical responsibilities for each organization, however many organizations choose to collect and retain additional or alternate information.

CAP Agency Submit to BPA •via electronic Submit to utility Upload template(4) reporting system Examples: Invoice is •funding source Measure funding generated by •measure ID worksheet (1) system •# of units Invoices •COTR reviews date Efficiency ratings of invoice •site ID materials (2) •COTR approval address email is sent to •cost utility Maintain on file •Other measure-Examples: Payment is made specific templates on the 30th day Invoices from when invoice Warranty Maintain on file was received in information system as required for Audit form (square specific measure footage with per the BPA precondition Implementation including heating Manual Low source) (3) Income income verification Weatherization documentation section (Residential measure funding Sector)(5 and 6) worksheet (what was billed to each source) inspection documentation

Appendix 1 Measure Funding Worksheet, Certificate of Product Ratings and COTR IS2 Invoice and Oversight File Reviews which can be found at the end of this document, provide sample documentation retained by Community Action Agencies, Utilities and BPA.

5. STARTING A RELATIONSIHP WITH THE CAA OR UTILITY

Some Community Action Agencies and utilities are just beginning to discuss potential partnerships within their service territory. This section provides helpful tip sheets for both CAAs and utilities that are starting relationships with their serving CAA/utility. These were provided by actual CAAs and utilities. Idaho Energy Authority has provided a sample contract that they used with their serving CAA. (Exhibit 9). Utilities may choose to carve out a certain amount of the EEI or other funds to promise to the CAA if they can implement LIEE in their service territory. The utility may stipulate a specific timeframe in which the funds must be used in order to align with their own planning horizons including the BPA rate periods, which are two years (16-17, etc.). The contract may enumerate which measures the utility will or will not fund and this may be due to limitations put on them by their own board or the BPA Energy Efficiency offering, which can be found in the Implementation Manual (www.bpa.gov/EE/Policy/IManual).

The following four Appendices, which can be found at the end of this document, provide examples of strategies for beginning relationships, program processes, and contracts:

Tips for CAPs When Speaking to Utilities - Appendix 2.

Tips for Utilities When Speaking to CAPs – Appendix 3.

Idaho Falls Power Low-income Program Process, Creating a Partnership and Program Participation - Appendix 3.

Contract Agreement between Idaho Energy Authority (IDEA) and Eastern Idaho Community Action Partnership (EICAP) - Appendix 4.

Cowlitz PUD Low-Income Weatherization Program Agreement - Appendix 5.

6. APPENDICES

Appendix 1 Measure Funding Worksheet, Certificate of Product Ratings and COTR IS2 Invoice and Oversight File Reviews

Appendix 2. Tips for CAPs When Speaking to Utilities

Appendix 3. Tips for Utilities When Speaking to CAPs

Appendix 4. Idaho Falls Power Low-income Program Process, Creating a Partnership and Program Participation.

Appendix 5. Contract Agreement between Idaho Energy Authority (IDEA) and Eastern Idaho Community Action Partnership (EICAP)

Appendix 6. Cowlitz PUD Low-Income Weatherization Program Agreement

MEASURE FUNDING WORKSHEET

JOB#		3456	Sample AU				AUD	JD	1950
	_			T				1	YR BUILT
MNO	SIR	AMNT	FUND		CONTRACTOR	Issue Date	To Finance		4 Dani Can
2	3.1	\$388.00		Attic Insulation	Lowes				1 Roof Cap
7	1.0	\$35.00	065	Door Sweep	Lowes				2 Ceiling Insulation
7 8	1.0	\$80.00 \$875.00	065 066	Door Weatherstrip Window labor	Lowes			1	3 Floor Insulation 4 Wall Insulation
8	0.9	\$462.80	066	Window materials	Lowes Cascade			4	5 Duct Insulation
	H&S	\$2,345.70	065	Elec panel replacement					6 Duct Sealing
	H&S	\$300.00	065	Lead Safe for windows	Lowes			1	7 Air Infiltration
10	TIQO	ψ300.00	003	Lead Sale for Willdows	LOWES			4	8 Windows
11	H&S	\$609.05	265	Ashrae fan	Oregon Electric				9 Door Repl
	H&S	\$80.00	065	Repair electrical short	Oregon Electric			1	10 H&S - Other
16	0.6	\$2,900.00	066	DHP install	Associated Heating				11 H&S-ASHRAE
10	0.0	Ψ2,300.00	000	Din motan	7.0000lated Fleating				12 Incidental Repair
								1	13 Client Edu
									14 Baseload
									15 Furnace Rep 1.0+
								4	16 Furnace Replace
								4	17 Furnace Repair
								4 1	18 Other
									0 01101
									CONTRACT #
								1	
								12	2-S-#1 NW MH Service
								12	2-S-ARRTT's
								12	2-S- Associated Heat
								12	2-S· Cloudcap
				064 DOE Grant	\$0.00				2-S-Dean Shultz
				065 LIHEAP Grant				12	2-M Emerald d & G
				066 Utility 66	\$4,625.80			12	2-R Emerald Valley Wx
				067 000	\$0.00				2-S-Gerard Electric
				068 000	\$0.00			12	2-S-Home Comfort
				072 000	\$0.00			12	2-S-Hull Home Eff.
				073 000	\$0.00			13	3-R-Lowes Wx
				074 NWN	\$0.00			12	2-S-Oregon Electric
				078 SHOW	\$0.00				2-S-Premium - Ducts
				080 000	\$0.00				2-S-Premium - Air
				083 ECHO / PP	\$0.00			12	2-S Sears Appliances
				265 BPA Grant	\$609.05				B-R Emerald Valley Wx
		\$8,075.55	<< T	OTALS SHOULD MATCH >>	\$8,075.55				3-R #1 NW Roofing
		•			, ,	1		13	B-R Cascade Windows
NOT	ES:							_	

Last updated: 4/1/2015



Certificate of Product Ratings

AHRI Certifled Reference Number: 6885842

Date: 9/26/2014

Product: Variable Speed Mini-Split Heat Pump, with Remote Outdoor Unit Air-Source, Free Delivery SCAMEN

Outdoor Unit Model Number: RXN12KEVJU5 Indoor Unit Model Number: FTXN12KEVJU5 Manufacturer: DAIKIN AC (AMERICAS), INC.

