SUBPART Q - DECOMMISSIONING ACTIVITIES Updated July 28, 2016

PERMITS

A-500 HAS THE LESSEE RECEIVED WRITTEN APPROVAL FROM THE DISTRICT MANAGER PRIOR TO CONDUCTING DECOMMISSIONING OPERATIONS ON THE WELL?

TEMPORARY ABANDONMENT

A-505 DOES THE WELL MEET THE PLUGGING AND TESTING REQUIREMENTS FOR A

PERMANENT ABANDONMENT, WITH THE EXCEPTION OF A SURFACE PLUG, WELLHEAD

REMOVAL, AND SITE CLEARANCE?

Authority: 30 CFR 250.1721 Enforcement Actions: W

A-510 IS A SUBSEA PROTECTIVE DEVICE INSTALLED AS REQUIRED?

Authority: 30 CFR 250.1721(f)(3) Enforcement Actions: W

30 CFR 250.1722

PERMANENT ABANDONMENT

A-515	IS ISOLATION OF ZONES IN OPEN HOLE ACHIEVED? Authority: 30 CFR 250.1715(a)(1)	Enforcement Actions: W
A-520	IS ISOLATION OF THE OPEN HOLE BELOW THE CASING Authority: 30 CFR 250.1715(a)(2)	ACHIEVED? Enforcement Actions: W
A-525	IS ISOLATION OF PERFORATED INTERVALS ACHIEVED Authority: 30 CFR 250.1715(a)(3)	? Enforcement Actions: W
A-530	IS PLUGGING OF THE STUB ACHIEVED? Authority: 30 CFR 250.1715(a)(4) 30 CFR 250.1715(a)(5)	Enforcement Actions: W
A-535	IS ANY ANNULAR SPACE COMMUNICATING WITH OPEN MUD LINE, PLUGGED, AND IF APPLICABLE, PRESSURE 7. Authority: 30 CFR 250.1715(a)(6)	
A-540	IS A CEMENT SURFACE PLUG SET IN THE SMALLEST ST EXTENDS TO THE MUD LINE? Authority: 30 CFR 250.1715(a)(8)	ERING OF CASING WHICH Enforcement Actions: W
A-545	IS THE INTEGRITY OF APPLICABLE PLUGS VERIFIED? Authority: 30 CFR 250.1715(b)	Enforcement Actions: W
A-550	IS THE DENSITY OF THE FLUID LEFT IN THE HOLE ADE INTERVAL? Authority: 30 CFR 250.1715(a)(9)	QUATE FOR THE FORMATION Enforcement Actions: W
A-555	ARE WELLHEADS AND CASINGS REMOVED AS REQUIRE Authority: 30 CFR 250.1716	ED? Enforcement Actions: W
A-560	ARE PERMAFROST AREAS WITHIN THE WELL ABANDO Authority: 30 CFR 250.1715(a)(10)	NED AS REQUIRED? Enforcement Actions: W
A-565	ARE TWO INDEPENDENT BARRIERS INSTALLED, ONE O MECHANICAL BARRIER, IN THE CENTER WELLBORE B PERMANENT ABANDONMENT OF THE WELL? Authority: 30 CFR 250.1715(a)(11)	

