

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Southwest Power Pool, Inc.
Docket No. ER13-1937-003

Midcontinent Independent
System Operator, Inc.
Docket No. ER13-1938-002

April 6, 2016

Erin Cullum Marcussen, Attorney
Southwest Power Pool, Inc.
201 Worthen Drive
Little Rock, AR 72223

Matthew R. Dorsett, Counsel
Midcontinent Independent System Operator, Inc.
720 City Center Drive
Carmel, Indiana 46032

Reference: Order No. 1000 Interregional Compliance Filings

To Whom It May Concern:

On March 1, 2016, Southwest Power Pool, Inc. (SPP) and Midcontinent Independent System Operator, Inc. (MISO) submitted revisions to the Joint Operating Agreement between SPP and MISO (SPP-MISO JOA)¹ in compliance with the Commission's order issued on February 2, 2016, as it relates to the MISO and SPP pair of neighboring transmission planning regions.² The February 2, 2016 Order addressed MISO's and SPP's compliance with the interregional transmission coordination and cost allocation requirements of Order No. 1000.³ Pursuant to authority delegated to the

¹ See Appendix.

² *Southwest Power Pool, Inc.*, 154 FERC ¶ 61,075 (2016) (February 2, 2016 Order).

³ *Transmission Planning and Cost Allocation by Transmission Owning and*

Director, Division of Electric Power Regulation – Central, under 18 C.F.R. § 375.307, the revisions to the SPP-MISO JOA in the above referenced dockets are accepted for filing to be effective March 30, 2014, as requested.

Notice of the filings was issued on March 2, 2016 with interventions and protests due on or before March 22, 2016. None were filed.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against any of the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Penny S. Murrell, Director
Division of Electric Power
Regulation – Central

Operating Public Utilities, Order No. 1000, FERC Stats. & Regs. ¶ 31,323 (2011), *order on reh'g*, Order No. 1000-A, 139 FERC ¶ 61,132, *order on reh'g and clarification*, Order No. 1000-B, 141 FERC ¶ 61,044 (2012), *aff'd sub nom. S.C. Pub. Serv. Auth. V. FERC*, 762 F.3d 41 (D.C. Cir. 2014).

Appendix

Tariff Records
Effective March 30, 2014

SPP, FERC Electric Tariff, Rate Schedules and Seams Agreements, Rate Schedule 9, Art. IX (Coordinated Regional Transmission Expansion Planning), [RS 9 Sec. 9.6, Rate Schedule 9 Section 9.6, 0.0.0](#), [RS 9 Sec. 9.6.3, Rate Schedule 9 Section 9.6.3, 0.0.0](#), [RS 9 Sec. 9.6.3.1, Rate Schedule 9 Section 9.6.3.1, 0.2.0](#), [RS 9 Sec. 9.7, Rate Schedule 9 Section 9.7, 0.0.0](#), [RS 9 Sec. 9.7.1, Rate Schedule 9 Section 9.7.1, 0.2.0](#).

MISO, FERC Electric Tariff, MISO Rate Schedules, Joint Operating Agreement Midwest ISO and SPP, Art. IX (Coordinated Regional Transmission Expansion Planning), [Section 9.6, Allocation of Costs of Network Upgrades., 1.0.0](#), [Section 9.6.3, Network Upgrades Under Coordinated System Plan., 1.0.0](#), [Section 9.6.3.1, Criteria for Project Designation as an Interregional Project, 32.0.0](#), [Section 9.7, Network Upgrade Construction and Ownership, 1.0.0](#), [Section 9.7.1, Interregional Project Construction and Ownership, 32.0.0](#).