



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

PUBLIC AFFAIRS

February 24, 2011

In reply refer to: DK-7

Myrtle June Chapman
Estate of Daphne Holtgrieve

Ex 6

RE: BPA-2011-00502-F

Dear Ms. Chapman:

Thank you for your request for information that you made to the Bonneville Power Administration (BPA) under the Freedom of Information Act (FOIA), 5 U.S.C. 552.

You requested:

A copy of full text and drawing attachments of Land Use Agreement between BPA and United States Environmental Protection Agency referenced as Land Use Agreement No. 960067; together with any revisions to same.

Response:

BPA has provided all responsive documents in their entirety or with some deletions made pursuant to Exemption 6 of the FOIA, 5 U.S.C. 552 (b)(6). There is no charge for your request.

Exemption 6 protects from disclosure "personnel and medical files and similar files the disclosure of which would constitute a clearly unwarranted invasion of personal privacy." In applying Exemption 6, the DOE considered (1) whether a significant privacy interest would be invaded; (2) whether release of the information would further the public interest by shedding light on the operations or activities of the Government; and (3) whether in balancing the privacy interest against the public interest, disclosure would constitute a clearly unwarranted invasion of personal privacy.

The home addresses and personal phone numbers of individuals have been deleted from certain documents. The withheld information is of a highly personal nature and the individual to whom it pertains has an expectation that it will remain private. Disclosure of this information could subject the individual to whom it pertains to unwanted communications that would intrude into his personal life, and could deter the constituent from communicating with his elected officials. Finally, disclosure of the information withheld will not reveal any aspects about the operations or activities of the Government.

Pursuant to 10 CFR 1004.8, the denial of information and the adequacy of a search may be appealed in writing within 30 calendar days of receipt of a letter denying any portion of the request. The appeal should be made to the Director, Office of Hearings and Appeals, HG-1, Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-1615. The written appeal, including the envelope, must clearly indicate that a FOIA Appeal is being made.

I appreciate the opportunity to assist you. Please contact Cheri Benson, FOIA/Privacy Act Office at (503) 230-7305, with any questions about this letter.

Sincerely,

/s/ Christina J. Munro

Christina J. Munro
Freedom of Information Act/Privacy Act Officer

Enclosure(s): Responsive Documents



Department of Energy

Official File Copy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

TRANSMISSION BUSINESS LINE

MAR 01 2000

In reply refer to: TRF/3 (Case No. 960067)
Tract No. VK-22 (Fee)
Vancouver-Kelso (Operated as Ross-Lexington)
Transmission Line

CERTIFIED - RETURN RECEIPT REQUESTED

Ms. Deborah J. Yamamoto (ECL-113)
U.S. Environmental Protection Agency
1200 Sixth Avenue
Seattle, WA 98101

LAND USE AGREEMENT NO. 960067
Amendment No. 5

The Bonneville Power Administration (BPA) has amended Land Use Agreement No. 960067, dated January 5, 1996.

This amendment is to incorporate all additions of wells, and temporary and long-term piping as requested in letters from the Environmental Protection Agency (EPA) dated May 4, 1999, September 24, 1999, and February 18, 2000.

Exhibit B (attached) has been updated to show locations of all current wells and pipelines on BPA property.

All other terms and conditions of Land Use Agreement No. 960067 and amendments remain the same.

If we do not hear from you within 30 days from the receipt of this Amendment, the terms will be assumed to be acceptable.

BPA appreciates the cooperation of EPA in keeping us informed of activities taking place on BPA property. This enables us to assure that our maintenance staff is aware of all activities that might impact our ability to operate and maintain our transmission system.

Sincerely,

/s/ SUE KINISH

Sue Kinish
Realty Specialist, Real Estate Field Services

bcc:

Helicopter Patrol - TC/Hangar C. Pursiful - TFOP/VANC TLM Official File - TR (Case No. 960067)

KSKinish:ksk;jd:x3247:3-1-00 (W:\TRF\CASEFILE\960#CASE\96006705.DOC)

Vertical text on the right side of the page, rotated 90 degrees clockwise. It contains instructions regarding receipt postmarking and return procedures.



