

**Power -- Analysis of Net Revenues and Expenses
Summary of Changes, Rate Case to March 2010 IPR Data**

\$ Millions

		A	B	C	E	F	G
	Expenses	Change from Avg 10/11 to Avg 12/13	% Change in Rates (based on Column A)	Proposed Program Reductions (FY 12/13 Avg)	Proposed Program Suspensions (FY 12/13 Avg)	A+C+E	% Change in Rates
1	Non-federal Debt Service	70.0	4%	(100.0)	-	-30.0	-2%
2	Columbia Generating Station	56.1	3%	(10.0)	-	46.1	2%
3	Net Interest Expense	44.9 to 54.9	3%	-	-	54.9	3%
4	Fish and Wildlife/USF&W/Planning Council	32.9	2%	-	-	32.9	2%
5	Bureau of Reclamation	25.9	1%	-	-	25.9	1%
6	Corps of Engineers	25.8	1%	-	-	25.8	1%
7	Depreciation and Amortization Expense	9.9 to 13.8	1%	-	-	13.8	1%
8	Hydro Projects Insurance	10.0	1%	(10.0)	-	0.0	0%
9	Power Non-Generation Operations	8.2	0%	(1.2)	(0.6)	6.4	0%
10	G&A	6.4	0%	(1.8)	(1.1)	3.5	0%
11	Purchased Power Expenses	?	?	?	?	?	?
12	Residential Exchange	?	?	?	?	?	?
13	DSI Service	?	?	?	?	?	?
14	Other expenses, net	-1.3	0%	-	-	-1.3	0%
15	Transmission Acquisition	-4.3	0%	-	-	-4.3	0%
16	Renewable and Conservation Generation*	-37.2 to 90.7	-2% to 5%	-	(1.0)	-38.2	-2%
17	Net Change in Expenses	\$261 to 375		(123.0)	(2.7)	135.5	7%

Columns F and G assume all conservation is capitalized with 13 year amortization.

*All FY 2012-13 information has been made publicly available by BPA on July 13, 2010 and does not contain Agency-approved Financial Information.

**All FY 2010-11 Rate Case data has been developed for publication in rates proceeding documents and I being provided by BPA.