



Columbia Generating Station O&M

2010 Integrated Program Review (IPR)

May 19, 2010

Agenda

- BPA Introduction
 - Background
 - BPA and Energy Northwest Accounting Differences
 - CGS O&M
 - Cost History and Forecast
 - CGS Capital Costs
 - CGS Fuel Costs
 - CGS Performance Indicators
- Workshop Schedule
- Ways to Participate
- BPA's Financial Disclosure Information
- Energy Northwest Presentation

Background of CGS O&M

- The Columbia Generating Station (CGS) costs are included in the revenue requirement of the Power Services rate structure and are tied to operations of the nuclear plant
- 1,107 MW net boiling water reactor
- Owned by Energy Northwest
- Located on the Department of Energy Hanford Site
- Began commercial operation in December 1984
- 2 year refueling and maintenance outage cycle
- Submitted an application for license extension to the NRC in January 2010
- BPA purchases 100% of CGS power and pays all operating costs per the Project, Net Billing and Direct Pay agreements
- BPA's goal is that the plant be operated in a safe, reliable, and cost-effective manner such that its performance is in the top quartile of the industry (technical performance) and top half of the industry (cost performance) relative to its peers on a sustained basis.

CGS O&M Accounting Differences

- Energy Northwest prepares budgets and long range forecasts for CGS on a cost basis.
- Energy Northwest uses the cost basis budget for its accounting, cost control purposes and benchmarking.
- Energy Northwest also prepares a budget based on funding (cash) needs.
- BPA prepares its rate cases and budgets for CGS on a cash basis.
- Energy Northwest and BPA have different fiscal years:
 - Energy Northwest has a July-through-June fiscal year.
 - BPA has an October-through-September fiscal year.
- These differences make a cost to cash and fiscal year conversion necessary.
- Energy Northwest's CGS budget is submitted annually to BPA in April and non-disapproved by BPA in May.
- The Energy Northwest CGS Long Range Plan is updated annually and presented to BPA.

CGS O&M Accounting Differences (continued)

- Differences between cost basis and cash basis:
 - Nuclear fuel burn-up vs. Nuclear fuel procurement
 - Timing of spent fuel waste disposal fees
 - Timing of generation tax payment

- Additional funding needs included in BPA's budget for CGS:
 - NEIL insurance
 - Decommissioning Trust Fund contributions

Columbia Generating Station (CGS)

| Columbia Generating Station | 2009 Actuals | 2010 SOY | 2011 WP-10 Rate Case | 2011 IPR | 2012 IPR | 2013 IPR |
|------------------------------------|-------------------------|--------------------|---------------------------------|--------------------|--------------------|--------------------|
| COLUMBIA GENERATING STATION | 278,669,712 | 246,600,000 | 312,900,000 | 312,900,000 | 306,600,000 | 359,300,000 |
| NEIL INSURANCE | 761,216 | 2,300,000 | 2,100,000 | 2,500,000 | 2,000,000 | 2,000,000 |
| DECOMMISSIONING CONTRIBUTIONS | 8,776,921 | 8,911,000 | 9,882,000 | 9,882,000 | 11,266,000 | 13,745,000 |
| Total | 288,207,849 | 257,811,000 | 324,882,000 | 325,282,000 | 319,866,000 | 375,045,000 |

Program Description

- BPA acquires 100% of CGS generation and funds 100% of its costs plus directly funds the Decommissioning Trust Fund and NEIL insurance premiums.

Strategic Objectives

- S1– Policy and Regional Actions
- S2 – FCRPS Operations and Expansion
- S3 – Tiered Power Rates
- S9 – Stakeholder Satisfaction
- I4 – Asset Management
- I6 – Collaboration

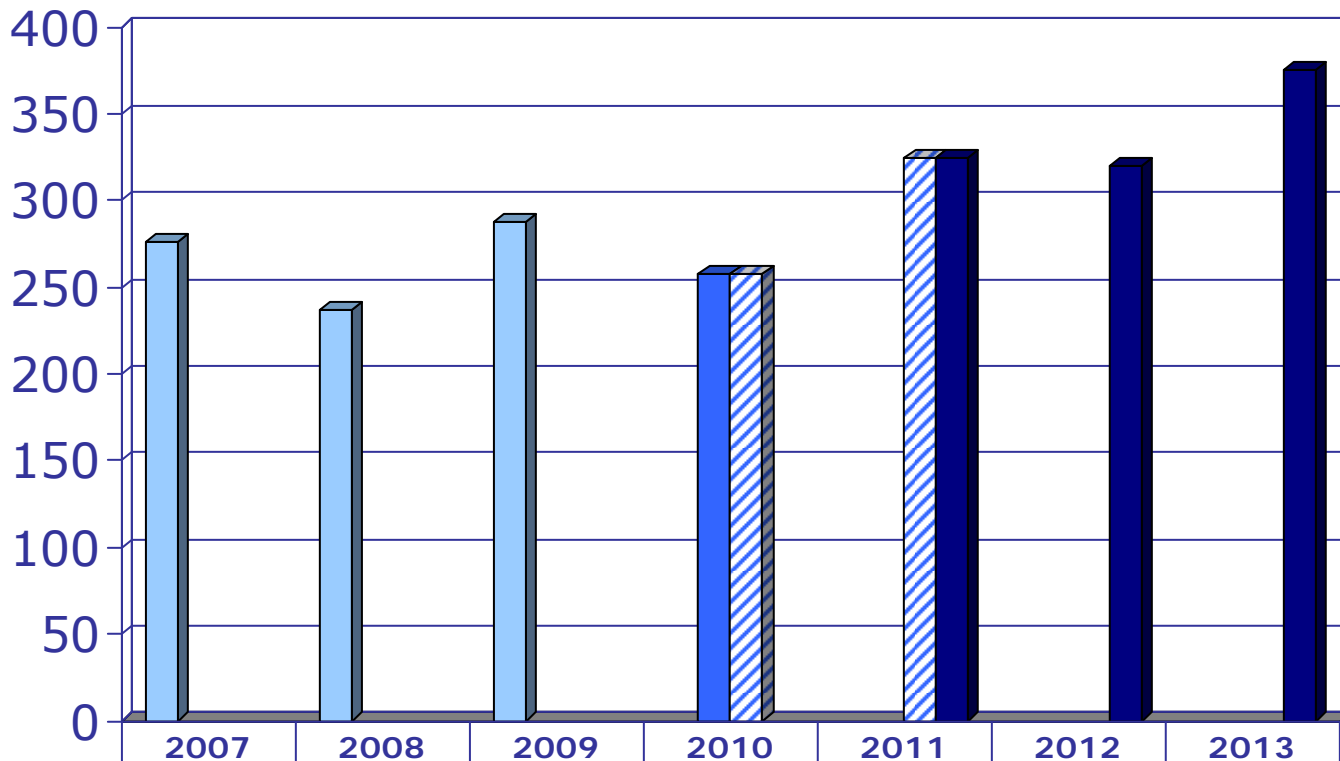
Key Products and Outputs

- CGS continued safe, reliable operation is the key product. CGS will have a maintenance and refueling outage in FY 2011. The condenser will be replaced during this outage along with other capital and major maintenance projects.