Trade/Brand name: DAIKIN

Series name:

Manufacturer responsible for the rating of this system combination is DAIKIN AC (AMERICAS), INC.

Rated as follows in accordance with AHRI Standard 210/240-2008 for Unitary Air-Conditioning and Air-Source Heat Pump Equipment and subject to verification of rating accuracy by AHRI-sponsored, independent, third party testing:

Cooling Capacity (Btuh): 12000

EER Rating (Cooling): 9.90

SEER Rating (Cooling): 18.00

Heating Capacity(Btuh) @ 47 F: 13500

Region IV HSPF Rating (Heating): 8.50

Heating Capacity(Btuh) @ 17 F; 8200

CERTIFIED RATINGS FOR VARIABLE-SPEED, MINI- AND MULTI-SPLIT SYSTEMS ARE VALID FOR ALL COMBINATIONS OF INDOOR UNITS (BASED ON COMBINATION TYPES) WITH THE SPECIFIC OUTDOOR UNIT LISTED ABOVE AND IN THE AHRI DIRECTORY OF CERTIFIED EQUIPMENT. VISIT WWW.AHRIDIRECTORY.ORG TO VERIFY THAT THIS COMBINATION IS AN ACTIVE LISTING AND THE DATA LISTED ON THIS CERTIFICATE IS ACCURATE. SEARCH ON THE AHRI REFERENCE # TO QUICKLY LOCATE THIS COMBINATION IN THE DIRECTORY.
Ratings followed by an esterisk (*) indicate a voluntary rerate of previously published data, unless accompanied with a WAS, which indicates an involuntary rerate.

