





EPIP Savings

IPR - May 28, 2008 Follow Up Question 3

Please expand the table on Slide 28 in the Energy Northwest Packet, to include a breakdown by category as on page 27, and by BPA Fiscal Year?

CGS Total Escalated Costs Industry Basis Dollars in Thousands

	Energy Northwest Fiscal Years							BPA Fiscal Years					
	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>		<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	
O&M Base	212,587	186,942	226,832	190,842	216,452	196,706		206,176	196,915	217,835	197,245	211,516	
O&M Projects	62,547	17,438	52,358	16,872	57,476	22,351		51,270	26,168	43,487	27,023	48,695	
Capital Projects	81,751	69,076	91,130	54,146	50,442	32,144		78,582	74,590	81,884	53,220	45,868	
Fuel	40,583	44,257	40,730	49,931	46,361	58,925	-	41,502	43,375	43,030	49,039	49,502	
Total Costs	397,468	317,713	411,050	311,791	370,731	310,126		377,529	341,047	386,235	326,526	355,580	

These forecasts do not include NEIL insurance costs and CGS Decommissioning Trust Fund Contributions that are funded by BPA.

The forecasts include changes agreed upon by Energy Northwest and BPA.



- 1. All FY 2008-2013 information was provided in May 2008 and cannot be found in BPAapproved Agency Financial Information, but is provided for discussion or exploratory purposes only as projections of program activity levels, etc. This information is a derived estimate for presentation purposes and cannot be found in BPA-approved Agency Financial Information but is provided for discussion or exploratory purposes only as "*projections of program activity levels, etc.*"
- 2. All FY 2007 and earlier information was provided in May 2008 and is consistent with audited actuals that contain BPA-approved Agency Financial Information, with the exception of "Agency Services Rate Case Amounts". The Agency Services information is a derived estimate for presentation purposes and cannot be found in BPA-approved Agency Financial Information