FY 2012-13 Program Spending Drivers

- FY 2012 and FY 2013 proposed spending levels reflect the current Energy Northwest Long Range Plan. Increases are due to the purchase of nuclear fuel as the uranium inventory is being replenished. Decommissioning Trust Fund contributions have also increased to be consistent with the funding schedule agreed upon between BPA and Energy Northwest (EN) and the schedule that was submitted to the US Nuclear Regulatory Commission in March 2009. CGS will have a maintenance and refueling outage in FY 2013.

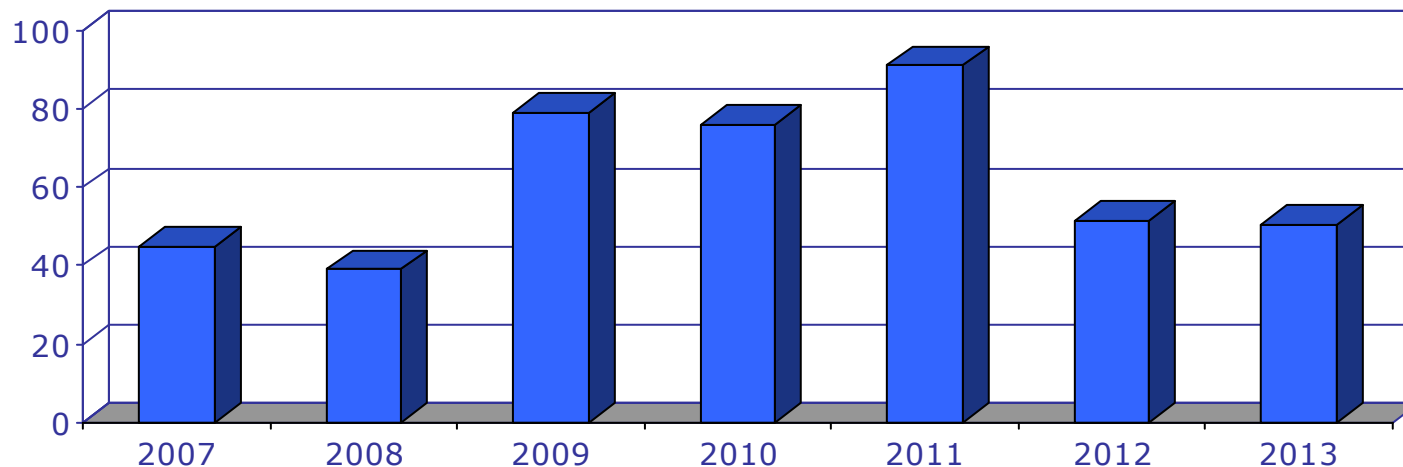
CGS O&M Cash Basis



| | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 |
|-------------|------|------|------|------|------|------|------|
| Actuals | 276 | 237 | 288 | | | | |
| SOY FY 2010 | | | | 258 | | | |
| Rate Case | | | | 258 | 325 | | |
| IPR | | | | | 325 | 320 | 375 |

CGS Capital

Energy Northwest Fiscal Years – Dollars in Millions



Energy Northwest (EN) capital numbers are in EN fiscal years since all the associated debt service calculations are based on that view.

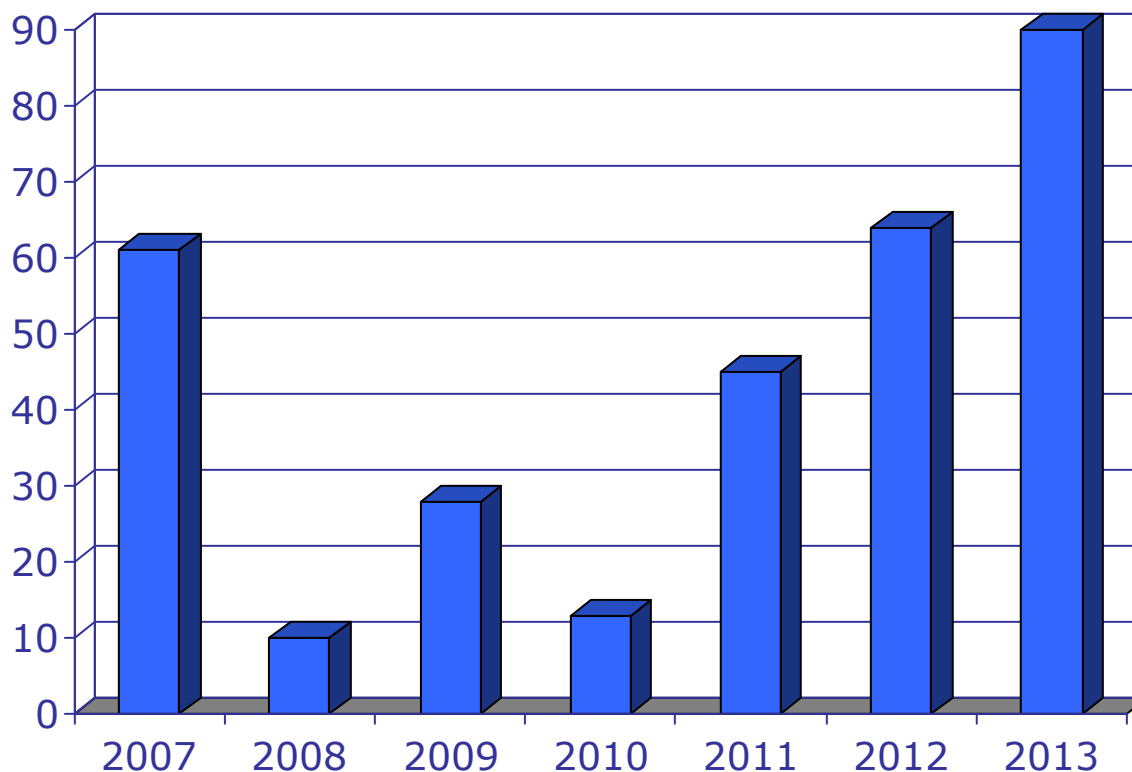
EN's focus on increased investment to improve Plant reliability is reflected in the graph above.