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HACSA



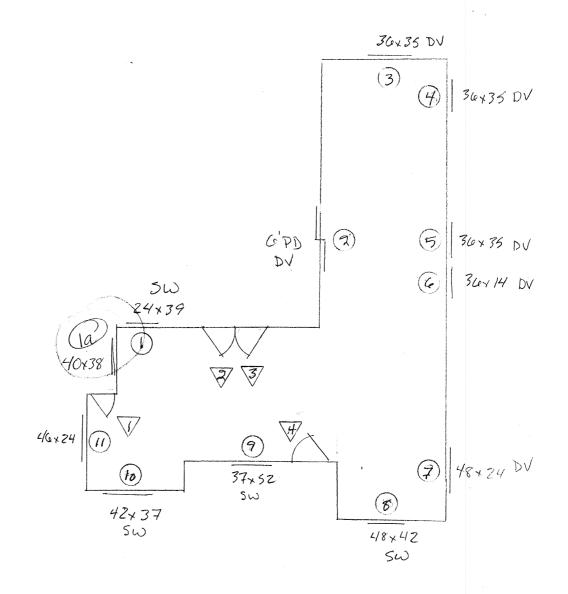
EUGENE 97402

7

AREA	1005	VOLUME	8,640	
CURRE	TV		PROPOSED	
FLOOR	R-25		R-24	
WALLS	R-11	•		
ATTIC	R-11/R-19		R-38/R-19	

WDWS SINGLE WOOD DOUBLE VINYL HEAT SPACE HTRS DHP/WALL HTRS

NORTH



COTR IS2 INVOICE AND OVERSIGHT FILE REVIEWS

	REQUIRE	ED FOR ALL MEAS	URES		Residential <u>except</u> residential/multi-sector <u>e</u>	measure requirements. I ions include CFLs, showe xceptions include traffic	Most equipment req rheads, appliances, signals, exit signs, ap	uires unique IDs an pipe insulation, an opliances, kitchen e	d thermostats. equipment, net	Non-	ME) (if claiming	ASURES dollar-for-dollar	R
FUNDING SOURCE	REFERENCE NUMBER	QUANTITY	COMPLETION DATE	FEDERAL FACILITY	UNIQUE SITE ID	SITE NAME	STREET	CITY	STATE	ZIP	LOW INCOME MEASURE COSTS	LOW INCOME REPAIR COSTS	
Indicates which type of funds paid for the referenced measure. (Dropdown box below)	Reference number for the corresponding measure.	Number of units claimed using the unit definition in the Implementation Manual.			Utility assigned end user account or member number. Maximum length 50 characters.	Descriptive name of end user (i.e., Safeway) where measure was installed. Never collected for residential measures; do not include personally				n box below for	Project cost of the the low-income measure.	Cost of repair work performed to ensure the efficacy of installed measure.	PTC accep code spa
FF	RWBH011090	1.00	04/02/2012	NO	554654654654	Example with all inp	Test Street	Test	lio	(55555)	151	101	
EI	LHVEN10055	400	22-Oct-14	NO	11503		123 NW Irvine	McMinnville	OR	97128	388		
EI	LHVEN10167	61.37	22-Oct-14	NO	11503		123 NW Irvine	McMinnville	OR	97128	1,227		
EI	LHVHS12036	.1	30-Sep-14	NO	11503		123 NW Irvine	McMinnville	OR	97128	2,900		
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								,	-				
E	SOURCE Indicates which type of funds paid for the referenced measure. Dropdown box below)	FUNDING SOURCE Indicates which type of funds paid for the referenced measure. Dropdown box below) FEI LHVEN10055 EI LHVEN10167	FUNDING SOURCE REFERENCE NUMBER Addicates which type of funds paid for the corresponding measure. Dropdown box below) FEI RWBHOT1090 EI LHVEN10055 400 EI LHVEN10167 61.37	SOURCE NUMBER QUANTITY DATE Indicates which type of funds paid for the reference measure. Dropdown box below) Find by a definition in the Implementation Manual. Et RWBHO11090 Et LHVEN10055 LHVEN10167 QUANTITY Number of units claimed using the unit definition in the Implementation Manual. Available and all requirements were achieved. (mm/ddfyyyy) 22-Oct-14 Et LHVEN10055 LHVEN10167 Available Advanced Available Advanced Available Ava	FUNDING SOURCE REFERENCE NUMBER QUANTITY COMPLETION DATE FEDERAL FACILITY Number of units claimed using the unit definition in the Implementation Manual. 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(Dropdown box below) EFI RWBHOTIOSS 400 22-Oct-14 NO 11503 123 NW Irvine McMinnville OR 97128 ELIVEN10057	REQUIRED FOR ALL MEASURES REQUIRED FOR ALL MEASURES Consult IM for specific measure requirements. Most equipment requires unique IDs and address information. Residential exceptions include CFLs, showerheads, appliances, pipe insulation, and thermostats. Non-residential/multi-sector exceptions include traffic signals, exit signs, appliances, kitchen equipment, network power management. Dower strips. Showerheads, water heaters and as stocktanks. FUNDING SOURCE FUNDING SOURCE NUMBER QUANTITY COMPLETION DATE FEDERAL FACILITY UNIQUE SITE ID SITE NAME STREET CITY STATE ZIP MEASURE COSTS LOW INCOME MEASURE COSTS MEASURE (IN) LOW INCOME MEASURE COSTS Indicates which type of funds paid for the corresponding measure. Drophdown box below) Project cost of the measure. Drophdown box below) Drophdown box below) Drophdown box below) EEI RWBHO11090 LOG 04/02/2012 NO SS4854654854 Example with all inplemental in measures (or residential measures, do not include personally EEI LHVEN10055 400 22-Oct-14 NO 11503 123 NW Irvine McMinnville OR 97128 388 ELLIVEN10167	REQUIRED FOR ALL MEASURES Consult IM for specific measure requirements. Most equipment requires unique IDs and address information. Residential exceptions include CFLs, showerheads, appliances, pipe insulation, and thermostats. Non-residential/multi-sector exceptions include traffic signals, exit signs, appliances, kitchen equipment, network power management. Cower strics. Showerheads, water heaters and as stock tanks. FUNDING SOURCE REFERENCE NUMBER QUANTITY COMPLETION DATE FEDERAL FACILITY UNIQUE SITE ID SITE NAME STREET CITY STATE ZIP MEASURE LOW INCOME MEASURE REPAIR COSTS LOW INCOME REPAIR COSTS REPAIR COSTS LOW INCOME REPAIR COSTS LOW INC

COTR IS2 INVOICE REVIEW:

- 1. Investigates IS2 errors/warnings.
- 2. Adequate budget for the funding source.
- 3. Qty/completion date are reasonable.
- 4. Proper caps are being applied by IS2.0
- 5. Repair costs are added to the measure rebate.
- 6. Multiple measures at one address are all low income.
- 7. PTCS Measure IDs are in the registry

COTR OVERSIGHT (FILE REVIEW):

- Do invoices support the claimed measure/repair costs, completion dates, units claimed and specification requirements for each measure?
- 2. Does home type in the file match what was claimed?
- 3. Since this was a CAP job, we know it meets criteria for household occupants per level of income. If it wasn't done through a CAP agency, COTR will need to review something from the utility indicating that they had verified the income/occupants from a verifiable source.
- 4. Does paperwork support insulation square feet and pre/post R values?

WHAT DO YOU NEED TO KEEP IN YOUR FILES FOR OVERSIGHT?

	Retention	/Submittal Loc	ations]
Documentation Description	BPA Energy Efficiency Reporting System	eedocs@ bpa.gov or fax 1-866- 535-7955	Custom- er File	
End-user identifying information including unique site ID and address	X		Х	*On Upload Template - both Unique Site ID and address
Equipment/contractor invoice showing (a) measure requirements have been met (e.g., manufacturer, model number, type, size and quantity of equipment or product installed/used), (b) the order/purchase date and (c) cost of installed measures, and (d) cost of any related repairs			Х	*See invoice descriptions below
Description of home type (single-family, multifamily or manufactured)			Х	*Only contained in the DHP form, not provided in other documentation.
				*Invoice from Josh Lowe's showing 400 sq ft of R20 and \$388 total cost of materials and installation.
Insulation (if installed): square feet and pre/post R-value documentation			Х	*Invoice from HACSA showing 400 sq ft and pre/post and \$388
				*Sketch of house footprint with attic insulation pre/post
Prime window/Patio door: (a) number and square footage of windows or patio doors replaced, (b) pre-condition (frame type/ ie. Wood, metal, single/			X	*Invoice from Cascade Windows showing dimensions of windows, which I calculated out to equal 61.3 sq ft, and \$462.80, and U-values of .30. *Invoice from Josh Lowe's showing \$875 labor to install the six windows on the Cascade invoice.
double pan) and (c) NFRC stickers or other verification of U-values.				*Invoice from HACSA for \$875 and \$462.80
				*Sketch of house footprint with window pre/post
Exterior insulated doors: Documentation of number of doors replaced and pre and post conditions.			Х	-
				*Invoice from Associated Heating & Air Conditioning with date of \$2,900 cost and Model numbers.
Ductless Heat Pumps: DHP Installation form			Х	*DHP form with install date, model number
				*AHRI Certificate with date and model number
PTCS/Prescriptive Duct Sealing: PTCS/Prescriptive Duct Sealing form and information entered into the PTCS Site Registry			X	-
Form that documents review and approval of: income eligibility using verifiable documentation of household income and number of individuals for the entire household			Х	*CAP agency certification of eligibility is adequate, since they have to see the actual documents. (or proof that utility laid eye on verifiable documentation)

HOW MUCH IS THE REBATE PAYMENT?

