



**BPAT Operational Analysis
DSO216 Report**

Q4 FY 2013

Limit Events (DEC)	July 2013		August 2013		September 2013		July - September 2013 Q4 FY 2013	
	Act	Est	Act	Est	Act	Est	Act	Est
Limit Events	0.0	4.5	6.0	7.5	3.0	5.5	9.0	17.5
MW per Limit Event	0.0	213.0	645.5	284.0	659.3	219.0	650.1	245.3
Limit MW per Month	0.0	958.5	3873.3	2130.0	1978.0	1204.5	1950.4	1431.0
Curtail Events (INC)	Act	Est	Act	Est	Act	Est	Act	Est
Curtailment Events	0.0	5.0	5.0	5.0	4.0	5.5	9.0	15.5
MW per Curtailment Event	0.0	163.0	652.4	184.0	473.0	234.0	572.7	195.0
Curtailment MW per Month	0.0	815.0	3262.0	920.0	1892.0	1287.0	1718.0	1007.3
Installed Wind Capacity (as of the end of each month)	4516		4516		4516		Average installed wind capacity 4516	

Note: MW values are capacity values and should not be confused with energy values, or MWh.

(For example, a curtailment of 24 MW would be counted as 24, no matter when in the hour the action occurred.)



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Q3 FY 2013

Limit Events (DEC)	April 2013		May 2013		June 2013		April - June 2013 Q3 FY 2013	
	Act	Est	Act	Est	Act	Est	Act	Est
Limit Events	3.0	5.5	8.0	4.5	1.0	7.5	12.0	17.5
MW per Limit Event	412.3	248.0	421.9	318.0	848.0	242.0	455.0	263.4
Limit MW per Month	1237.0	1364.0	3374.8	1431.0	848.0	1815.0	1819.9	1536.7
Curtail Events (INC)								
	Act	Est	Act	Est	Act	Est	Act	Est
Curtailment Events	3.0	8.5	7.0	9.0	0.0	10.0	10.0	27.5
MW per Curtailment Event	405.3	115.0	357.0	133.0	0.0	240.0	371.5	166.3
Curtailment MW per Month	1216.0	977.5	2499.0	1197.0	0.0	2400.0	1238.3	1524.8
Installed Wind Capacity (as of the end of each month)	4267		4369		4459		Average installed wind capacity 4267	

Note: MW values are capacity values and should not be confused with energy values, or MWh.

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Q2 FY 2013

Limit Events (DEC)	January 2013		February 2013		March 2013		January - March 2013 Q2 FY 2013	
	Act	Est	Act	Est	Act	Est	Act	Est
Limit Events	1.0	8.5	2.0	7.5	1.0	10.0	4.0	26.0
MW per Limit Event	419.0	286.0	481.5	247.0	636.0	291.0	504.5	276.7
Limit MW per Month	419.0	2431.0	963.0	1852.5	636.0	2910.0	672.7	2397.8
Curtail Events (INC)	Act	Est	Act	Est	Act	Est	Act	Est
Curtailment Events	0.0	12.5	0.0	8.0	5.0	15.5	5.0	36.0
MW per Curtailment Event	0.0	202.0	0.0	168.0	132.4	227.0	132.4	205.2
Curtailment MW per Month	0.0	2525.0	0.0	1344.0	662.0	3518.5	220.7	2462.5
Installed Wind Capacity (as of the end of each month)	3718		3811		4267		Average installed wind capacity 4039	

Note: MW values are capacity values and should not be confused with energy values, or MWh.

(For example, a curtailment of 24 MW would be counted as 24, no matter when in the hour the action occurred.)



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Q1 FY 2013

	October - 2012		November - 2012		December - 2012		October - December 2012 Q1 FY 2013	
	Act	Est	Act	Est	Act	Est	Act	Est
Limit Events (DEC)								
Limit Events	3.0	6.0	4.0	6.5	4.0	8.0	11.0	20.5
MW per Limit Event	640.7	201.0	668.0	257.0	647.5	222.0	653.1	227.0
Limit MW per Month	1922.0	1206.0	2672.0	1670.5	2590.0	1776.0	2394.7	1550.8
Curtail Events (INC)								
Curtailment Events	3.0	7.5	3.0	7.0	3.0	9.0	9.0	23.5
MW per Curtailment Event	529.3	263.0	395.0	219.0	170.3	230.0	364.9	237.3
Curtailment MW per Month	1588.0	1972.5	1185.0	1533.0	511.0	2070.0	1094.7	1858.5
Installed Wind Capacity (as of the end of each month)	4709		4709		4710		Average installed wind capacity 4709	

Note: MW values are capacity values and should not be confused with energy values, or MWh.

(For example, a curtailment of 24 MW would be counted as 24, no matter when in the hour the action occurred.)