



# OOO General Meeting

Michael Saucier, Gulf of Mexico OCS Region

# Agenda



- Regulatory Update
- Gulf of Mexico Activity
- SEMS Update
- Incident Data
- Questions?

# Regulatory Update



- Published proposed rulemaking
  - *Oil and Gas Production Safety Systems – Subpart H*
    - Published August 22, 2013
    - Included: safety and pollution prevention equipment lifecycle analysis, production safety systems, subsurface safety devices, and safety device testing
    - Comment period extended Sept. 27, 2013 for 45 days until **Dec. 5, 2013.**
- In preparation, due out early 2014
  - *Blowout Prevention Systems*
  - *Arctic (joint with BOEM)*

# Upcoming Proposed Rules



- Suspensions of Production and Operations
- Natural Gas Fluids Measurement
- Oil Spill Mechanical Recovery

# NTLs – Recently Issued



- Pollution Inspection Intervals for Unmanned Facilities (supersedes NTL 2008-G03) – Effective August 8, 2013
- Significant Change to Oil Spill Response Plan Worst Case Discharge Scenario – Effective August 26, 2013

# Drilling Permits



- As of 11/25/13, there are 86 permits approved that are undrilled.

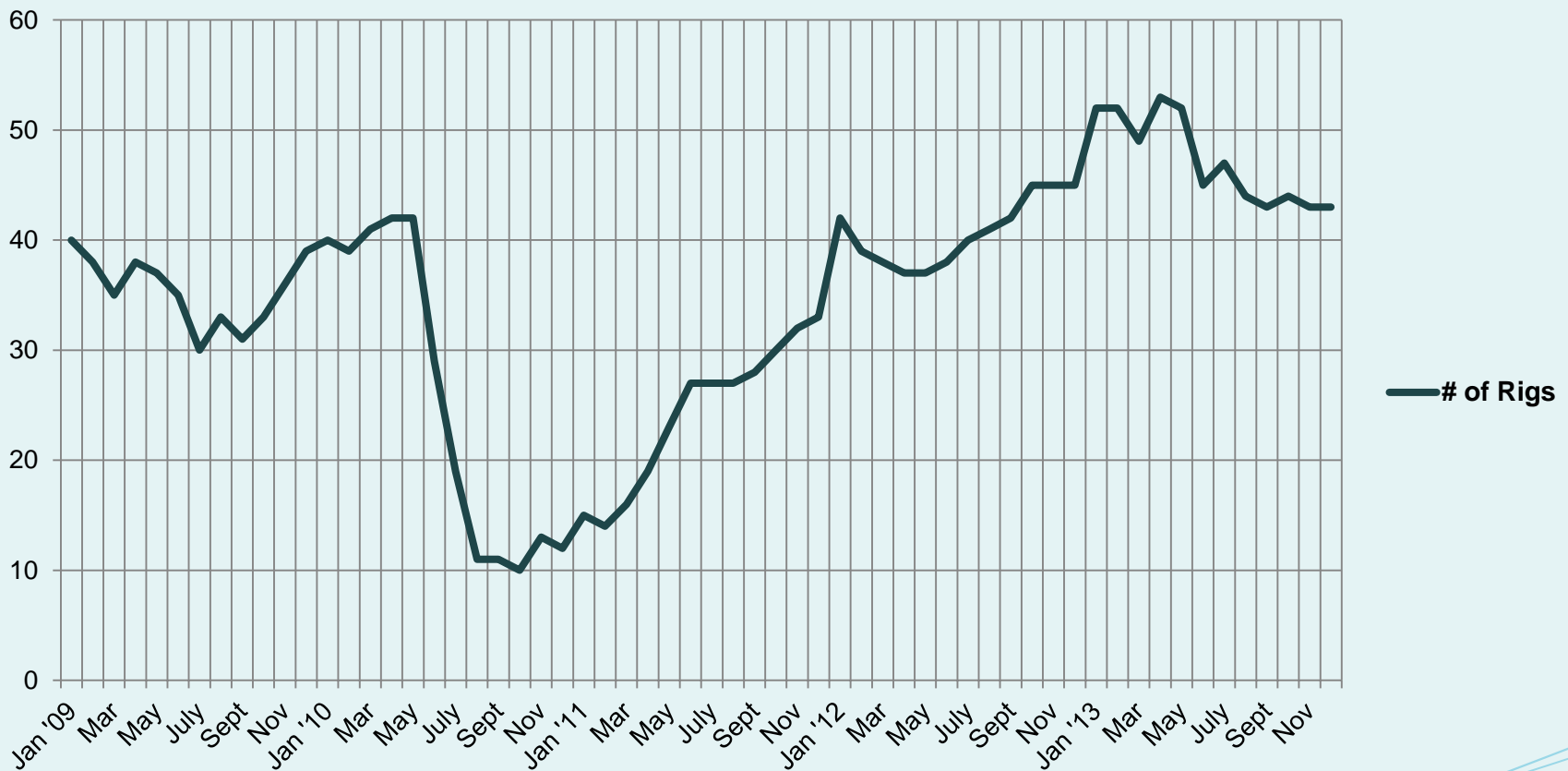
Application for Permits to Drill (APD) as of 11/25/13, 12:30 pm