BPA allows customers to report costs directly attributable to the installation of the measure as eligible for dollar-for-dollar payment This includes any cost incurred for meeting requirements and specifications (e.g. verification of income, attic and crawl space ventilation, removal of knob & tube wiring, underfloor moisture barriers).

Customers may also report costs related to repair work directly associated with the installation of the measure that is required for health and safety or to ensure the efficacy of the measure (e.g. replace rotting wood in window frame, repair hole in roof). Repair costs must be documented on contractor invoices and reported separately.

Home Type	Low Income Qualifying Measure	Installed Measure Cost Payment - dollar for dollar (except as noted)	Repair Cost Payment - dollar for dollar (examples provided)		
	Attic Insulation (up to R49)	Dollar for dollar	Examples include: repair roof leak, re-build external entrance covering,		
	Floor Insulation (up to R30)	Dollar for dollar	fix hole in siding		
	Wall Insulation (up to R11)	Dollar for dollar			
	Prime Window	Dollar for dollar, not to exceed \$20.00/square foot	Examples include: address dry-rot in window framing, replace rotten		
	Patio Door	Dollar for dollar, not to exceed \$20.00/square foot	threshold, repair cracked header		
Single-family	Exterior Insulated Door	Dollar for dollar, not to exceed \$400.00/door			
	Whole House Air sealing	Dollar for dollar	Examples include: re-frame attic access hatch, repair pull-down stair		
	Prescriptive Air Sealing	Dollar for dollar			
	PTCS duct Sealing	Dollar for dollar	Examples include: replace rusted duct work, repair broken filter slot		
	Prescriptive Duct Sealing	Dollar for dollar]		
	Ductless Heat Pump	Dollar for dollar, not to exceed \$3,800.00	Examples include: improve structural support for interior head		
	Attic Insulation (up to R49)	Dollar for dollar	Examples include: repair roof leak, re-build external entrance covering,		
	Floor Insulation (up to R30)	Dollar for dollar	fix hole in siding		
Multifamily	Wall Insulation (up to R11)	Dollar for dollar			
	Prime Window	Dollar for dollar, not to exceed \$20.00/square foot	Examples include: address dry-rot in window framing, replace rotten		
	Patio Door	Dollar for dollar, not to exceed \$20.00/square foot	threshold, repair cracked header		
	Attic Insulation (up to R30)	Dollar for dollar	Examples include: repair roof leak, re-build external entrance covering		
	Floor Insulation (up to R22)	Dollar for dollar			
	Prime Window	Dollar for dollar, not to exceed \$20.00/square foot	Examples include: address dry-rot in window framing, replace rotten		
	Patio Door	Dollar for dollar, not to exceed \$20.00/square foot	threshold, repair cracked header		
Manufactured	Exterior Insulated Door	Dollar for dollar, not to exceed \$400.00/door			
Manufactureu	Whole House Air sealing	Dollar for dollar	Examples include: install whole-house ventilation fan		
			Examples include: replace rusted duct work, repair broken filter slot		
	PTCS Duct Sealing	Dollar for dollar			
	Prescriptive Duct Sealing	Dollar for dollar			
	Ductless Heat Pump	Dollar for dollar, not to exceed \$3,800.00/DHP	Examples include: improve structural support for interior head		

Tips for CAPs When Speaking to Utilities

First of all, if you do not already have relationships with a utility, attend a board meeting or two. I wouldn't necessarily give a presentation right away. Introduce yourself and listen to the meeting regardless of the agenda to get a feel for the board's interests. When you talk to the utility or present to a board, sculpt your delivery around the areas where your WAP program aligns with and can facilitate a board's particular interests.

Start by explaining how CAPs assists Low income Americans with a variety of services. Identify yourself as part of the CAP that serves the service area of the utility. Give a quick rundown of the services your CAP provides. I always throw in some form of why I think what we do is a good investment of tax payers dollars.

Focus in on the services provided by your "Energy Unit" (Weatherization and Energy assistance). Cover the entire list of services provided by your program. Include everything from income qualification, energy assistance, heat crisis and energy education to weatherization and more....

Present the goals of your program and the services you are best at providing

Talk about your assets: wait list, grants, staff, and as well as the institutional knowledge, experience and networking you bring to the table.

Ask about the utility's general energy efficiency goals and how they meet them. It is good to give them the time to explain and brag about the whole breadth of their EE program. They are as proud of their programs as you are of your program. Listen and take mental notes on ways your WAP program could help the utility and how what they are already doing could help your program. Use the information as the conversation rolls on.

Ask if they have a low income EEI program. This is a good time to remind the utility that through the WAP regulated application process you have a wait list of "certified" low income clients waiting for energy efficiency services.

Lead the conversation towards the ways utility program goals align with CAP goals. Talk about the strengths and weaknesses of each program and seek out ways the overlap of the two programs can strengthen the other. Be careful of preconceived outcomes. You may go into a meeting and seemingly get nowhere with your goal of partnering your low income weatherization. On the other hand, you may walk out of the meeting with a new efficient heating system for your Head Start or upgraded lighting for your food bank warehouse. A partnership is a partnership and good partnerships are cultivated and grow.

Always end the meeting recognizing and thanking the utility for their services to the community.

Tips for Utilities When Speaking to CAPs

Make sure your utility management, board members and/or council members are on board with offer a LI program. Know your limits before you hold a meeting with the CAP.

Make an appointment with the CAP so you can introduce yourself and ask about their programs. Briefly explain your programs and get a feel for a partnership. Find out what funding they have and how yours can be incorporated to leverage their existing program.

If they like the idea of a partnership, then take the time to dive deeper and explain what you need for documentation. Explain that they need certified contractors (AHRI, PTCS, etc.) to run the BPA programs, help them get training if needed. Explain that ductless heat pumps need to have an AHRI certification number and DHP form. If you do appliances you may need to discuss tier ratings. You may need to go into detail about R-value requirements as well.