Department of Energy

Official File Copy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

TRANSMISSION BUSINESS LINE

MAR 4 1999

In reply refer to: TSRF/3 (Case No. 960067)
Tract No. VK-22 (FEE)
Vancouver-Kelso (Operated as Ross-
Lexington) Transmission Line

CERTIFIED – RETURN RECEIPT REQUESTED

Ms. Deborah J. Yamamoto (ECL-113)
U.S. Environmental Protection Agency
1200 Sixth Avenue
Seattle, WA 98101

**LAND USE AGREEMENT No. 960067
Amendment No. 4 (Revised)**

The Bonneville Power Administration (BPA) has amended Land Use Agreement No. 960067, dated January 5, 1996, as follows:

Page 1, first paragraph, shall be amended to read:

Bonneville Power Administration (BPA) hereby agrees to the use of BPA's fee-owned property for the installation, use, maintenance, and screening of monitoring wells. Effective February 9, 1999, BPA has approved the addition of two monitoring wells. Also effective February 9, 1999, BPA has approved the installation of a temporary and then a long-term pipeline connecting the two extraction wells to the extraction network. The location of these monitoring wells and the temporary and long-term pipeline are shown on the attached Exhibit B. The location of any subsurface utility lines must be cleared with BPA prior to installation. Effective August 14, 1998, BPA has approved the use of its fee-owned property for the installation, use, and maintenance of a temporary haul road.

Page 1, fourth paragraph, shall be amended to read:

This agreement covers use of BPA property by EPA, its employees or contractors, and all other parties associated with this project; specifically BOC Gases and their employees or contractors.

OFFICIAL FILE COPY

Exhibit B has been added to show location of wells covered under this amendment and the temporary and long-term pipeline.

All other terms and conditions of Land Use Agreement No. 960067 and Amendments 1, 2, and 3 remain the same.

If we do not hear from you within 30 days from the receipt of this Amendment, the terms will be assumed to be acceptable.

THIS AMENDMENT IS HERE BY AUTHORIZED

/s/ SUE KINISH

Sue Kinish
Realty Specialist, Real Estate Field Services

cc:

BOC Gases/EA Engineering (via facsimile @ 425-451-7800)

bcc:

Helicopter Patrol – TC/Hangar

C. Pursiful – TFOP/VANC TLM

Official File – TSR (Case No. 960067)

Certified Receipt No. P494 522 753

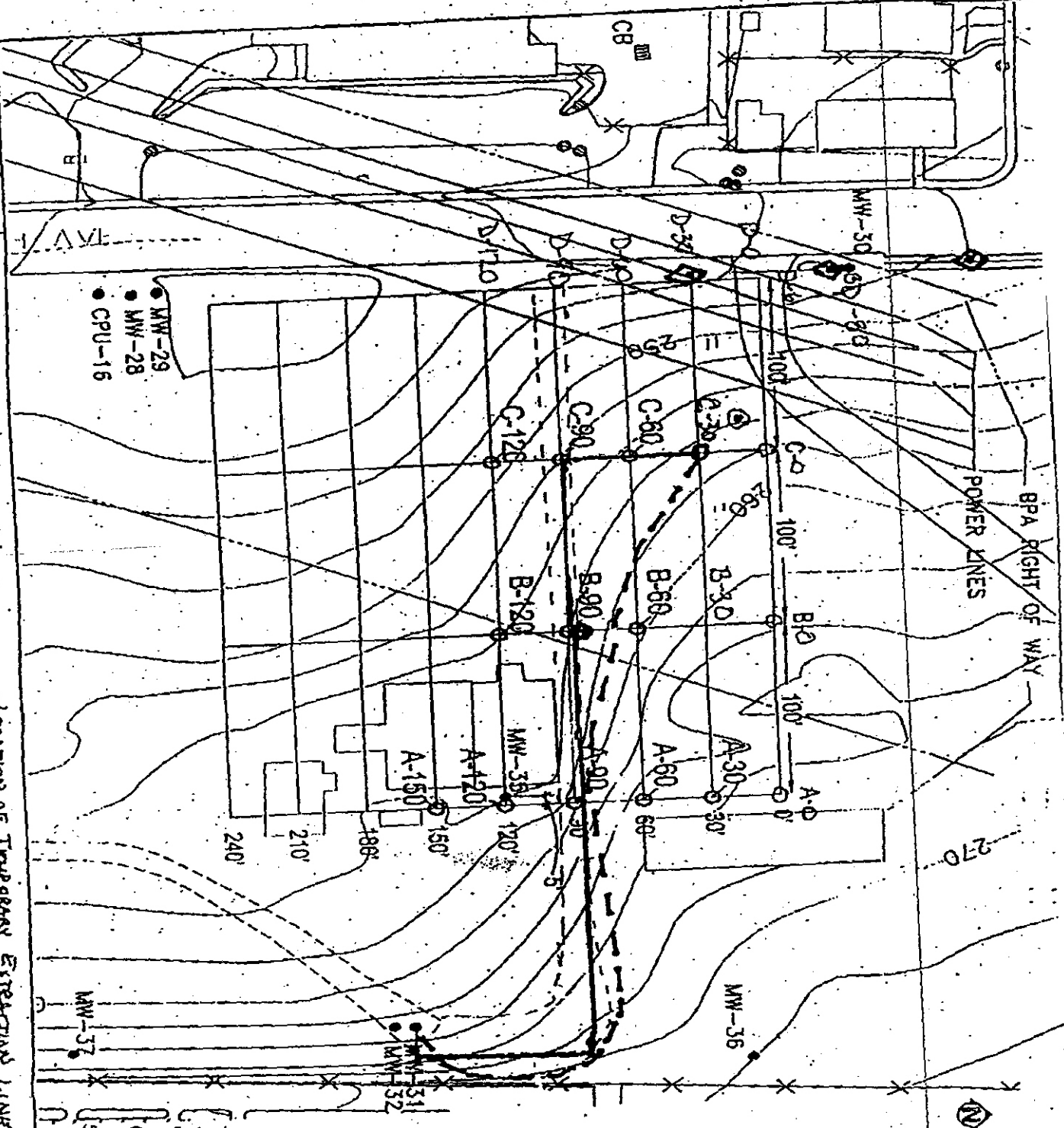
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Tract No. VK-22 (FEE)
LAND USE No. 960067,
Amendment No. 4