BPA and EN effectively financed another \$16 million by extending tax-exempt debt rather than issuing taxable bonds in addition to the \$75 million of bonds issued for capital additions in the Spring of 2010. FY 2011 capital was included in the Spring 2010 financing.

The condenser replacement project is being implemented in FY 2011.

CGS Nuclear Fuel

BPA Fiscal Years – Dollars in Millions



Nuclear fuel funding needs are increasing due to the end of the Uranium Tails project and the need to replenish uranium and enrichment inventory used in previous years, the purchase of additional spent fuel storage casks, and enrichment costs that were deferred from EN FY 2011 into EN FYs 2012 and 2013.

The nuclear fuel numbers from 2007 through 2009 are from the FY 2006 Rate Case.
FY 2010 and 2011 are from the FY 2010 Rate Case.
FY 2012 and 2013 are from the FY 2010 IPR.

CGS Performance Indicators

- Quarterly Management Review
 - Performance Index
 - Capability Factor
 - Forced Loss Rate
 - Collective Radiation Exposure
 - Cost of Power
 - Generation
- Additional Indicators
 - Operation
 - Water Use Rate
 - Automatic SCRAMS
 - Fuel Reliability
 - Equipment Reliability Index
 - Late Critical Preventative Maintenance items
 - Corrective Maintenance Backlog
 - NRC Violations and Findings
 - Cost
 - Capital – Year to Date
 - O&M – Year to Date
 - Workforce
 - Industrial Safety Accident Rate
 - Station Event Free Days Clock Resets



**ENERGY
NORTHWEST**

Columbia Generating Station

May 19, 2010

Brent Ridge
Asset Manager/Controller

Agenda

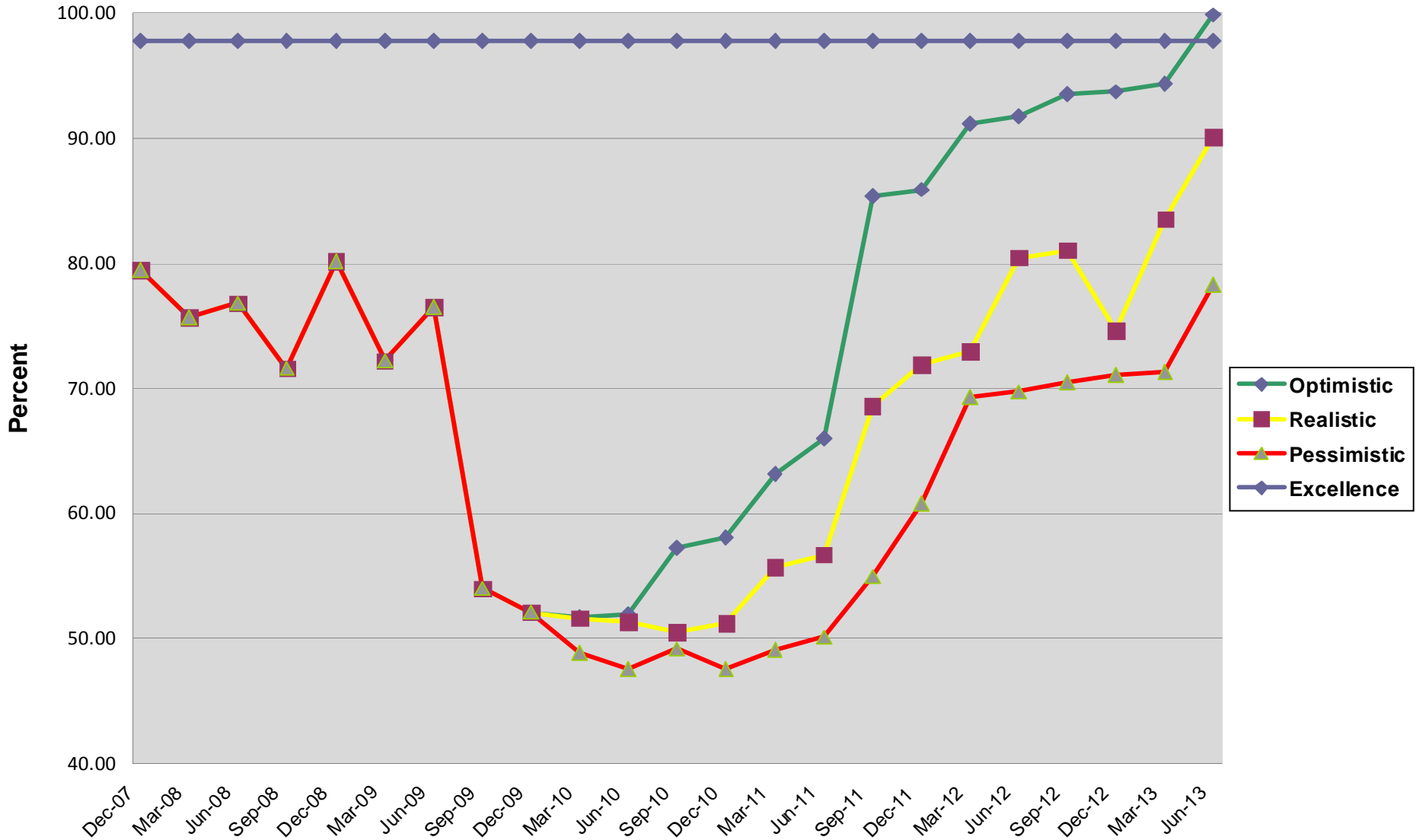
- ✦ Overview
- ✦ CGS Performance Indicators
- ✦ Compare Rate Case Periods
- ✦ Variance & Risks
- ✦ Long Range Plan
- ✦ Process & Project Details
- ✦ Summary