Find out if they do their own audits or if they use an outside contractor. Let them know if you can or need to provide the audits for them. Our CAP has their own auditors and it works well for us. If they provide auditors, review there audit reports, make sure they provide adequate details explaining the measures clearly. We do 100% inspection.

Be sure they clearly understand the documentation you need to have on file in order to provide the incentives for all measures. Invoices, audit reports, total project costs, repair costs and any other documentation you may require. CAP's most likely keep the data on file already. We have provided our CAP with the IM and BPA's web site for them to review.

If they are interested in a partnership, then work on creating an agreement. Decide on a budget that works for your utility and the current rate period, make sure that dollar amount is provided in the agreement. Explain to CAP any restrictions or concerns you may have. (Example: Our CAP is to let us know if they can't spend the money within six months of the close of our rate period so we can reallocate the funds if needed).

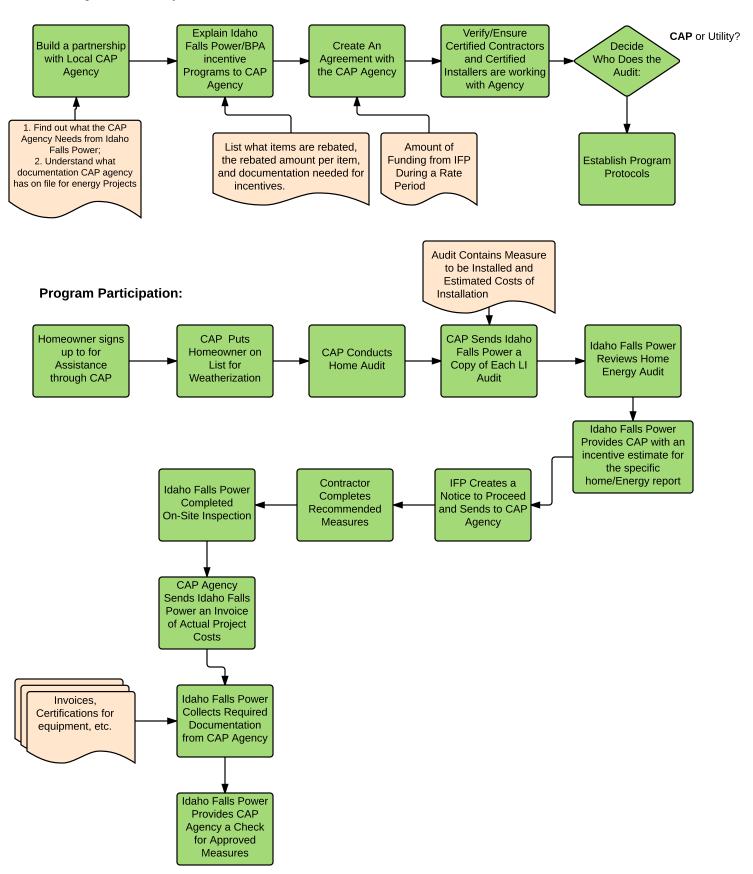
Meet with CAP annually or as needed to make sure everyone is staying focused and has the same objective.

Always stay positive and thank them for their partnership.

Just a side note; There is a bit of a learning curve for the Utility and the CAP, be patient and work out the details as you move forward. Use your EER, they can be very helpful.

Idaho Falls Power Low Income Program Processes

Creating a Partnership:



Contract Agreement between Idaho Energy Authority (IDEA) and

Eastern Idaho Community Action Partnership (EICAP)

1. Effective Date

The terms of this agreement shall apply to service provided during the time period between October 1, 2015 and September 30, 2017. This Agreement may be renewed by mutual written agreement of the parties.

2. Services Provided by EICAP

EICAP (Agency) agrees to perform the services detailed in Exhibit A of this Agreement.

3. Program

The Residential Low Income Weatherization Program (Program) is a program run in conjunction with the Bonneville Power Administration (BPA) and IDEA. It is designed to assist with the installation of certain electric energy saving weatherization measures in homes of low income customers residing within the service territories of participating IDEA utilities. All funds will be used to fund installation of BPA qualified measures of low income customers receiving service from participating utilities. The Agency may use other funding to cover measures not covered by the BPA program. Agency will take steps to ensure that only BPA program energy saving measures actually installed will be reported to IDEA.

4. Promotion and Printed Materials

All written materials, and the use of the IDEA or participating utility name, designed to describe or promote the program shall be coordinated between AGENCY and IDEA or the participating utility. Any use of IDEA's or a participating utility's logo or name, shall be approved by IDEA.

5. Confidentiality

AGENCY will keep all IDEA customer information to which it may gain access to confidential, and use it only for performance of its obligations under this Agreement.

AGENCY shall not release such member information to any third party without written permission from IDEA. AGENCY will treat member information as confidential information and mark as such in its filing system. If AGENCY uses any consultants or subcontractors to perform any of its obligations under this Agreement, they must abide by this same confidentiality provision.

6. Payment

IDEA will pay AGENCY the allowable BPA incentive payment for the measures installed plus 7.5% for AGENCY administrative costs. Prime window replacements will be paid at cost up to the maximum reimbursement rate of \$20 sq. /ft. of glazing. An itemized invoice shall be submitted for payment.

AGENCY is responsible for collecting from the customer any additional funds for work performed that are not covered by the BPA willingness-to-pay provisions. AGENCY is required to review this with the customer, and AGENCY shall acquire prior written acknowledgement from the customer prior to beginning installation of measures.

7. Budget

IDEA will commit \$150,000.00 to reimburse AGENCY for low income weatherization measures installed in participating utilities low income customer homes for the October 1, 2015 – September 30, 2017 Rate period. This includes the cost for AGENCY administration fees.

