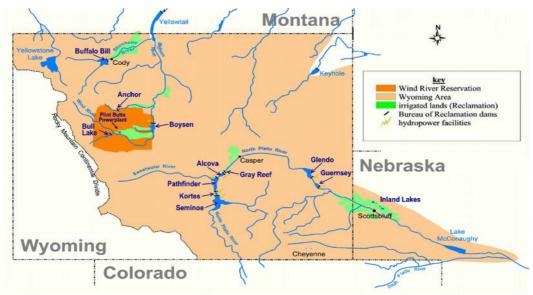


Bighorn Basin Water Supply and Utilization Report Wyoming Area Office Report for December 2015



The Wyoming Area Office of the Bureau of Reclamation is responsible for the operation of Reclamation reservoirs in Wyoming east of the Continental Divide except for Keyhole Reservoir. Four off-stream reservoirs in Nebraska commonly referred to as the Inland Lakes also fall within the Wyoming Area. The North Platte River Basin Reservoirs have a combined storage capacity of 2,800,000 acre-feet. The major reservoirs in the Shoshone and Wind/Bighorn Basins have a combined storage capacity of 1,600,000 acre-feet.



United States of America Department of the Interior Bureau of Reclamation Wyoming Area Office P.O. Box 1630 Mills, Wyoming 82644-1630

# Report for December 2015 WATER SUPPLY AND UTILIZATION REPORT BIGHORN RIVER BASIN WYOMING AREA OFFICE

This report concerns the operation of Reclamation facilities in the Shoshone and Wind/Bighorn River Basins.

Reclamation defines a water year as the time period of October 1 through September 30. Water year is abbreviated in this report as W. Yr.

Other organizations furnished information for the Water Supply and Utilization Report. Their cooperation is greatly appreciated.

This report is available on the Internet and can be accessed by following these steps:

- 1. Log on to the Great Plains Home Page at <a href="http://www.usbr.gov/gp">http://www.usbr.gov/gp</a>
- 2. Select Water Operations.
- 3. Select Water Management Information.
- 4. Select Water Supply Report.
- 5. Under Bighorn Basin, select the current report or reports from the previous 12 months

## **BIGHORN RIVER BASIN INFLOW**

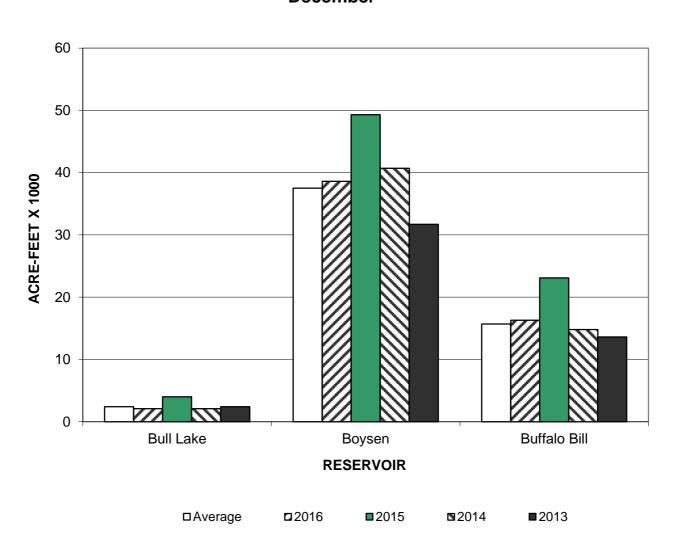
December inflow was above average for Boysen and Buffalo Bill Reservoir.

(1000 acre-feet)

	December Inflow			December Historical Inflow			Accumulated Inflow (October - December)		
Reservoir	W. Yr.	30 Yr.	% of	W. Yr.	W. Yr.	W. Yr.	W. Yr.	30 Yr.	% of
	2016	Avg. 1	Avg.	2015	2014	2013	2016	Avg.	Avg.
Bull Lake	2.1	2.4	88	4.0	2.1	2.4	12.1	11.1	109
Boysen	38.6	37.5	103	49.3	40.7	31.7	120.4	138.4	87
Buffalo Bill	16.3	15.7	104	23.1	14.8	13.6	67.4	62.2	108

<sup>&</sup>lt;sup>1</sup> Average is based on the 1986-2015 period.

# BIGHORN RIVER BASIN RESERVOIR INFLOW December



## **BIGHORN RIVER BASIN OUTFLOW**

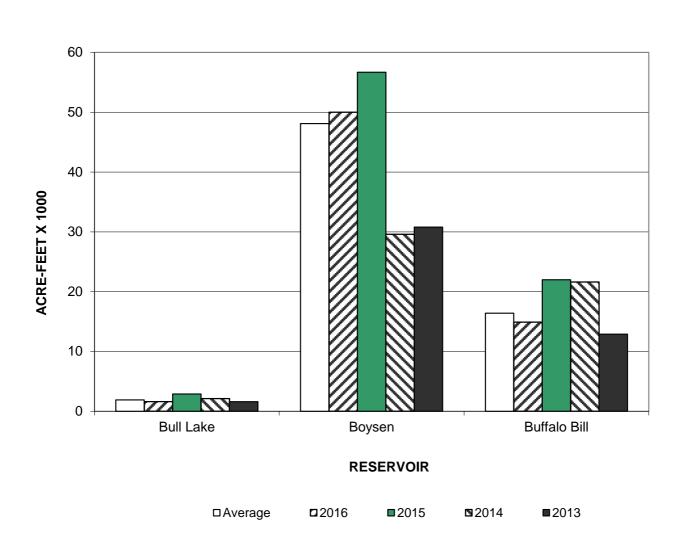
December releases from Boysen Reservoir were above average.