Overview

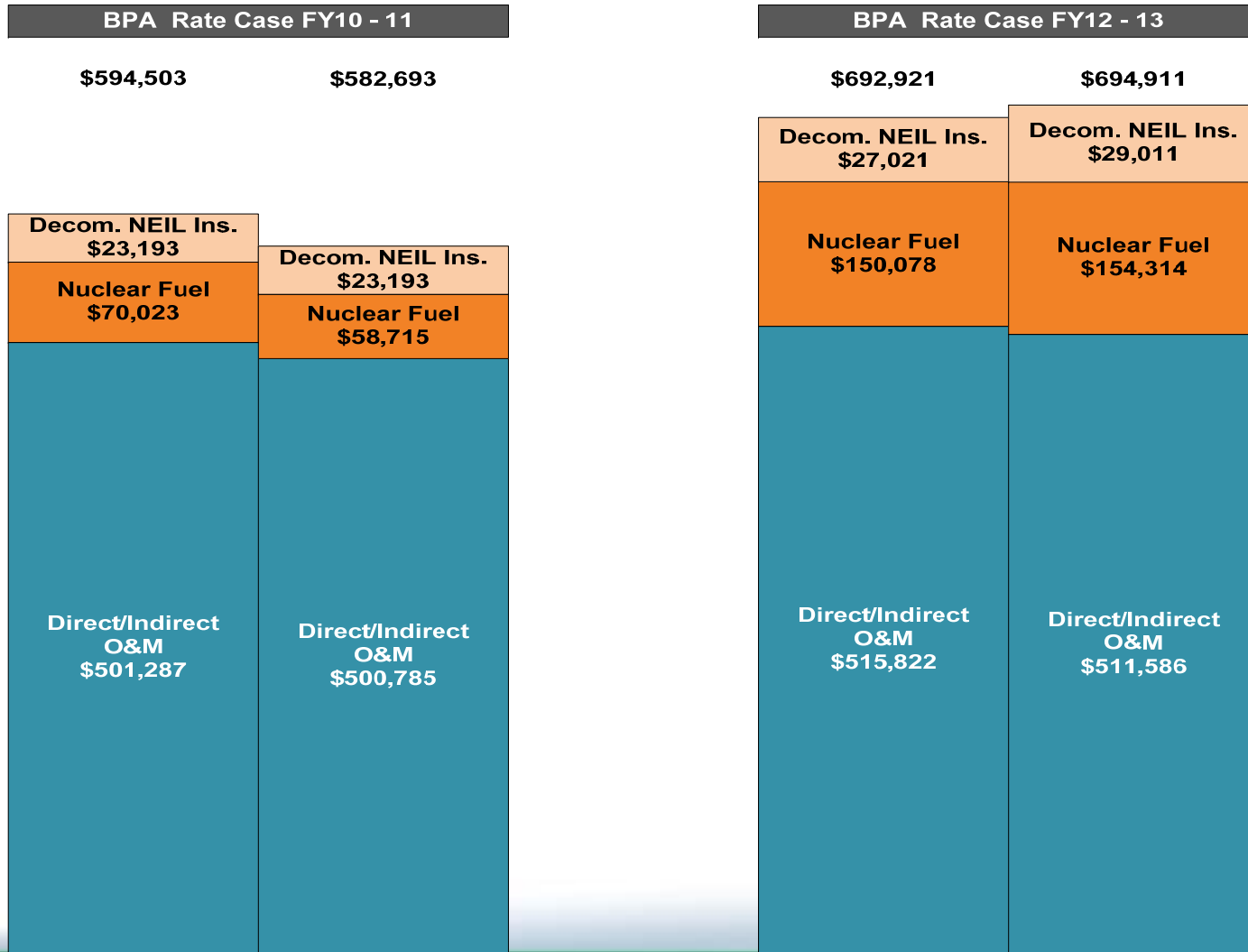
- ✦ EN estimates for Bonneville's FY12-13 have not changed since last year (excluding NEIL insurance and decommissioning). EN committed to Bonneville and the region that estimates would not go up and that is what we have delivered.

Columbia Generating Station

Performance Index



FY10-11 Comparison to FY12-13



Cost of Power (Cash)

| | FY10-11 | FY12-13 | Delta |
|-----------------------------|------------------|------------------|------------------|
| O&M | \$500,785 | \$511,586 | \$10,801 |
| Fuel | 58,715 | 154,314 | 95,599 |
| Decommissioning / Insurance | 23,193 | 29,011 | 5,818 |
| Total | \$582,693 | \$694,911 | \$112,218 |
| | | | |
| Generation (GWh) | 15,901 | 17,696 | 1,795 |
| | | | |
| Cost of Power | \$36.65 | \$39.27 | \$2.62 |

FY10-11 vs FY12-13

Variance

(\$ in thousands)

| | |
|-----------------------------------|------------------|
| Total FY12-13 | \$694,911 |
| Total FY10-11 | \$582,693 |
| Total Variance | \$112,218 |
| | |
| Fuel - new contracts | \$95,599 |
| Fuel Revenue from SWU sale | \$12,000 |
| Decommissioning | \$6,218 |
| ISFSI Decommissioning | \$20 |
| NEIL Insurance | (\$400) |
| O&M | (\$1,219) |
| Total Variance | \$112,218 |

Fuel

- ✦ Variance \$95,599k
- ✦ Over the past several years we have benefitted from the relatively low costs resulting from the Uranium Tails Pilot Project. We are now back in the market, at significantly higher prices, in order to maintain our strategic inventories

Fuel Revenue

- ✦ Variance \$12,000k
- ✦ The sale of excess Separative Work Units (SWU) will be realized in FY11 and is a one time only revenue.

Decommissioning & Insurance

- ✦ Variance \$6,218k and \$400k, respectively
- ✦ Decommissioning calculations are done by Energy Northwest and agreed to by BPA. The costs are a pass through on the EN books and paid directly by BPA. The increase in FY12-13 is part of the ongoing plan to meet the obligation.
- ✦ NEIL Insurance costs are obtained from and paid directly by BPA.

CGS O&M

- ✦ Variance \$1,219k
- ✦ The decrease in O&M is a recognition that EN will have to reduce costs in order to be successful in honoring the bottom line committed to in the long range plan. The details of how this will be accomplished will be developed over the next several months.

Risks to LRP

- ✦ Increased investment in equipment reliability projects
- ✦ Benefits are expected to escalate dramatically in the out years
- ✦ Additional funding for spares and other inventory items
- ✦ A managed attrition plan will be required to meet our commitments

CGS Long-range Plan (O&M)

| Item Description | Calendar Year | | | | |
|---|-------------------|-------------------|-------------------|-------------------|----|
| | 2010 | 2011 | 2012 | 2013 | 20 |
| | FY11 | FY12 | FY13 | FY14 | |
| | BPA Rate | BPA Rate Period | | BPA F | |
| Direct and Indirect O&M Costs | | | | | |
| Baseline costs | \$ 119,917 | \$ 121,651 | \$ 116,347 | \$ 114,966 | |
| Outage Costs (Incremental) | 38,704 | 932 | 20,700 | 932 | |
| Admin / General (A&G) O&M includes escalation | 60,648 | 69,062 | 72,466 | 73,699 | |
| O&M Projects | 50,043 | 9,392 | 42,981 | 10,143 | |
| Facilities O&M Projects | 752 | 569 | 569 | 621 | |
| Information Technology O&M Projects | 752 | 160 | 492 | 492 | |
| O&M Risk Reserve | 1,593 | 859 | 2,070 | 776 | |
| Outage Risk Reserve | 1,095 | - | 1,122 | - | |
| Baseproj Contingency | 312 | 518 | 518 | 518 | |
| Subtotal Direct & Indirect O&M Costs | \$ 273,816 | \$ 203,143 | \$ 257,265 | \$ 202,147 | |
| Escalation on Direct & Indirect | - | 4,693 | 13,163 | 13,963 | |
| Subtotal Direct & Indirect O&M Costs | \$ 273,816 | \$ 207,836 | \$ 270,428 | \$ 216,110 | |
| | | | | | |