8. Insurance

Without limiting any liabilities or any other obligations of AGENCY, AGENCY shall prior to commencing work, secure and continuously carry with insurers, and provide evidence of such coverage to IDEA, the following insurance coverage:

Commercial General Liability Insurance with a minimum single limit of \$1,000,000.

Business Automobile Liability Insurance with a minimum single limit of \$1,000,000 for bodily injury and property damage, with respect to AGENCY's vehicle, whether owned, hired or non-owned, assigned to, or used in the performance of the work.

9. Workers Compensation

AGENCY shall comply with all applicable workers compensation acts in the State of Idaho, and shall furnish proof thereof satisfactory to IDEA prior to commencing work.

10. Indemnification

AGENCY specifically and expressly agrees to defend, indemnify and hold harmless IDEA, members of IDEA's Board, officers and agents (collectively INDEMNITEES) against and from any and all losses, claims, demands, suits or costs and damages of every description, including attorney's fees, brought or made against or incurred by any of the INDEMNITIES resulting from, arising out of, or in any way connected with any act, omission, fault, or negligence of AGENCY, its employees, agents or representatives in the performance or nonperformance of AGENCY's obligations under this Agreement, or in any way related to this Agreement.

AGENCY's indemnity obligation under this article shall not extend to any liability caused by the sole negligence of any or the INDEMNITEES.

11. Independent Contractor

AGENCY is an independent contractor, and all persons employed by AGENCY in connection herewith shall be employees of AGENCY, and not employees of IDEA in any respect.

12. Entire Agreement

This Agreement including:

- Exhibit A
- Regional Technical Forum Weatherization Specifications October 1, 2014
- BPA's Implementation Manual (10/1/15)--Residential Section

Attached hereto (which are incorporated herein as part of this agreement), contains the entire understanding between IDEA and AGENCY and supersedes any prior written or oral agreements or understanding, and there are no oral understandings or representations outside this Agreement. This Agreement may be amended or modified by either party upon thirty (30) days written notice from one party or the other. The provisions of Sections r through 12 of this Agreement shall survive the termination of this Agreement.

13. Termination

This Agreement shall be in effect until September 30, 2017, but may be renewed by written agreement by both parties. This Agreement may be terminated by either party upon thirty (30) days written notice from one party to the other. The provisions of Section 5 through 12 of this Agreement shall survive the termination of this Agreement.

14.Assignment

AGENCY shall not assign this Agreement, or any part hereof, without the prior written consent of IDEA, and any attempted assignment in violation hereof shall be void.

15.Invalid Provisions

If any provisions of this Agreement is held to be illegal, invalid, or unenforceable under present or future law, each provision shall be fully severable; this Agreement shall be construed and enforced as if such illegal, invalid, or unenforceable provision had never comprised a part of this Agreement; and the remaining provisions of this Agreement shall remain in full force and effect and shall not be affected by the illegal, invalid, or unenforceable provision, there shall be added automatically as a part of this Agreement a provision as similar in term to such illegal, invalid and unenforceable provision as may be possible and be legal, valid and enforceable.

16. Participation Utilities

Idaho Falls Power

This Agreement is agreed to and accepted by:

IDAHO ENERGY AUTHORITY	EASTERN IDAHO COMMUNITY ACTION PARTNERSHIP (EICAP)
Ву:	Ву:
Name:	Name:
Title:	Title:
Date;	Date:

EXHIBIT A SCOPE OF WORK

Eastern Idaho Community Action Partnership (AGENCY) will perform the following services related to the Low Income Weatherization Program for the Idaho Energy Authority Pooling Group (IDEA) utilities listed in this agreement.

- 1. AGENCY shall use IDEA program funds to assist customer households currently receiving electric service from participating IDEA member utilities and use the electricity as the primary heating source.
- 2. AGENCY will qualify the utility customers for the program using the guidelines provided in the BPA Implementation Manual, including the following guidelines:
 - a. The resident's income does not exceed 200% of poverty as defined by federal guidelines.
 - b. All measures must generate reportable, cost-effective savings in the customer's utility service territory.
 - c. There will be no discrimination among applicants on the basis of race, color, religion or sex.
- 3. AGENCY will operate within the parameters given in the latest version of the Regional Technical Forum Weatherization Specifications and the BPA Implementation Manual.
- 4. AGENCY may qualify projects (verifying financial and site requirements) and perform energy audits without prior consent of IDEA. Notification of an energy audit to the utility providing electric service to the residence is preferred whenever possible.
- 5. Supporting documentation required by the BPA Program will be provided for all invoices sent to IDEA or its representative. AGENCY is not to submit any information to BPA directly.
- 6. AGENCY is responsible for installing and verifying that all measures are in accordance with local building codes, manufacturer's recommendations and all other applicable guidelines.
- 7. AGENCY will communicate to the customer that an IDEA representative will also complete a post-installation inspection.
- 8. AGENCY may perform additional measures that are not covered within the BPA low income guidelines at their discretion. However, IDEA will not pay AGENCY for these measures and AGENCY will be responsible to collect any amount owed for the additional measures from the customer.
- 9. AGENCY will provide any written materials regarding the program to IDEA for review and acceptance before providing them to customers.

IDEA agrees to work in conjunction with AGENCY as follows:

- 1. IDEA will process the information received from AGENCY in an expeditious manner and submit reports directly to BPA.
- 2. IDEA will remit payment to AGENCY through its contracted agent (Utah Associated Municipal Power Systems) UAMPS.





LOW-INCOME WEATHERIZATION PROGRAM AGREEMENT

THIS LOW INCOME WEATHERIZATION PROGRAM AGREEMENT ("Agreement"), is entered into by and between Public Utility District No. 1 of Cowlitz County, Washington ("District"), and Lower Columbia Community Action Program ("Agency"). The District and Agency may be collectively referred to as "Parties", and individually as "Party". All services provided pursuant to this Agreement are subject to the terms and conditions set forth hereafter.