(1000 acre-feet)

	December Outflow			December Historical Outflow			Accumulated Outflow (October - December)		
Reservoir	W. Yr. 2016	30 Yr. Avg. <sup>1</sup>	% of Avg.	W. Yr. 2015	W. Yr. 2014	W. Yr. 2013	W. Yr. 2016	30 Yr. Avg.	% of Avg.
Bull Lake	1.6	1.9	84	2.9	2.1	1.6	4.7	10.1	47
Boysen	50.0	48.1	104	56.7	29.6	30.8	149.9	145.3	103
Buffalo Bill	14.9	16.4	91	22.0	21.6	12.9	73.3	70.6	104

<sup>&</sup>lt;sup>1</sup> Average is based on the 1986-2015 period.

# BIGHORN RIVER BASIN RESERVOIR OUTFLOW December

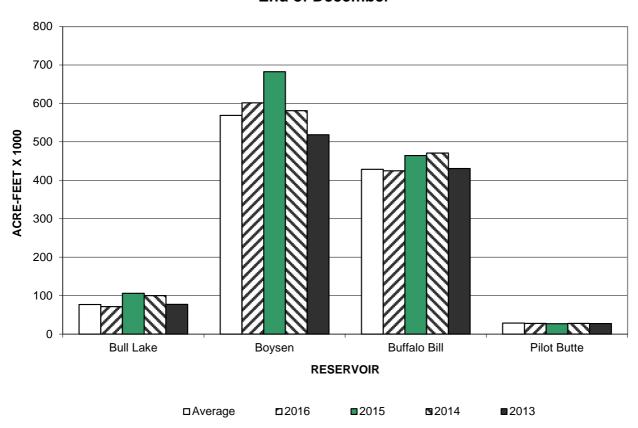


#### **BIGHORN RIVER BASIN STORAGE**

Storage at the end of December was above average at Boysen Reservoir.

(1000 acre-feet) **Total Storage End of December** Total Percent **End of December Historical Storage** Conservation of W. Yr. W. Yr. W. Yr. Reservoir 30 Yr. % of W. Yr. Storage Capacity 2016 2015 2014 2013 Avg. 1 Capacity Avg. Bull Lake 71.2 76.7 93 105.8 100.1 77.4 152.5 47 Boysen 601.5 568.8 106 682.3 581.1 518.6 741.6 81 428.6 <sup>2</sup> **Buffalo Bill** 424.7 99 464.3 470.9 430.8 646.6 66 Pilot Butte 97 27.8 27.5 27.6 28.4 27.0 33.7 82

# BIGHORN RIVER BASIN RESERVOIR STORAGE End of December



<sup>&</sup>lt;sup>1</sup> Average is based on the 1986-2015 period.

<sup>&</sup>lt;sup>2</sup> This does not reflect a long term average because in 1992 the capacity of the reservoir was increased to approximately 646,565 acre-feet as a result of raising the dam. The average used here reflects data from 1993 through 2015.

#### **BIGHORN RIVER BASIN GENERATION**

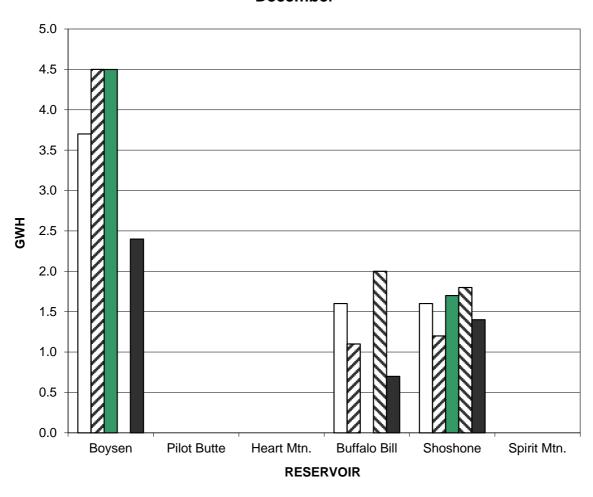
Generation during December was above average at Boysen Powerplant.

(Energy in giga-watt hours)

	December Gross Generation			December Historical Generation			Accumulated Gross Gen. (October - December)		
Powerplant	W. Yr. 2016	Avg.	% of Avg.	W. Yr. 2015	W. Yr. 2014	W. Yr. 2013	W. Yr. 2016	Avg.	% of Avg.
Boysen <sup>1</sup> Pilot Butte <sup>2</sup>	4.5 0.0	3.7 0.0	122 0.0	4.5 0.0	0.0	2.4 0.0	12.9 0.0	11.0 0.2	117 0.0
Heart Mtn. <sup>3</sup> Buffalo Bill <sup>3</sup>	0.0 1.1	0.0 1.6	0.0 69	0.0	0.0 2.0	0.0	1.3 3.5	0.9 6.6	144 53
Shoshone <sup>3</sup>	1.2	1.6	75	1.7	1.8	1.4	3.9	4.8	81
Spirit Mtn. <sup>4</sup>	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.0	160

Average is based on the 1986-2015 period.