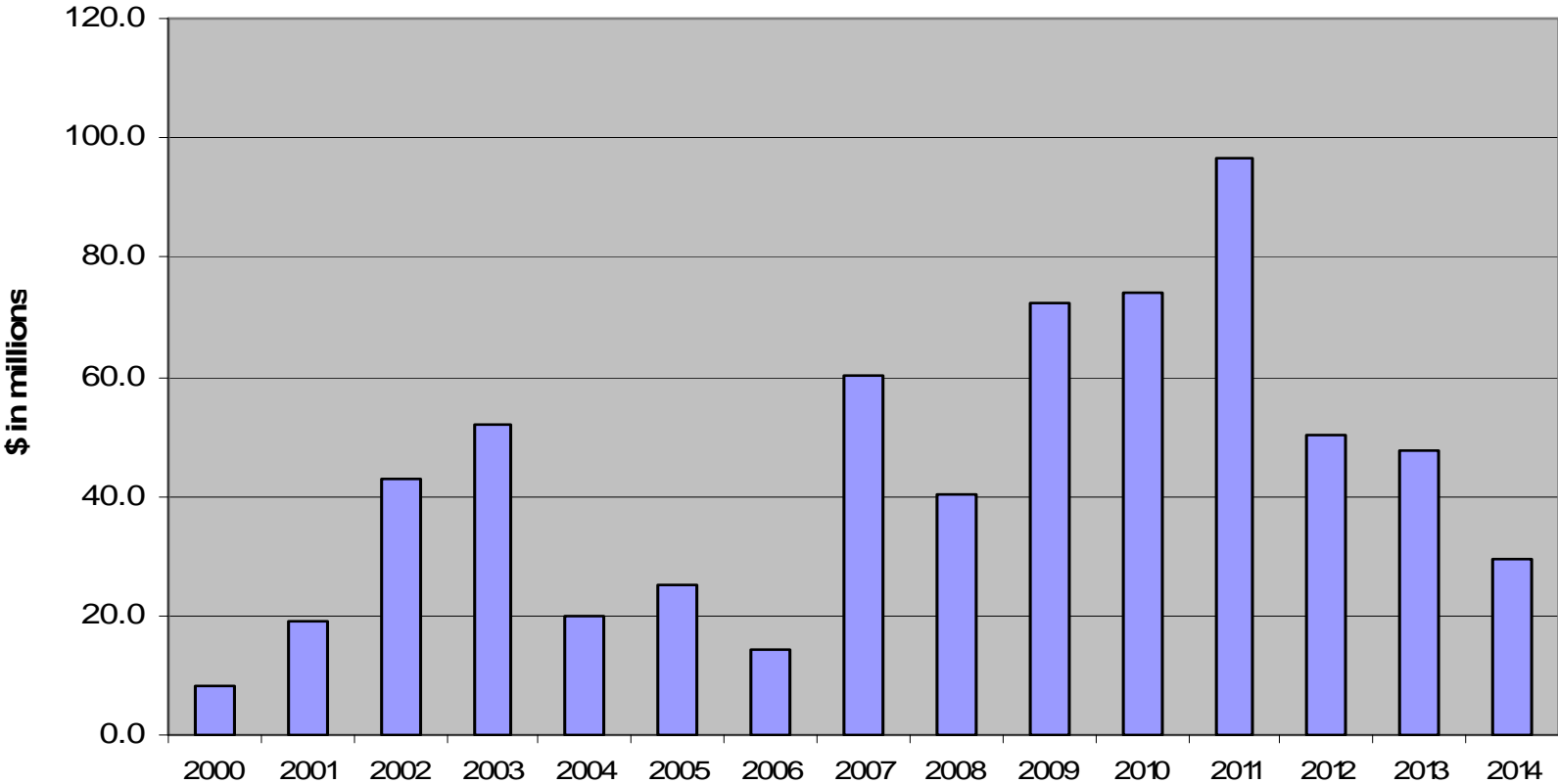
CGS Long-range Plan (Capital)

| Item Description | Calendar Year | | | |
|--|------------------|------------------|------------------|------------------|
| | 2010 | 2011 | 2012 | 2013 |
| | FY11 | FY12 | FY13 | FY14 |
| | BPA Rate | BPA Rate Period | BPA R | |
| Capital Costs | | | | |
| PHC Capital Projects | \$ 38,212 | \$ 13,175 | \$ 21,727 | \$ 8,825 |
| Moveable Capital & Downtown Capital Projects | 1,720 | 1,346 | 1,346 | 1,346 |
| Facilities Capital Projects | 299 | 10,258 | 6,200 | 5,693 |
| Information Technology Capital Projects | 5,943 | 5,183 | 6,227 | 7,642 |
| Admin / General (A&G) Cap includes escalation | 7,314 | 8,000 | 8,100 | 3,500 |
| Capital Risk Reserve | 2,237 | 3,877 | 4,028 | 2,330 |
| Main Condenser Replacement includes escalation | 40,870 | 8,460 | - | - |
| Subtotal Capital Costs | \$ 96,595 | \$ 50,299 | \$ 47,628 | \$ 29,336 |
| Escalation on Capital Costs | - | 1,184 | 2,813 | 2,809 |
| Subtotal Capital Costs | \$ 96,595 | \$ 51,483 | \$ 50,441 | \$ 32,145 |
| | | | | |

