

2. STRATEGY | Promote operational efficiency in wholesale markets through the exploration and encouragement of the use of software and hardware that will optimize market operations

Long Term Performance Goal

- By FY 2014, efficiency in market operations will be enhanced through deployment of new software and optimization of hardware.

ANNUAL PERFORMANCE TARGETS

FY 2010:	Internal release of staff white paper; industry outreach, including technical conferences, to identify best practices
FY 2011:	Pursue voluntary adoption of best practices by RTOs/ISOs; if appropriate, issue Policy Statement and/or NOI/NOPR
FY 2012:	Follow-up workshops on best practices implementation; issue Final Rule, if relevant
FY 2013:	Monitor implementation and performance
FY 2014:	Evaluate performance and seek changes as necessary



The Commission will identify opportunities to enhance operational efficiency in jurisdictional markets by encouraging public utilities, particularly RTOs and ISOs, to deploy new modeling software and optimize their market operations. By improving efficiency in the use of computational methods and identifying ways in which the operation of utility assets can be optimized, the Commission will enhance operational efficiency to the benefit of all public utility customers. In addition, the Commission will consider implementation of rules and practices developed by individual RTOs and ISOs, as well as the North American Energy Standards Board (NAESB) and the North American Electric Reliability Corporation (NERC).