

Bonneville Power Administration

Integrated Program Review

Power Rates "What Ifs"

July 30, 2008



FY 2010-2011 Power Rates "What Ifs"

BPA's power rates for FY 2010-11 will be based on a number of factors, including projected expense levels, secondary revenues, and Residential Exchange Program (REP) benefit levels. The attached table shows estimated rate impacts of a range of assumptions for each of these factors. One can develop a rough sense of FY 2010-11 power rates by combining assumptions about the future direction or level of each factor.

Estimated Impact of Cost and Revenue Change on	FY 2010-2011 Power	Rates,	Relative to WF	-07S	
W The same and a same all a different	Initial Supplemental Proposal for FY09. WP-07S	IPR FY2010-2011 change from the WP-07S Initial			Rate Impact
Warning: These are not necessarily additive Expenses	(MM)	\$	Proposal (MM)	253	(mills/kWh) 4.0
CGS	\$ 274	\$		43	0.7
COE/BOR	\$ 248	\$		41	0.6
Renewables ₁	\$ 53	\$		(10)	-0.2
Generation Conservation ₁	\$ 79	\$		8	0.1
Internal Operations	\$ 127	\$		26	0.4
Fish & Wildlife/ USF&W/Planning Council ₂	\$ 173	\$		73	1.1
Net Interest, Amortization, Depreciation and Non Federal Debt	\$ 902	\$		72	1.1
		Low (MM)	Rate Impact (mills/kWh)	_	Rate Impact (mills/kWh)
Net Secondary Revenue ₃	\$ 508	\$ (50) 1.0	\$ 150	-3.1
Extended CGS outage in FY 2011 ₄		\$ (30	0.7	\$ (20)	0.4
Residential Exchange Program	\$ 210	\$ (50	-0.8	\$ 50	0.8
PNRR ₅	\$ -	\$ -	0.0	\$ 265	5.3

¹The rate impact of Renewables and Conservation my vary due to their role in the 7b2 rate test.

General rules of thumb ------ Expense of \$65MM ≈ 1 mill/kWh; Net Secondary change of \$50MM ≈ 1 mill/kWh

²Accounts for changes in 4(h)(10)(C) credits.

³Net Secondary for Non-Slice customers

⁴This is forecast to cause a single year impact to Net Secondary revenue of \$50MM. A range was used around half of this since rates will be set for two years.

⁵Assumes FY2010-11 risk is mitigated through PNRR only and not through a blend of PNRR and CRAC.



BPA's Financial Disclosure Information

- 1. All FY 2008-2013 information was provided in May 2008 and cannot be found in BPA-approved Agency Financial Information, but is provided for discussion or exploratory purposes only as projections of program activity levels, etc. This information is a derived estimate for presentation purposes and cannot be found in BPA-approved Agency Financial Information but is provided for discussion or exploratory purposes only as "projections of program activity levels, etc."
- 2. All FY 2007 and earlier information was provided in May 2008 and is consistent with audited actuals that contain BPA-approved Agency Financial Information.