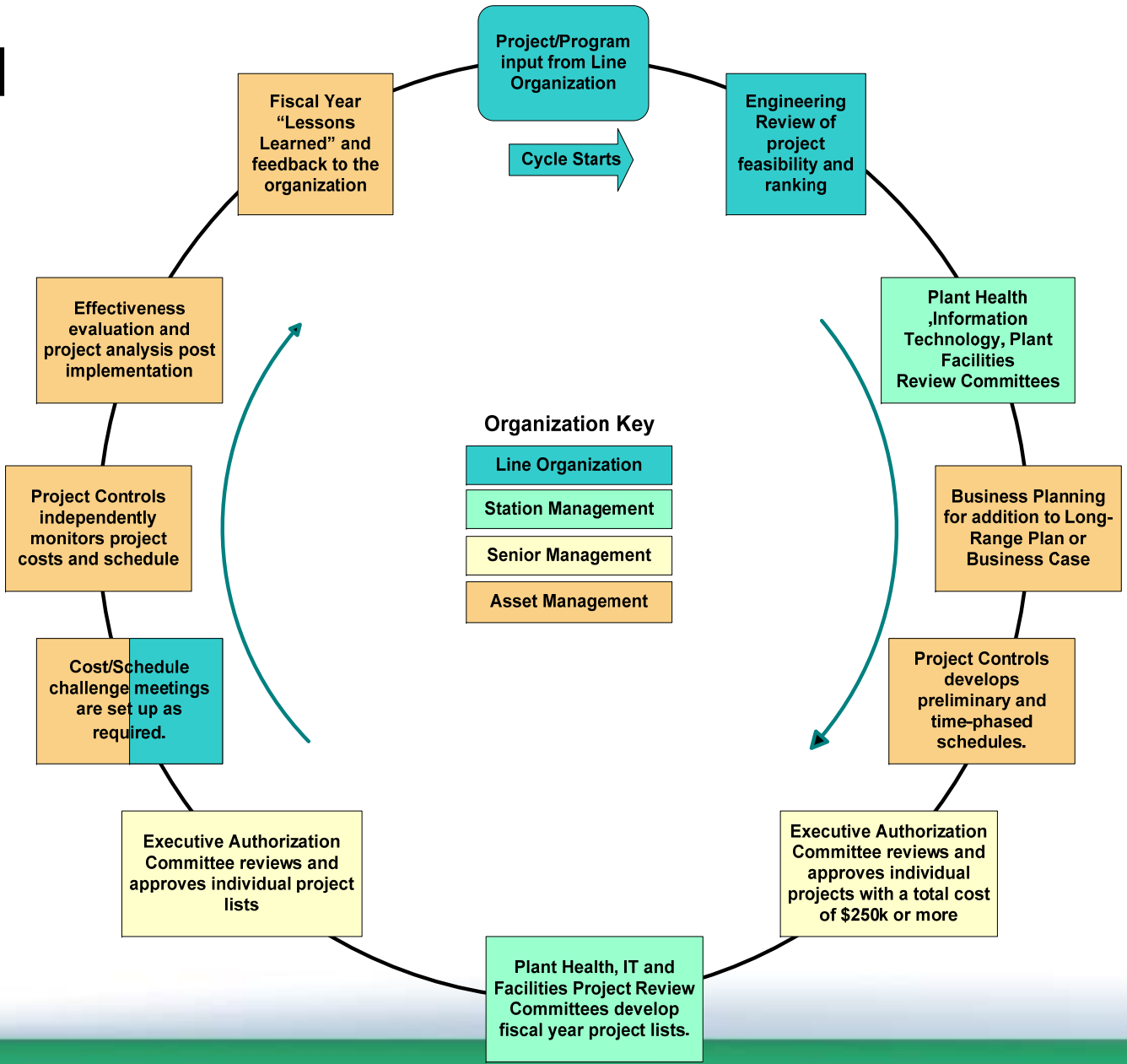
CGS Long-range Plan (Total)

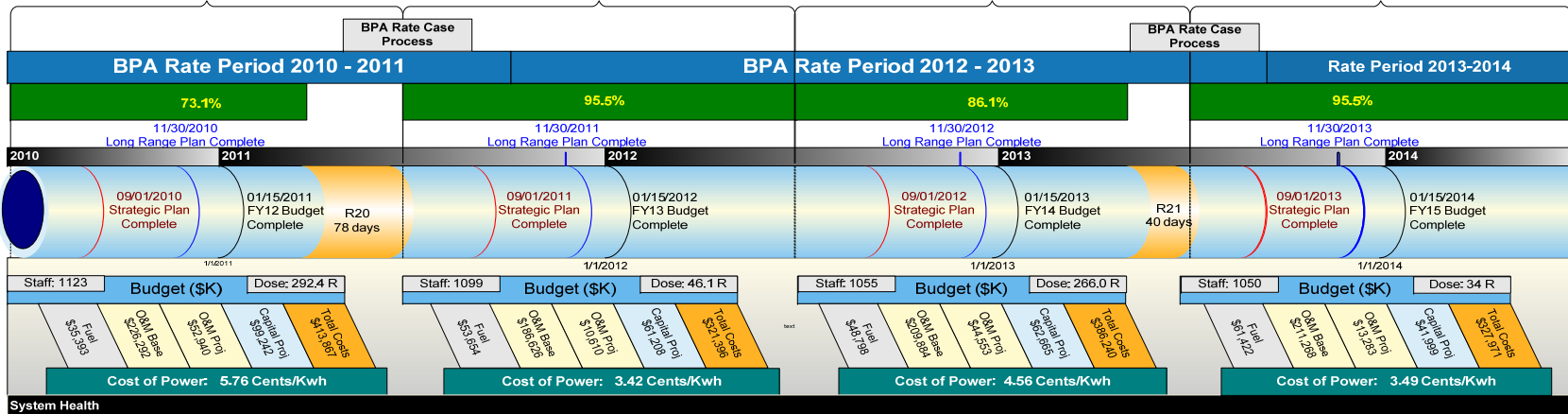
| Item Description | Calendar Year | | | |
|---|-------------------|-------------------|-------------------|-------------------|
| | 2010 | 2011 | 2012 | 2013 |
| | FY11 | FY12 | FY13 | FY14 |
| | BPA Rate | BPA Rate Period | BPA R | |
| Fuel Related Costs | | | | |
| Nuclear Fuel Amortization | \$ 30,583 | \$ 43,555 | \$ 38,081 | \$ 49,847 |
| Spent Fuel Fee | 7,085 | 8,918 | 8,280 | 9,078 |
| Subtotal Fuel Related Costs | \$ 37,668 | \$ 52,473 | \$ 46,361 | \$ 58,925 |
| Total Unescalated Budget | \$ 408,079 | \$ 305,915 | \$ 351,254 | \$ 290,408 |
| Total Escalation | - | 5,877 | 15,977 | 16,771 |
| Total Costs - Industry basis | \$ 408,079 | \$ 311,792 | \$ 367,231 | \$ 307,179 |
| Total Net Generation (Gwh) | 7,395 | 9,383 | 8,313 | 9,383 |
| Outage Days | 78 | - | 40 | - |
| Cost of Power (Cents per kWh, constant FY11\$) | 5.518 | 3.260 | 4.225 | 3.095 |
| Cost of Power (Cents per kWh, escalated) | 5.518 | 3.323 | 4.418 | 3.274 |

CGS Capital (FY11 Dollars)