District	Submitted	In-Review	Returned	Resubmitted	Pre-approval	TOTAL by District
New Orleans	1	6	6	0	0	13
Houma	0	4	6	0	1	11
Lafayette	0	3	1	0	0	4
Lake Charles	0	2	6	1	0	9
Lake Jackson	0	0	1	1	0	2
<b>TOTAL</b>	<b>1</b>	<b>15</b>	<b>20</b>	<b>2</b>	<b>1</b>	<b>39</b>

# Rig Activity Deepwater GOM



## Rigs Working in Deepwater GOM: 2009-2013



# Inspection Fees



	<b>Rig Inspection Fees</b>	<b>Facility Inspection Fees</b>
<b>FY 2013</b>	<b>\$21,993,100</b>	<b>\$39,325,500</b>
<b>FY 2012</b>	<b>\$20,331,500</b>	<b>\$39,219,500</b>



# Inspections



Type	2009	2010	2011	2012	2013
Production	3,267	2,737	2,266	2,420	2,690
Well Operations	619	586	640	942	960

# Most Frequently Issued INCs



INC Code	2009	2010	2011	2012	2013
	Jan 1 <sup>st</sup> through Sept 30 <sup>th</sup> – all years				
G111	329	427	377	404	392
G110	109	180	166	174	182
G112	85	126	96	101	80
G115	47	86	59	59	72
P412	41	61	32	47	53
F108	29	44	35	28	27
P470	29	38	31	**	**
P280	25	28	**	29	44
E100	**	47	30	39	53
P406	**	39	34	26	20
M200	**	**	29	44	34

\*\* INC Code was issued less than 25 times that year

# INCs Issued to Contractors



District issuing INC	Number of Contractor INCs issued in CY 2013
Houma	1
Lafayette	2
Lake Charles	5
Lake Jackson	3
New Orleans	29
Total in CY 2013	40

# Industry Activity



	2010	2011	2012
Operators	170	161	160
Production Facilities	3,366	3,098	2,818
Average Rigs	59	57	74
Oil Production (bbls)	566,180,602	481,505,933	464,493,965
Gas Production (MCF)	2,249,519,311	1,826,325,411	1,535,811,474

# SEMS Update



DATE	ACTION/DEADLINE
10/15/10	SEMS Final Rule Published
9/14/11	SEMS II NPR Published
10/21/11	NTL 2011-N09 Published
11/14/11	SEMS II NPR Comment Period Closed
11/15/11	Mandatory Implementation of SEMS
6/4/13	SEMS II becomes effective
11/15/13	Initial Audits must be completed
By 6/4/14	Must be in compliance with SEMS II

# Incident Data



**OCS Incidents/Spills by Category: CY 2007 – 2013 ytd**

TYPE <i>(Click for more info)</i>	2007		2008		2009		2010		2011		2012		2013 ytd	
	GOM	PAC	GOM	PAC	GOM	PAC	GOM	PAC	GOM	PAC	GOM	PAC	GOM	PAC
<b>FATALITIES</b>	5	0	11	0	4	0	12	0	3	0	4	0	1	0
<b>INJURIES *** #</b>	423	17	318	14	285	16	273	12	213	18	253	34	122	10
<b>LOSS OF WELL CONTROL ***</b>	7	0	8	0	6	0	4	0	3	0	4	0	7	0
<b>FIRES/EXPLOSIONS</b>	110	8	139	12	133	12	126	4	103	2	131	6	48	4
<b>COLLISIONS ***</b>	20	1	22	0	29	0	8	0	14	0	9	1	15	0
<b>SPILLS ≥ 50 bbls</b>	4	0	33	0	11	0	5	0	3	0	8	0	^	^
<b>OTHER ***</b>	268	27	278	36	308	28	155	17	186	15	236	41	142	21
<b>INCIDENT TOTAL FOR THE YEAR</b>	837	53	809	62	776	56	583	33	524	35	648	82	335	35
<b>COMBINED TOTAL FOR THE YEAR</b>	890		871		832		616		559		730		370	
<i>SOURCE: BSEE Database as of 16-Aug-2013</i>							<a href="#">Incidents Archive</a>							



**Thank you for your  
attention.**

**Website: [www.bsee.gov](http://www.bsee.gov)**