# BIGHORN RIVER BASIN GROSS GENERATION December



<sup>&</sup>lt;sup>2</sup> Average is based on the 1990-2015 period. Pilot Butte Powerplant is currently in "mothballed" status and does not generate electricity.

<sup>&</sup>lt;sup>3</sup> Average is based on the 1993-2015 period.

<sup>&</sup>lt;sup>4</sup> Average is based on the 1996-2015 period.

# **BIGHORN WATER SUPPLY FORECAST**

The January 1, 2016, water supply forecast indicates below average April - July runoff can be expected for all Bighorn Reservoir.

(1000 acre-feet)

Forecast	January 1, 2016 Forecast of April-July Runoff			30 Yr. April-July	Expected	Comparative Actual April - July Runoff			
Points	Reasonable Minimum¹	Expected	Reasonable Maximum <sup>1</sup>	Runoff Avg. <sup>2</sup>	% of Avg.	W. Yr. 2015	W. Yr. 2014	W. Yr. 2013	W. Yr. 2012
Bull Lake Reservoir	90	110	140	138.2	80	138	148	106	118
Wind River above Bull Lake Creek	225	325	425	405.4	80	277	580	283	314
Boysen Reservoir	200	350	600	548.3	64	750	695	216	219
Buffalo Bill Reservoir	420	620	820	686.3	90	696	1062	577	592

<sup>1</sup> The probability is estimated to be 9 chances in 10 that the actual volume will fall between the reasonable minimum and reasonable maximum.

2 Average is based on the 1986-2015 period.

(1000 acre-feet)

						(,	ood acre-reet)
January 1, 2016 Forecast of April-July Runoff Forecast Points Chance of Exceeding						30 Yr. April-July Runoff	
	95%	75%	50%	% of Avg	25%	5%	Avg. 1
Bull Lake Reservoir	90	102	110	80	122	140	138.2
Wind River above Bull Lake Creek	225	284	325	80	366	425	405.4
Boysen Reservoir	200	289	350	64	452	600	548.3
Buffalo Bill Reservoir	420	538	620	90	702	820	686.3

<sup>&</sup>lt;sup>1</sup> Average is based on the 1986-2015 period.

#### **BIGHORN SNOWPACK WATER CONTENT**

The tables shown below display the Snotel stations used in the development of the April - July snowmelt runoff forecasts displayed on page six of this report.

SWE in inches 1

		January 1		Comparative January 1			
	snow-water content			snow-water content			
WATERSHED	W. Yr.	30 Yr.	% of	W. Yr.	W. Yr.	W. Yr.	
	2016	Median <sup>2</sup>	Median	2015	2014	2013	
Bull Lake Reservoir	4.37	5.60	78	5.7	6.1	5.7	
Boysen Reservoir	5.11	6.27	82	6.7	6.8	6.2	
Buffalo Bill Reservoir	7.50	8.37	90	9.2	9.9	8.8	

## **Boysen Reservoir Watershed**

## **Buffalo Bill Reservoir Watershed**

SWE in inches 1

		SWE in inches <sup>1</sup>
Snotel Stations	Water	30 Yr.
(Elevation)	Content	Median <sup>2</sup>
Burroughs Creek (8,750)	5.5	6.3
Hobbs Park (10,100)	4.6	6.6
Kirwin (9,800)	4.4	4.3
Little Warm (9,620)	4.1	4.5
Togwotee Pass (9,580)	9.3	11.1
Townsend Creek (8,700)	2.5	4.1
Younts Peak (8,350)	5.4	7.0
Watershed Average	5.11	6.27

		SWE IN Inches
Snotel Stations	Water	30 Yr.
(Elevation)	Content	Median <sup>2</sup>
Blackwater (9,780)	10.8	10.5
Evening Star (9,200)	12.0	11.5
Marquette (8,760)	2.4	3.9
Sylvan Lake (8,420)	8.0	9.2
Sylvan Road (8,120)	4.6	5.4
Togwotee Pass (9,580)	9.3	11.1
Younts Peak (8,350)	5.4	7.0
Watershed Average	7.50	8.37

## **Bull Lake Reservoir Watershed**

SWE in inches 1

Snotel Stations	Water	30 Yr.
(Elevation)	Content	Median <sup>2</sup>
Elkhart Park (9,400)	4.3	5.8
Hobbs Park (10,100)	4.7	6.8
Little Warm (9,620)	4.1	4.7
Watershed Average	4.37	5.77

<sup>&</sup>lt;sup>1</sup> SWE (Snow Water Content is the amount of water in the snowpack expressed in inches)

<sup>&</sup>lt;sup>2</sup> Median for the 1981-2010 period