Discovery and Consideration





| System Health | | | | | |
|---------------|-----|----------|------------|---------|--|
| COND | RRR | AC & SKV | DEH (Mech) | | |
| FPC | GEN | Security | AC 600Kv | Turb-LO | |
| | | | | | |
| | | | | | |

Phase 3 Projects

COND-M/P/1A,B,C Remove, Repl/Refurb
 COND-M/P/2A,B,C Remove, Repl/Refurb
 COND-F/1A,B,C Remove, Repl/Refurb
 COND-P/2A,2B,2C Remove, Repl/Refurb

Control Rod Blade Procurement
 Cooling Tower Fill Replacement
 Critical Spares
 CW-M/P/1A, 1B, 1C Remove, Repl, Refurb Motor
 CV/R-1A, 1B, 1C Remove, Repl Refurb Pump
 Digital Fault Recorder (Replaces Oscilloscope)
 Eliminate Drywell Identified Leakage
 Keep-Fill Pump Upgrades
 LPCS-M/P-1 Remove, Repl/Refurb
 LPRM Procurement

Main Generator Replacement

Main Transformers Online Dissolved Gas Monitor
 Modify CW Piping to support drain/downtemp TSW
 On Line Noble Chem Application
 PDIS System Replacement
 Plant Fire Detection System Upgrade
 Plant License Extension/Renewal
 Rebuild Main Transformer M2
 Removal of RSCS Rod Blocks from RMCS
 Replace Battery charger E-C2-1
 Refurbish DG 2 Generator
 Replace Main Generator Rotors
 RHR-W/1A,1B Remove, Repl/Refurb
 RHR-M/P/2A,B,C Remove, Repl/Refurb
 RHR-P/2A,B,C Remove, Repl, Refurb
 RRC-M/P-1A,B Refurb
 Rx Building 606' Office Structure
 Seal Oil Skid Filter Replacement
 Shield DW Travel Paths
 SW/F-1A,1B
 TSW Pump Swap Logic
 Turbine Building Outage Temp Power
 Upgrade transformer yard of collection
 Upgrade/Replace Plant Elevators
 Yokagawa Recorders

Phase 1 Projects

Evaporator Steam Supply Control
 Replace Seal Steam Pressure controllers
 Replace Moisture Separator Reheater Tube Bundles
 Replace Main Generator Voltage Regulator

O&M Projects

FPC-P/1A/B Baseplate & Suction Piping
 Complete Elect Wiring Diagram Drawings
 RCS Chemical Decontamination
 CRD Repair/Refurb
 Buried Piping Integrity Program
 ECCS Strainers - GSI 191 Impact
 Separate Redundant Fiber Optic Cables
 Velan Valve Actuator Removal
 IR Windows SR Enclosures
 PSA Upgrade-Scope & Capability
 Non-Segmented Bus Hardware
 Containment Vacuum Breakers
 Moisture Separator Reheater TCVs

Phase 2 and 3 Projects

ISFSI Campaigns
 IDS Ground Reference Resolution
 Plant Fire Detection System Upgrade
 Critical Spares
 CW-P-1A, 1B, 1C Remove, Replace, & Refurbish Pump
 HPCS Voltage Regulator Replacement
 HPCS Governor Replacement
 Upgrade CFD Pre-coat Pump (CF-P-4)
 DM&WMA Love Controller Replacement
 On Line Noble Chem Application
 Main Transformers Online Dissolved Gas Monitor
 HPCS-GEN/D3 Synchronizing Check Circuitry
 Plant License Extension/Renewal
 Replace Process Rad Monitors
 Scram Discharge Volume Instrument Mods.
 Dose Reduction (Formerly Stellite Reduction Components)
 Power Block Elevator Enhancement
 RHR-P/2A, 2B, 2C Remove, Replace, Refurbish Pump
 RHR-M/P/2A/B/C Remove, Refurbish Motor
 LPCS-M/P/1 Remove, Repl, Refurbish
 Stack Monitor Upgrade
 Replace Moisture Separator Reheater Tube Bundles
 Replace Main Transformer Study/Testing
 Replace the CAS/SA Compressors
 TSC Power Source (Management Discretion)
 Replace the Main Generator Voltage Regulator
 RCC Turbine Speed Control Upgrade
 Steam Tunnel Fan Power Source
 CW-M/P/1A, 1B, 1C Remove, Replace, & Refurbish Motor
 Replacement of Whole Body Contamination Monitors
 Replace Cooling Breakers on Transformers
 Remote Vibration Monitoring Non-critical Fans
 DEH Equipment Incentive Payment, Contract #320931
 Isolation Power Supply on Loss of RFS B
 Upgrade trip logic RFT hi exh temp
 RHR-FCV-64A, B, C
 Evaporator Steam Supply Control
 Rx Building 441' Railroad Bay Monorail Power Outlet
 FPC-CP-1 Upgrade Timers and Controllers
 E-GEN-1 Install Torsional Vibration Monitoring Equipment
 Replace Heat Exchanger RCC-HX-1A,B,C
 HD Tank Discharge Pipe Support Design
 Upgrade ASD Fortress Display - Design Only
 Upgrade Auto Scram Timer

Phase 3 Projects

ISFSI Campaigns
 Plant Fire Detection System Upgrade
 Critical Spares
 Upgrade CFD Pre-coat Pump (CF-P-4)
 On Line Noble Chem Application
 Main Transformers Online Dissolved Gas Monitor
 Replace Process Rad Monitors
 Power Block Elevator Enhancement
 Scram Discharge Volume Instrument Mods.
 Dose Reduction (Formerly Stellite Reduction Components)
 Power Block Elevator Enhancement
 Replace the CAS/SA Compressors
 TSC Power Source (Management Discretion)
 Steam Tunnel Fan Power Source
 Replace Cooling Breakers on Transformers
 Isolation Power Supply on Loss of RFS B
 Upgrade trip logic RFT hi exh temp
 RHR-FCV-64A, B, C
 Evaporator Steam Supply Control
 FPC-CP-1 Upgrade Timers and Controllers
 E-GEN-1 Install Torsional Vibration Monitoring Equipment
 Replace Heat Exchanger RCC-HX-1A,B,C
 HD Tank Discharge Pipe Support Design
 Replace ASD Fortress Display - Design Only
 Upgrade AST
 MT-CRA-2 Load Cell Displays
 Replace Video Capture
 Replace Security System Computer (placeholder)

Phase 2/1 Projects

DM&WMA Love Controller Replacement
 Digital Backbone for Power Block
 Replace Transformer TR-N2
 Replace Transformer TR-S

