

Attachment 3 to the Generation Inputs and Transmission Ancillary and Control Area Services Rates Partial Settlement Agreement

<b>Inter-Business Line Allocations as of 19 September 2016</b>			
	<b>A</b>	<b>B</b>	<b>C</b>
	<b>Generation Inputs</b>	<b>Annual Average for FY 2018-2019 Forecast Quantity (MW)</b>	<b>Annual Average for FY 2018-2019 Revenue Forecast</b>
1	Regulating Reserve	60	\$ 6,794,273
2	Balancing Reserve Capacity for VERBS wind, VERBS solar and DERBS	457	\$ 30,821,241
3	Operating Reserve - Spinning	230.7	\$ 23,851,605
4	Operating Reserve - Supplemental	230.7	\$ 19,706,736
5	Operating Reserve Total	461.3	\$ 43,558,341
6	Synchronous Condensing		\$ 1,277,400
7	Generation Dropping		\$ 589,232
8	Redispatch		\$ 225,000
9	Segmentation of COE/Reclamation Network and Delivery Facilities		\$ 8,772,000
10	Station Service		\$ 1,996,009
11	Generation Inputs Total		\$ 94,033,496

Synchronous Condensing (Line 6) and Segmentation (Line 9) will be updated shortly. The cost allocation is not expected to change significantly from the above estimates.