

# **Follow-up on Request for Updated FERC Test**

Posted: July 20, 2016

# Follow-up

- WPAG requested that BPA update the FERC tests that were presented in BP-14 and BP-16.
- These tests are used to determine if the utility transmission system usage is generally flat across the year or has sharp seasonal or monthly peaks.
- BPA has updated the information to include two more years.

### FERC Test Based on LT Firm Demand

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Fiscal Year	Annual Peak (MW)	Annual Average (MW)	Avg 11 off-peak Months (MW)	Annual Minimum (MW)	Test #1 1-(C)/(A)	Test #2 (D) / (A)	Test #3 (B) / (A)
1 2006	28,255	27,536	27,471	26,606	3%	94%	97%
3 2007	31,844	29,988	29,820	28,713	6%	90%	94%
4 2008	31,594	30,203	30,076	29,222	5%	92%	96%
5 2009	33,457	30,978	30,753	29,376	8%	88%	93%
6 2010	35,505	31,913	31,586	30,892	11%	87%	90%
7 2011	33,949	32,384	32,242	31,559	5%	93%	95%
8 2012	33,825	32,938	32,858	31,609	3%	93%	97%
9 2013	34,720	33,208	33,071	31,760	5%	91%	96%
10 2014	36,003	33,098	32,834	31,751	9%	88%	92%
11 2015	34,777	33,337	33,206	32,099	5%	92%	96%
12	<b>Average over 5 years:</b>				<b>5%</b>	<b>92%</b>	<b>95%</b>
13	<b>Average over 10 years:</b>				<b>6%</b>	<b>91%</b>	<b>95%</b>
14	<b>12 month (average) applicability:</b>				<b>≤ 19%</b>	<b>≥ 66%</b>	<b>≥ 81%</b>

Note: Data based on Network Integration load at Tx System Peak plus LT PTP and Legacy FPT and IR reserved capacity (billing factors)