Phase 3: Implementation

TMU/P-1A, 1B, 1C Remove, Replace, & Refurbish Pump
 Plant Fire Detection System Upgrade
 Critical Spares
 TSW/P-1A, 1B Remove, Replace, Refurbish Pump
 TSW-M/P/1A, 1B Remove, Refurbish, Reinstall Motor
 Replace Process Rad Monitors
 Replace Power Block Elevator Enhancement
 Refurbish Main Transformer
 Alternate Decay Heat Removal System
 Replace SW&CW Metal Bellows Expansion Joints
 Replace SW Piping Downstream SW-RO-2A
 Digital Backbone for Power Block
 TMU-M/P/1A, B, C Motor Remove, Replace, Refurbish

Phase 2: Design/Engineering

Retire/Replace TDS and PPC
 FCC-CP-1 Upgrade Timers and Controllers
 E-GEN-1 Install Torsional Vibration Monitoring Equipment
 HD Tank Discharge Pipe Support Design
 Replace ASD Fortress Display - Design Only
 Upgrade AST
 MT-CRA-2 Load Cell Displays
 Replace RRC-FT-1A-D & 2A-D
 E-GEN-1, Replace Main Generator Lead Bushings
 Replace Video Capture
 Replace Security System Computer

Phase 1: Scope/Estimate

SRMRM Replacement
 Replace Transformer TR-N2
 Replace Transformer TR-S
 Replace FP-ENG-110 and Controller
 Reactor Manual Control Syst Upgrade
 Replace Heat Exchanger RCC-HX-1A,B,C
 Replace Generator Voltage Regulator

All Budgets are Projections ONLY and MUST be Authorized by the EN Executive Board



Summary

- ✦ Energy Northwest has an on-going commitment to the long range plan bottom line numbers. There will be challenges in meeting those commitments, however, we plan to be successful, just as we have the last two years.

Next Steps

Detailed Workshop Schedule

2010 Integrated Program Review (IPR) Workshop Schedule

All workshops are subject to change as necessary

| | Workshop Topic | Date | Time |
|---|---|--------------|---------------|
| - | Asset Management Overview <i>Pre-IPR meeting held at the Quarterly Business Review</i> | May 3, 2010 | 3:00-4:00 PM |
| 1 | Executive Welcome and Overview <i>Executive Welcome, Introductions, Process Overview Power, Transmission, Corporate overview</i> | May 10, 2010 | 9:00-1:00 PM |
| 2 | Federal Hydro Asset Strategy & Capital Discussion <i>FCRPS Hydro Asset Strategy Federal Hydro Capital Program for FY 2012-17</i> | May 13, 2010 | 9:00-12:00 PM |
| 3 | Transmission Asset Strategies & Capital Discussion <i>Transmission Asset Strategies Transmission Capital Programs for FY 2012-17</i> | May 17, 2010 | 9:00-4:00 PM |
| 4 | Transmission Expense <i>Transmission Expense Programs for FY 2012-13</i> | May 18, 2010 | 9:00-12:00 PM |
| 5 | Transmission Overflow <i>Discuss Remaining Topics, Follow Ups, Etc.</i> | | 1:00-4:00 PM |
| 6 | Power Internal Operating Costs, Acquisition/Ancillary Services & Residential Exchange <i>Power Internal Operating Cost for FY 2012-13 Power Acquisition and Ancillary Services for FY 2012-13 Residential Exchange Program for FY 2012-13</i> | May 19, 2010 | 9:00-12:00 PM |
| 7 | Columbia Generating Station (CGS) <i>CGS Expense and Capital Program for FY 2012-17</i> | | 1:00-4:00 PM |

Detailed Workshop Schedule

2010 Integrated Program Review (IPR) Workshop Schedule

All workshops are subject to change as necessary

| | Workshop Topic | Date | Time |
|----|---|---------------|----------------|
| 8 | FCRPS Hydro Operation & Maintenance Program and Cultural Resources <i>FCRPS Hydro O&M Program for FY 2012-13</i> <i>Cultural Resources Program</i> | May 20, 2010 | 9:00-12:00 PM |
| 9 | Fish & Wildlife, Lower Snake River Comp (LSRC) and Northwest Power Planning Council (NWPPC) <i>F&W Expense & Capital Program for FY 2012-17</i> <i>LSRC Program for FY 2012-13</i> <i>NWPPC Expense Program for FY 2012-13</i> <i>Columbia River Fish Mitigation (CRFM) FY 2012-17</i> | | 1:00-4:00 PM |
| 10 | Power Overflow <i>Discuss Remaining Topics, Follow Ups, Etc.</i> | May 24, 2010 | 9:00-12:00 PM |
| 11 | Energy Efficiency & Renewable Resources <i>Energy Efficiency Expense & Capital Program for FY 2012-17</i> <i>Renewable Resources for FY 2012-13</i> | | 1:00-4:00 PM |
| 12 | Facilities Asset Strategy <i>Facilities Asset Strategy</i> | May 25, 2010 | 9:00-10:30 AM |
| 13 | Information Technology (IT) Asset Strategy <i>IT Asset Strategy</i> | | 10:30-12:00 PM |
| 14 | Agency Services <i>Agency Services Expense & Capital Programs for FY 2012-2017</i> | | 1:00-4:00 PM |
| 15 | General Manager Meeting | June 8, 2010 | 9:00-12:00 PM |
| 16 | General Manager Meeting | July 13, 2010 | 9:00-12:00 PM |

Ways to Participate

- All forums are open to the public and will be noticed on the Integrated Program Review (IPR) external website at: <http://www.bpa.gov/corporate/Finance/IBR/IPR/>.
- Representatives from the Corps of Engineers, Bureau of Reclamation and Energy Northwest will be participating in the IPR process including presentations.
- All technical and managerial workshops will be held at BPA Headquarters.
- If participating by phone please dial into the bridge at 503-230-5566, then any time during or after the message and the double beep, enter 3981#. Presentation material will be posted on the IPR external website prior to the workshop taking place.
- The IPR process will include a public comment period for proposed program spending levels. The comment period opens May 10, 2010 and will close on July 29, 2010.
- Comments can be submitted at any of the scheduled workshops or submitted in writing to:
 - Bonneville Power Administration, P.O. Box 14428, Portland, OR 97293-4428,
 - Email to comment@bpa.gov,
 - Faxed to (503) 230-3285

BPA's Financial Disclosure Information

- All FY 2010-2017 information has been made publicly available by BPA on May 14, 2010 and does not contain Agency-approved Financial Information.
- All FY 2009 information has been made publicly available by BPA and contains Agency-approved Financial Information.
- All FY 2011 Rate Case data has been developed for publication in rates proceeding documents and is being provided by BPA.