



BPAT Operational Analysis
DSO216 Report

Q4 FY 2012

| DSO216 Limit (DEC) Events | July 2012 | | August 2012 | | September 2012 | | July - September 2012 Q4 FY 2012 | |
|--|-----------|-------|-------------|--------|----------------|--------|-------------------------------------|--------|
| | Act | Est | Act | Est | Act | Est | Act | Est |
| Limit Events | 9.0 | 4.5 | 2.0 | 7.5 | 0.0 | 5.5 | 11.0 | 17.5 |
| MW per Limit Event | 457.8 | 213.0 | 463.5 | 284.0 | 0.0 | 219.0 | 458.9 | 245.3 |
| Limit MW per Month | 4120.4 | 958.5 | 927.0 | 2130.0 | 0.0 | 1204.5 | 1682.5 | 1431.0 |
| DSO216 Curtailment (INC) Events | Act | Est | Act | Est | Act | Est | Act | Est |
| Curtailment Events | 25.0 | 5.0 | 0.0 | 5.0 | 0.0 | 5.5 | 25.0 | 15.5 |
| MW per Curtailment Event | 271.6 | 163.0 | 0.0 | 184.0 | 0.0 | 234.0 | 271.6 | 195.0 |
| Curtailment MW per Month | 6791.0 | 815.0 | 0.0 | 920.0 | 0.0 | 1287.0 | 2263.7 | 1007.3 |
| Installed Wind Capacity (as of the end of each month) | 4543 | | 4709 | | 4709 | | 4626 | |

Note: MW values are capacity values and should not be confused with energy values, or MWh.

(For example, a curtailment of 24 MW would be counted as 24, no matter when in the hour the action occurred.)



BPAT Operational Analysis
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Q3 FY 2012

| DSO216 Limit (DEC) Events | April 2012 | | May 2012 | | June 2012 | | April - June 2012 Q3 FY 2012 | |
|--|------------|--------|----------|--------|-----------|--------|---|--------|
| | Act | Est | Act | Est | Act | Est | Act | Est |
| Limit Events | 11.0 | 5.5 | 37.0 | 4.5 | 25.0 | 7.5 | 73.0 | 17.5 |
| MW per Limit Event | 522.2 | 248.0 | 374.4 | 318.0 | 420.6 | 242.0 | 412.5 | 263.4 |
| Limit MW per Month | 5744.2 | 1364.0 | 13852.3 | 1431.0 | 10515.3 | 1815.0 | 10037.3 | 1536.7 |
| DSO216 Curtailment (INC) Events | Act | Est | Act | Est | Act | Est | Act | Est |
| Curtailment Events | 9.0 | 8.5 | 13.0 | 9.0 | 19.0 | 10.0 | 41.0 | 27.5 |
| MW per Curtailment Event | 337.3 | 115.0 | 258.8 | 133.0 | 283.7 | 240.0 | 287.6 | 166.3 |
| Curtailment MW per Month | 3036.0 | 977.5 | 3365.0 | 1197.0 | 5390.0 | 2400.0 | 3930.3 | 1524.8 |
| Installed Wind Capacity (as of the end of each month) | 4267 | | 4369 | | 4459 | | Average installed wind capacity 4267 | |

Note: MW values are capacity values and should not be confused with energy values, or MWh.

(For example, a curtailment of 24 MW would be counted as 24, no matter when in the hour the action occurred.)



