

FY 2007-09 Power Actuals vs. Rate Case

Power Services Detailed Statement of Revenues and Expenses

Historical Comparison of Rate Case to Actuals

Run Date/Time: May 14, 2010 14:36

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

	FY 2007			FY 2008			FY 2009		
	Rate Case	Actuals	Delta: Actuals - Rate Case	Rate Case	Actuals	Delta: Actuals - Rate Case	Rate Case	Actuals	Delta: Actuals - Rate Case
	A	B	C	D	E	F	G	H	I
Operating Expenses									
Power System Generation Resources									
Operating Generation									
COLUMBIA GENERATING STATION	263,614	276,409	12,795	188,631	236,736	48,105	293,700	288,208	(5,492)
BUREAU OF RECLAMATION	71,654	67,332	(4,322)	74,760	72,110	(2,650)	82,100	78,228	(3,872)
CORPS OF ENGINEERS	161,519	158,410	(3,109)	165,742	178,442	12,700	179,500	178,407	(1,093)
LONG-TERM CONTRACT GENERATING PROJECTS	24,932	29,747	4,815	25,314	28,668	3,354	31,613	28,783	(2,830)
Sub-Total	521,719	531,898	10,179	454,447	515,956	61,509	586,913	573,626	(13,286)
Operating Generation Settlements and Other Payments									
COLVILLE GENERATION SETTLEMENT	16,968	19,871	2,903	17,354	20,499	3,145	20,909	18,170	(2,740)
SPOKANE LEGISLATION PAYMENT									
Sub-Total	16,968	19,871	2,903	17,354	20,499	3,145	20,909	18,170	(2,740)
Non-Operating Generation									
TROJAN DECOMMISSIONING	5,400	2,009	(3,391)	4,700	1,448	(3,252)	2,500	(1,304)	(3,804)
WNP-1&3 DECOMMISSIONING	200	99	(101)	200	(20)	(220)	404	550	146
Sub-Total	5,600	2,108	(3,492)	4,900	1,428	(3,472)	2,904	(754)	(3,658)
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1									
DSI MONETIZED POWER SALES	59,000	44,487	(14,513)	59,000	55,149	(3,851)	54,999	40,394	(14,605)
PNCA HEADWATER BENEFITS	1,714	1,399	(315)	1,714	1,652	(62)	1,714	1,427	(287)
OTHER POWER PURCHASES - (e.g. Short-Term)	55,000	235,853	180,853	64,693	468,483	403,790	74,835	280,487	205,652
Sub-Total	116,589	281,738	165,149	125,407	525,285	399,878	131,548	322,308	190,760
Bookout Adjustments to Contracted Power Purchases <Note 1									
AUGMENTATION POWER PURCHASES		(94,705)	(94,705)		(109,704)	(109,704)		(36,814)	(36,814)
Sub-Total		(94,705)	(94,705)		(109,704)	(109,704)		(36,814)	(36,814)
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)									
AUGMENTATION POWER PURCHASES	169,090	85,381	(83,709)	118,024	4,148	(113,876)	161,121	2,051	(159,070)
CONSERVATION AUGMENTATION									
Sub-Total	169,090	85,381	(83,709)	118,024	4,148	(113,876)	161,121	2,051	(159,070)
Exchanges & Settlements									
RESIDENTIAL EXCHANGE PROGRAM <Note 3	336,699	300,581	(36,118)	336,861	(1,171)	(338,032)	251,416	205,171	(46,245)
OTHER SETTLEMENTS		39,667	39,667		1,500	1,500			
Sub-Total	336,699	340,247	3,548	336,861	329	(336,532)	251,416	205,171	(46,245)
Renewable Generation									
RENEWABLES R&D		759	759		1,207	1,207		840	840
RENEWABLE CONSERVATION RATE CREDIT		5,863	5,863		3,830	3,830	6,000	6,323	323
RENEWABLES	31,365	20,203	(11,161)	35,798	32,065	(3,733)	37,955	31,080	(6,874)
Sub-Total	31,365	26,824	(4,540)	35,798	37,102	1,304	43,955	38,243	(5,712)
Generation Conservation									
GENERATION CONSERVATION R&D					484	484		2,338	2,338
DSM TECHNOLOGY	1,713	174	(1,540)	646	261	(385)	1,600	686	(914)
CONSERVATION ACQUISITION	2,587	1,643	(944)	3,654	4,176	522	7,000	6,475	(525)
LOW INCOME WEATHERIZATION & TRIBAL	5,000	4,188	(812)	5,000	4,135	(865)	5,812	6,569	756
ENERGY EFFICIENCY DEVELOPMENT	12,885	17,172	4,287	12,908	11,205	(1,704)	22,000	10,212	(11,788)
LEGACY	3,728	4,545	817	2,638	1,666	(972)	2,114	1,421	(693)
MARKET TRANSFORMATION	10,000	10,773	773	10,000	9,353	(647)	10,000	9,631	(369)
Sub-Total	35,913	38,494	2,581	34,846	31,280	(3,566)	48,526	37,333	(11,194)
Conservation Rate Credit (CRC)	36,000	33,619	(2,381)	36,000	26,688	(9,312)	32,000	23,869	(8,131)
Power System Generation Sub-Total	1,269,943	1,265,477	(4,466)	1,163,637	1,053,010	(110,627)	1,279,292	1,183,202	(96,090)