OFFICIAL FILE COPY

Report Name DIRECT-PUSH
 Drawing No. PLS199.0WG

FIGURE NO. 1



Proposed Monitoring Wells
 Proposed Extraction Wells

Location of Temporary Extraction Line (Arrow)
 Location of Long-Term Extraction Line (Arrow)

LEGEND

- MW-29 ● MW-28 ● CPU-16
- A-30 ○ A-60 ○ A-90 ○ A-120 ○ A-150
- B-30 ○ B-60 ○ B-90 ○ B-120
- C-30 ○ C-60 ○ C-90 ○ C-120
- D-30 ○ D-60 ○ D-90 ○ D-120
- MW-32 ● MW-31 ● MW-32

CHANGING-WATER PAVEMENT LOCUS
 EXISTING MONITORING WELLS
 TEMPORARY MONITORING WELL LOC.

0 50 50

Bonneville Power Administration
 Exhibit B
 Case No. 960067
 Fitzgerald DLC, SEC1, T2N, R1E, WM
 Clark County, WA

DESIGNED BY ICF KAISER
 ENGINEERING & ARCHITECTURE, INC.
 1000 WEST 1000 SOUTH
 SALT LAKE CITY, UT 84119



Department of Energy

Official File Copy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

TRANSMISSION BUSINESS LINE

FEB 18 1999

In reply refer to: TSRF/3 (Case No. 960067)
Tract No. VK-22 (FEE)
Vancouver-Kelso (Operated as Ross-
Lexington) Transmission Line

CERTIFIED – RETURN RECEIPT REQUESTED

Ms. Deborah J. Yamamoto (ECL-113)
U.S. Environmental Protection Agency
1200 Sixth Avenue
Seattle, WA 98101

**LAND USE AGREEMENT No. 960067
Amendment No. 4**

The Bonneville Power Administration (BPA) has amended Land Use Agreement No. 960067, dated January 5, 1996, as follows:

Page 1, first paragraph, shall be amended to read:

Bonneville Power Administration (BPA) hereby agrees to the use of BPA's fee-owned property for the installation, use, maintenance, and screening of monitoring wells. Effective February 9, 1999, BPA has approved the addition of two monitoring wells. Also effective February 9, 1999, BPA has approved the installation of a temporary and then a long-term pipeline connecting the two extraction wells to the extraction network. The location of these monitoring wells and the temporary and long-term pipeline are shown on the attached Exhibit B. The location of any subsurface utility lines must be cleared with BPA prior to installation. Effective August 14, 1998, BPA has approved the use of its fee-owned property for the installation, use, and maintenance of a temporary haul road.