COILED TUBING REQUIREMENTS

A-600	WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYS' DECOMMISSIONING OPERATIONS, WHICH ARE BEING I TUBING, INCLUDE AT LEAST ONE PIPE-STRIPPER/ANNUINSTALLED IN THE PROPER SEQUENCE?	PERFORMED WITH COILED JLAR-TYPE ASSEMBLY	
	Authority: 30 CFR 250.1706(a)(1)(i)	Enforcement Actions: S	
A-605	WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYST DECOMMISSIONING OPERATIONS, WHICH ARE BEING ITUBING, INCLUDE AT LEAST ONE HYDRAULICALLY OP IN THE PROPER SEQUENCE? Authority: 30 CFR 250.1706(a)(1)(ii)	PERFORMED WITH COILED	
A-610	DECOMMISSIONING OPERATIONS, WHICH ARE BEING	E TREE IN PLACE, DO THE MINIMUM BOP SYSTEM COMPONENTS FOR IISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH COILED INCLUDE AT LEAST ONE HYDRAULICALLY-OPERATED SHEAR RAM ED IN THE PROPER SEQUENCE?	
	Authority: 30 CFR 250.1706(a)(1)(iii)	Enforcement Actions: S	
A-615	WITH THE TREE IN PLACE, DOES THE MINIMUM BOP ST DECOMMISSIONING OPERATIONS, WHICH ARE BEING ITUBING, INCLUDE AT LEAST ONE KILL-LINE INLET INS SEQUENCE? Authority: 30 CFR 250.1706(a)(1)(iv)	PERFORMED WITH COILED	
A-620	WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYST DECOMMISSIONING OPERATIONS, WHICH ARE BEING I TUBING, INCLUDE AT LEAST ONE TWO-WAY HYDRAUL INSTALLED IN THE PROPER SEQUENCE?	PERFORMED WITH COILED JICALLY-OPERATED SLIP RAM	
	Authority: 30 CFR 250.1706(a)(1)(v)	Enforcement Actions: S	
A-625	WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYSTEM COMPONENTS FOR DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH COILED TUBING, INCLUDE AT LEAST ONE SET OF HYDRAULICALLY-OPERATED PIPE RAMS INSTALLED IN THE PROPER SEQUENCE?		
	Authority: 30 CFR 250.1706(a)(1)(vi)	Enforcement Actions: S	
A-630	IS A DUAL CHECK VALVE ASSEMBLY INSTALLED TO THE AT THE DOWNHOLE END OF THE TUBING STRING, OR ATTHE DISTRICT MANAGER?		
	Authority: 30 CFR 250.1706(a)(4)	Enforcement Actions: S	
A-635	WITH THE TREE IN PLACE, DO THE CHOKE AND KILL LINES, AND ASSOCIATED EQUIPMENT, OF THE COILED TUBING BOP SYSTEM HAVE A RATED WORKING PRESSURE THAT MEETS OR EXCEEDS THE PRESSURE RATING OF THE CONNECTIONS TO WHICH THEY ARE ATTACHED; AND ARE ALL CONNECTIONS OF THE BOP SYSTEM FLANGED? Authority: 30 CFR 250.1706(a)(5) Enforcement Actions: S 30 CFR 250.1706(a)(7)		
A-640	WITH THE TREE IN PLACE, WHILE PERFORMING OPER HAS A HYDRAULIC-ACTUATING SYSTEM BEEN INSTALL		

CAPACITY TO CLOSE-OPEN-CLOSE EACH COMPONENT OF THE BOP STACK AND MAINTAIN 200 PSI ABOVE THE PRE-CHARGE PRESSURE WITHOUT ASSISTANCE FROM A CHARGING SYSTEM?

Authority: 30 CFR 250.1706(a)(6) Enforcement Actions: S

SNUBBING REQUIREMENTS

A-700	WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYSTEM COMPONENTS FOR DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH A SNUBBING UNIT, INCLUDE ONE SET OF PIPE RAMS THAT ARE HYDRAULICALLY OPERATED?		
A-705	WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYSTEM COMPONENTS FOR		
	DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH A SNUBBING		
	UNIT, INCLUDE TWO SETS OF STRIPPER- TYPE PIPE RAMS THAT ARE HYDRAULICALLY		
	OPERATED WITH A SPACER SPOOL?		
	Authority: 30 CFR 250.1706(b)(2)	Enforcement Actions: S	
A-710	IS AN INSIDE BOP OR SPRING-LOADED BACK-PRESSURE SAFETY VALVE IN THE OPEN		
	POSITION BEING MAINTAINED ON THE RIG UNIT'S FLOOR AT ALL TIMES WHEN THE		
	TREE HAS BEEN REMOVED; OR DURING WELL-WORKOVER OPERATIONS WITH THE		
	TREE INSTALLED AND USING SMALL TUBING AS THE WORK STRING?		
	Authority: 30 CFR 250.1706(c)	Enforcement Actions: S	
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