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Power Non-Generation Operations									
Power Services System Operations									
EFFICIENCIES PROGRAM		164	164		137	137			
PBL SYSTEM OPERATIONS R&D					1	1		172	172
INFORMATION TECHNOLOGY		5,678	5,678		5,286	5,286	5,423	4,834	(589)
GENERATION PROJECT COORDINATION	5,894	4,525	(1,369)	6,031	4,965	(1,066)	7,648	5,761	(1,887)
SLICE IMPLEMENTATION	2,285	2,217	(68)	2,303	1,754	(549)	2,486	1,872	(613)
Sub-Total	8,179	12,584	4,405	8,334	12,143	3,809	15,557	12,640	(2,917)
Power Services Scheduling									
OPERATIONS SCHEDULING	7,941	7,648	(293)	8,231	7,985	(246)	9,571	8,196	(1,375)
PBL SCHEDULING R&D					78	78			
OPERATIONS PLANNING	5,274	5,144	(130)	5,435	5,783	348	5,969	6,160	191
Sub-Total	13,215	12,792	(423)	13,666	13,846	180	15,540	14,357	(1,183)
Power Services Marketing and Business Support									
SALES & SUPPORT	14,370	14,527	157	14,761	16,735	1,974	18,988	17,453	(1,534)
STRATEGY, FINANCE & RISK MGMT	10,272	10,790	518	10,519	12,420	1,901	14,820	14,248	(572)
EXECUTIVE AND ADMINISTRATIVE SERVICES	1,542	2,604	1,063	1,568	2,264	695	3,123	2,134	(989)
CONSERVATION SUPPORT	6,432	7,053	621	6,537	7,903	1,366	7,996	8,647	651
Sub-Total	32,617	34,975	2,359	33,385	39,321	5,936	44,927	42,482	(2,445)
Power Non-Generation Operations Sub-Total	54,011	60,352	6,341	55,385	65,310	9,925	76,024	69,479	(6,545)
Power Services Transmission Acquisition and Ancillary Services									
PBL Transmission Acquisition and Ancillary Services									
POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	115,952	110,213	(5,739)	123,215	113,816	(9,399)	116,878	108,074	(8,804)
3RD PARTY GTA WHEELING	47,000	44,007	(2,993)	47,000	43,136	(3,864)	50,370	41,341	(9,029)
POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,300	1,327	27	1,300	1,591	291	1,000	1,846	846
GENERATION INTEGRATION	8,462	8,468	6	8,462	7,263	(1,199)	6,800	6,528	(272)
TELEMETERING/EQUIP REPLACEMT	210	31	(179)	210	54	(156)	50	13	(37)
Power Svcs Trans Acquisition and Ancillary Services Sub-Total	172,924	164,046	(8,878)	180,187	165,861	(14,326)	175,098	157,802	(17,296)
Fish and Wildlife/USF&W/Planning Council/Environmental Req									
BPA Fish and Wildlife (includes F&W Shared Services)									
Fish & Wildlife	143,000	139,471	(3,529)	143,000	148,879	5,879	199,998	177,859	(22,139)
USF&W Lower Snake Hatcheries	18,600	19,270	670	19,500	19,403	(97)	19,690	20,774	1,084
Planning Council	9,085	8,390	(695)	9,266	8,245	(1,021)	9,450	9,424	(26)
Environmental Requirements	500		(500)	500	68	(432)	300	1	(299)
Fish and Wildlife/USF&W/Planning Council Sub-Total	171,185	167,131	(4,054)	172,266	176,594	4,329	229,439	208,059	(21,380)
BPA Internal Support									
Additional Post-Retirement Contribution	10,550	10,550		9,000	9,000		15,277	16,353	1,076
Agency Services G&A (excludes direct project support)	52,736	46,413	(6,323)	54,457	48,160	(6,297)	44,994	48,216	3,222
BPA Internal Support Sub-Total	63,286	56,963	(6,323)	63,457	57,160	(6,297)	60,271	64,569	4,298

For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves. The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget. For the Rate Case Columns, the Final WP-07 data was used for FY 2007 and FY2008, but the WP-07 Supplemental data was used for FY 2009.