Exhibit B has been added to show location of wells covered under this amendment and the temporary and long-term pipeline.

All other terms and conditions of Land Use Agreement No. 960067 and Amendments 1, 2, and 3 remain the same.

OFFICIAL FILE COPY

If we do not hear from you within 30 days from the receipt of this Amendment, the terms will be assumed to be acceptable.

THIS AMENDMENT IS HERE BY AUTHORIZED.

/s/ SUE KINISH

Sue Kinish
Realty Specialist, Real Estate Field Services

bcc:

Helicopter Patrol – TC/Hangar

C. Pursiful – TFOP/VANC TLM

Official File – TSR (Case No. 960067)

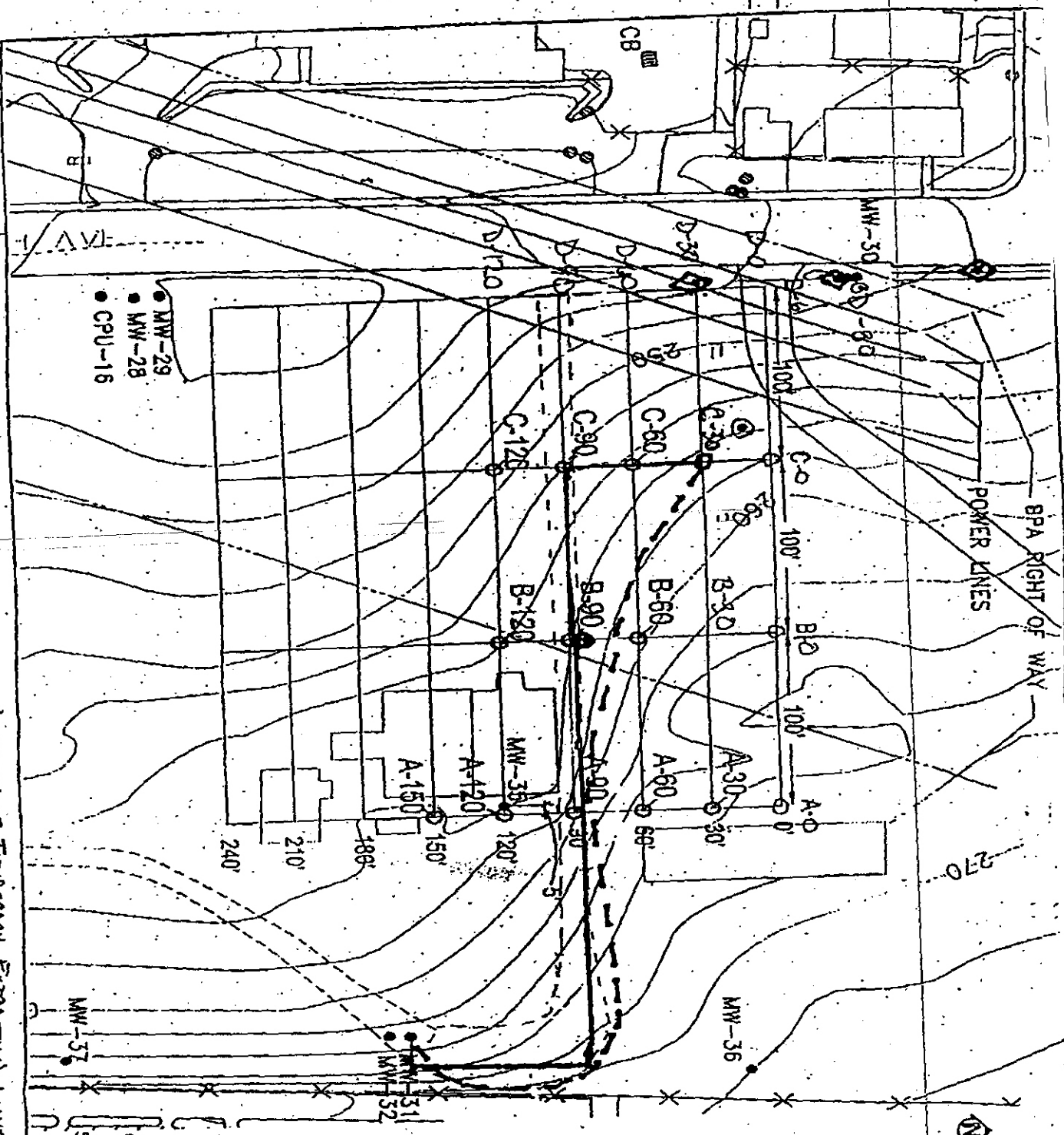
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Tract No. VK-22 (FEE)
LAND USE No. 960067,
Amendment No. 4