BPAT Operational Analysis
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Q2 FY 2012

| DSO216 Limit (DEC) Events | January 2012 | | February 2012 | | March 2012 | | January - March 2012 Q2 FY 2012 | |
|--|--------------|--------|---------------|--------|------------|--------|------------------------------------|--------|
| | Act | Est | Act | Est | Act | Est | Act | Est |
| Limit Events | 1.0 | 8.5 | 8.0 | 7.5 | 6.0 | 10.0 | 15.0 | 26.0 |
| MW per Limit Event | 217.0 | 286.0 | 586.8 | 247.0 | 565.1 | 291.0 | 553.5 | 276.7 |
| Limit MW per Month | 217.0 | 2431.0 | 4694.2 | 1852.5 | 3390.8 | 2910.0 | 2767.3 | 2397.8 |
| Average Number of Sources | 8 | n/a | 13 | n/a | 12 | n/a | 12 | n/a |
| Average MW by Source | 27 | n/a | 46 | n/a | 46 | n/a | 45 | n/a |
| DSO216 Curtailment (INC) Events | | | | | | | | |
| | Act | Est | Act | Est | Act | Est | Act | Est |
| Curtailment Events | 3.0 | 12.5 | 4.0 | 8.0 | 14.0 | 15.5 | 21.0 | 36.0 |
| MW per Curtailment Event | 306.0 | 202.0 | 489.0 | 168.0 | 332.5 | 227.0 | 358.5 | 205.2 |
| Curtailment MW per Month | 918.0 | 2525.0 | 1956.0 | 1344.0 | 4655.0 | 3518.5 | 2509.7 | 2462.5 |
| Average Number of Sources | 10 | n/a | 16 | n/a | 12 | n/a | 12 | n/a |
| Average Number of PODs | 13 | n/a | 10 | n/a | 11 | n/a | 11 | n/a |
| Average MW by Source | 32 | n/a | 32 | n/a | 28 | n/a | 29 | n/a |
| Installed Wind Capacity (as of the end of each month) | 3718 | | 3811 | | 4267 | | 4039 | |

Note: MW values are capacity values and should not be confused with energy values, or MWh.

(For example, a curtailment of 24 MW would be counted as 24, no matter when in the hour the action occurred.)



BPAT Operational Analysis
DSO216 Report

Q1 FY 2012

| DSO216 Limit (DEC) Events | October - 2011 | | November - 2011 | | December - 2011 | | October - December 2011 | |
|---|----------------|--------|-----------------|--------|-----------------|--------|-------------------------|--------|
| | Act | Est | Act | Est | Act | Est | Act | Est |
| | Q1 FY 2012 | | | | | | | |
| Limit Events | 1.0 | 6.0 | 1.0 | 6.5 | 4.0 | 8.0 | 6.0 | 20.5 |
| MW per Limit Event | 322.0 | 201.0 | 533.0 | 257.0 | 475.7 | 222.0 | 459.6 | 227.0 |
| Limit MW per Month | 322.0 | 1206.0 | 533.0 | 1670.5 | 1902.7 | 1776.0 | 919.2 | 1550.8 |
| Average Number of Sources | 12 | n/a | 15 | n/a | 15 | n/a | 15 | n/a |
| Average MW by Source | 27 | n/a | 36 | n/a | 31 | n/a | 31 | n/a |
| DSO216 Curtailment (INC) Events | | | | | | | | |
| | Act | Est | Act | Est | Act | Est | Act | Est |
| Curtailment Events | 4.0 | 7.5 | 4.0 | 7.0 | 0.0 | 9.0 | 8.0 | 23.5 |
| MW per Curtailment Event | 306.0 | 263.0 | 288.5 | 219.0 | 0.0 | 230.0 | 297.3 | 237.3 |
| Curtailment MW per Month | 1224.0 | 1972.5 | 1154.0 | 1533.0 | 0.0 | 2070.0 | 792.7 | 1858.5 |
| Average Number of Sources | 10 | n/a | 12 | n/a | 0 | n/a | 11 | n/a |
| Average Number of PODs | 10 | n/a | 12 | n/a | 0 | n/a | 11 | n/a |
| Average MW by Source | 30 | n/a | 24 | n/a | 0 | n/a | 27 | n/a |
| Installed Capacity (as of the end of each month) | 3633 | | 3691 | | 3694 | | 3673 | |

Note: MW values are capacity values and should not be confused with energy values, or MWh.

(For example, a curtailment of 24 MW would be counted as 24, no matter when in the hour the action occurred.)