WHEREAS, the District is a municipal corporation organized and existing under Title 54 of the Revised Code of Washington and provides electric utility services; and

WHEREAS, the Agency is a private, non-profit corporation conducting its charitable activities in Cowlitz County, Washington; and

WHEREAS, the Parties each operate parallel low-income weatherization programs with slightly different standards to serve a common customer population in the community; and

WHEREAS, given the current economic conditions, the Parties recognize the need to leverage their available funds and collaborate in order to meet the increasing demand for these services by integrating weatherization activities to increase efficiency and reduce duplication.

NOW THEREFORE, the Parties agree as follows:

1. Agency's Duties. Agency agrees to enter into this Agreement and provide low-income weatherization measures to eligible households receiving electric heating service from the District. Agency agrees to follow the specific terms, conditions and requirements of the District's Residential Weatherization Plus Program (Exhibit A), applicable Northwest Power And Conservation Council's Regional Technical Forum (RTF) Residential Weatherization Specifications (Exhibit B), and Washington State's Department of Commerce Weatherization Manual for Managing the Low-Income Weatherization Program. Agency may continue its Weatherization program in addition to its participation and collaboration with the District as provided in this Agreement.

Agency agrees to act as the lead coordinating organization for all related low-income weatherization work and will perform the following activities:

- A. Verify Cowlitz County residents are income eligible for the District's low-income weatherization program.
- B. Notify the District of residents' eligibility.

Contract No. OS430 Page 1 of 6

- C. Schedule all and conduct necessary audits of residences being considered for weatherization.
- D. Manage weatherization work, excluding window installation. This includes:
 - a. Issue all work orders and/or purchase authorization orders to applicable contractors for approved weatherization projects.
 - b. Schedule and oversee weatherization work conducted.
- E. Coordinate and communicate with District regarding window installation work by District-qualified window contractors or contractors as per District's Weatherization Plus Program requirements for all approved weatherization projects.
- F. Upon completion of work, schedule all necessary inspections including those required by District staff.
- G. Submit to the District all required documentation for the District to receive incentive reimbursement and/or kilowatt-hour credit from the Bonneville Power Administration, in addition to credit towards the District's requirements under Washington State's I-937 conservation mandate. This documentation includes:
 - a. Name and location of weatherization project with associated Agency identifying number
 - b. Details of weatherization work to include, but not be limited to, dates of work, contractors used, measures implemented, project and/or measure costs.
 - c. District forms must be used for documentation. The forms are subject to change and will be agreed upon between Parties.
- H. On occasion, the District may request the Agency prepare historical reports on non-District incentivized low-income weatherization projects as per the same documentation instruction in 1.G. of this Agreement and/or Exhibit C. This activity prevents the duplication of effort and related costs between the District and Agency's low-income weatherization programs.
- 2. **District's Duties.** The District agrees to have Agency act as the lead coordinating organization for the low-income portion of its Residential Weatherization Plus Program. Per this Agreement, the District will perform the following activities:
 - A. Provide a list of all eligible weatherization measures and their corresponding rebates/incentives to the Agency.
 - B. Provide Agency all necessary or required forms for proper documentation of weatherization work.
 - C. Be responsive and supportive to Agency's coordination of weatherization work, particularly as it applies to window installation work, and associated post-installation work inspections.
 - D. Issue all approved window installation work orders and/or purchase authorization orders to District qualified window contractors or contractors as per District's Weatherization Plus Program requirements.

Contract No. OS430 Page 2 of 6

- E. Perform all post-installation inspection related to the District-supported window installation work.
- F. Compensate Agency for work performed after final inspections are completed.
- 3. Compensation. Agency shall submit to the District by the fifteenth (15th) day of each month, an invoice for work per square foot at the District rebate or incentive rates established in Attachment A, and up to two (2) hours of staff time at forty dollars (\$40) per hour for each home weatherized to cover administrative and program costs. Upon completion of work, results of final inspection, and submission of all documentation, the District shall remit payment to Agency for said work.

The District may also request historical data from the Agency pertinent to preventing duplicative work, and as such, Agency may submit a request for compensation at fifteen dollars (\$15) per hour.

Periods of performance for compensation and total value shall be noted below, by dates and be provided by the District, through contractual amendments (Exhibit D) to the Agency, for the following periods:

- January 1, 2014 September 30, 2015
- October 1, 2015 September 30, 2017

The value of each performance period will be dependent upon BPA EEI allocated dollars available, other District customer preferences and/or changes to state/regional and/or federal codes, standards and laws that may negatively affect weatherization measures, their cost-effectiveness or the implementation thereof. The value is subject to change at any time.

- **4. Personnel.** Agency shall furnish all personnel necessary to perform the services contemplated herein.
- 5. Instructions and Approvals. District shall appoint its representative who shall provide to Agency necessary information and approvals during the course of Services provided hereunder. Agency may reasonably rely upon the accuracy, timeliness and completeness of the information provided by the District, at Agency's request.
- **6. Oversight & Verification.** The District and/or the Bonneville Power Administration may perform inspections of all records, reports, and physical installations of the measures covered by this Agreement.
- 7. Indemnification. Each Party agrees to defend, indemnify, and hold the other Party, its agents and employees harmless, from any and all claims, demands, losses and liabilities to or by third parties arising from, resulting from or connected with services performed under this Agreement by either Party or its agents, subcontractors or employees to the fullest extent permitted by law and subject to the limitations provided below.

The Parties' duty to indemnify the other Party shall not apply to liability for damages arising out of bodily injury to persons or damage to property caused by or resulting from the sole negligence of the other Party.

Contract No. OS430 Page 3 of 6

Agency's duty to indemnify the District for liability for damages arising out of bodily injury to persons or damage to property caused by or resulting from the concurrent negligence of (a) District or District agents or employees and (b) Agency or Agency's subcontractors, agents or employees, shall apply only to the extent of negligence of Agency, Agency's subcontractors, agents or employees.

The Agency specifically and expressly waives any immunity that may be granted it under the Washington State Industrial Insurance Act, Title 51 RCW. Further, the indemnification obligation under this Agreement shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable to or for any third party under workers' compensation act, disability acts or other employee benefits acts; provided the Agency's waiver of immunity by the provisions of this paragraph does not include or extend to any claims by the Agency's employees directly against the Agency.

The Agency's duty to defend, indemnify and hold the District harmless shall include, as to all claims, demands, losses and liability to which it applies, the District's personnel related costs, reasonable attorneys' fees, court costs and all other claim related expenses.

The undersigned hereby certify that the waiver herein of the immunity granted by the Washington State Industrial Insurance Act, Title 51 RCW was mutually and specifically negotiated.

Agency - Signature of Authorized Rep.

District – Signature of Authorized Rep.

- 8. Insurance Requirements. The Agency shall secure and maintain during the life of the Contract such General Liability (CGL) insurance, if necessary, commercial umbrella insurance, which shall protect the District, its directors, officers, employees, and agents from claim which may arise from operations under this Contract, whether such operations are by itself, by any subcontractor, or by anyone directly or indirectly employed by either of them.
 - A. Commercial General Liability Insurance:

Commercial General Liability insurance, the limits of liability shall not be less than:

- \$1,000,000 Each Occurrence (combined single limit for bodily injury and property damage)
- \$1,000,000 Personal and Advertising Injury Liability
- \$1,000,000 Products-Completed Operations Aggregate
- \$1,000,000 General Aggregate
- B. Additional Insured Provision: The District, its officers, directors, employees and agents shall be named as Additional Insured on all general liability, excess, umbrella and property insurance policies, per Additional Insured Endorsement CG 20 10 11 85 or equivalent. The policy shall stipulate that the insurance afforded the Additional Insured shall apply as primary and non-contributory to any other insurance carried by the District, its officers, directors, employees and agents. The policy must provide coverage for completed operations. Endorsements or underlying policy language

limiting coverage to "ongoing operations" are not acceptable. Exclusions of contractual liability as to bodily injuries, personal injuries and property damage MUST BE ELIMINATED from the basic policy and endorsements.

- C. <u>Waiver of Subrogation Provision</u>: All insurance policies of the Agency shall include a waiver of subrogation against the District, its officers, directors, employees and agents.
- 9. Notices. Any notice or other communication under this Agreement given by either Party shall be sent by email, mail, or otherwise delivered to the addresses specified below. Either Party may from time to time change such address by giving the other Party notice of such change.

Agency

Agency	District
Deanna Dahlberg	David Shepherd-Gaw
Lower Columbia CAP	Cowlitz PUD
526 Commerce Avenue	961 12th Avenue/P.O. Box 3007
Longview, WA 98632	Longview, WA 98632
360-425-3430 (x-264)	360-501-9505
deannad@lowercolumbiacap.org	dshepherd-gaw@cowlitzpud.org

District

10. Term & Termination. This Agreement shall be in effect from January 1, 2014 through September 30, 2017. At periodic intervals between state and federal fiscal years, in addition to other requested periods communicated and agreed upon between the Parties, an evaluation of the results of the Program shall take place and said Parties will make appropriate changes as needed.

This Agreement may be terminated by either party upon forty-five (45) days written notice to the other party. In the event of such termination, all projects in progress at the time of termination must be completed.

- 11. No Third-Party Beneficiaries. Nothing in this Agreement shall be interpreted or construed as granting any rights or benefits to anyone other than the Agency and the District.
- 12. Confidentiality. Subject only to such valid legal requirements for disclosure of information as may exist under law, Agency shall hold confidential all information provided by the District to the Agency. In the event Agency receives a subpoena, other legal process, or any other request, for disclosure of information subject to this confidentiality provision, Agency shall immediately notify the District and shall not disclose the requested information without prior written consent from the District or valid Court order. Agency shall cooperate with the District in connection with any steps the District may take to protect against disclosure of the requested information. This provision shall survive the termination of this Agreement. Information which is presently in the public domain and information which comes into the public domain subsequent to the start of this Agreement through no fault of either Party shall be excluded from this Confidentiality section.

- 13. Governing Law and Severability. This Agreement shall be governed by Washington law. If any term, condition or provision of this Agreement or the application thereof to any circumstance is determined to be invalid or unenforceable to any extent, the remaining provisions of this Agreement shall not be affected but shall instead remain valid and fully enforceable. This Agreement incorporates and supersedes all prior negotiations, agreements, and representations, whether verbal or written.
- 14. Dispute Resolution. This Agreement shall be construed and enforced pursuant to the laws of the State of Washington. Parties shall timely attempt in good faith to resolve any ambiguities or contract disputes arising out of this Agreement. If said good faith attempts fail, the Parties agree that the sole venue and jurisdiction for dispute resolution lies in Cowlitz County Superior Court, Kelso, Washington. In the event of a lawsuit, the substantially prevailing party shall be entitled to reasonable attorneys' fees in connection with such litigation. ,.
- **15. Supersedure.** In the event that any provision of an exhibit to this Agreement is in conflict with this Agreement, the provisions of this Agreement shall supersede.

BY SIGNING BELOW, the Parties acknowledge agreement with the provisions herein.

LOWER COLUMBIA COMMUNITY ACTION PROGRAM	PUBLIC UTILITY DISTRICT NO. 1 OF COWLITZ COUNTY, WASHINGTON
Yona Kerly	Smill R. M. Mater
Authorized Signature	Authorized Signature
Ilona Kerby	Donald R. McMaster
Printed Name	Printed Name
Executive Director	General Manager
Title	Title
03/17/15	3/18/15
Date / /	Date / /
A (

Attachments:

Exhibit A – Residential Weatherization Plus Program

Exhibit B – Regional Technical Forum Measure Installation Specifications

Exhibit C - Weatherization Project Data Format/Template

Exhibit D – Amendment Template