OFFICIAL FILE COPY

FIGURE NO. 1
 Report Name DIRECT-PUSH JAN 89
 Drawing No. PDS393.DWG



Proposed Monitoring Wells
 Proposed Extraction Wells

Location of Temporary Extraction Line (Arrow)
 Location of Long-Term Extraction Line (Arrow)



LEGEND
 MW-32, MW-29, MW-28, CPU-16: GROUND-WATER PIVOT POINT LOCUS
 A-00 to A-30, B-30 to B-60, C-00 to C-30, D-30: EXISTING MONITORING WELLS
 MW-37, MW-36, MW-35, MW-34: TEMPORARY MONITORING WELLS

Bonneville Power Administration
 Exhibit B
 Case No. 960067
 Fitzgerald DLC, SEC1,T2N,R1E,WM
 Clark County, WA

Prepared by
ICP KAISER
 ENGINEERING, ARCHITECTURE AND ENVIRONMENTAL SCIENCE, INC.
 18200 N. 118th Street
 Bellevue, WA 98004



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

TRANSMISSION BUSINESS LINE

JAN 21 1999

In reply refer to: TSRF/3 (Case No. 960067)
Tract No. VK-22 (FEE)
Vancouver-Kelso (Operated as Ross-
Lexington) Transmission Line

CERTIFIED – RETURN RECEIPT REQUESTED

Ms. Deborah J. Yamamoto (ECL-113)
U.S. Environmental Protection Agency
1200 Sixth Avenue
Seattle, WA 98101

LAND USE AGREEMENT No. 960067 Amendment No. 3

The Bonneville Power Administration (BPA) has amended Land Use Agreement No. 960067, dated January 5, 1996, as follows:

Page 1, first paragraph, shall be amended to read:

Bonneville Power Administration (BPA) hereby agrees to the use of BPA's fee-owned property for the installation, use, maintenance, and screening of monitoring wells. *The number of temporary wells is undetermined at this time. The location of permanent wells will be determined after review of samples from the temporary wells.* The location of any subsurface utility lines must be cleared with BPA prior to installation. Effective August 14, 1998, BPA has approved the use of its fee-owned property for the installation, use, and maintenance of a temporary haul road.

All other terms and conditions of Land Use Agreement No. 960067 and Amendments 1 and 2 remain the same.

Please remember that access to the right-of-way must be available to BPA crews at all times.

ORIGINAL FILE COPY

If we do not hear from you within 30 days from the receipt of this Amendment, the terms will be assumed to be acceptable.

THIS AMENDMENT IS HEREBY AUTHORIZED.

/s/ SUE KINISH

Sue Kinish
Realty Specialist, Real Estate Field Services

bcc:

Helicopter Patrol – TC/Hangar

C. Pursiful – TFOP/VANC TLM

Official File – TSR (Case No. 960067)

Certified Receipt No. P 753 062 286

KSKinish:ksk:jmd:x3247:1-20-99 (TSR:W:\TSR\CASEFILE\960#CASE\96006701.DOC)

Tract No. VK-22 (FEE)
LAND USE No. 960067, Amendment No. 3

OFFICIAL FILE COPY



Department of Energy

Official File Copy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

TRANSMISSION BUSINESS LINE

AUG 19 1998

In reply refer to: TSRF-3 (Case No. 960067)
Tract No. VK-22 (FEE)
Vancouver-Kelso (Operated as Ross-
Lexington) Transmission Line

CERTIFIED – RETURN RECEIPT REQUESTED

Ms. Deborah J. Yamamoto (ECL-113)
U.S. Environmental Protection Agency
1200 Sixth Avenue
Seattle, WA 98101

**LAND USE AGREEMENT No. 960067
Amendment No. 2**

The Bonneville Power Administration (BPA) has amended Land Use Agreement No. 960067, dated January 5, 1996, as follows:

Page 1, first paragraph, shall be amended to read:

Bonneville Power Administration (BPA) hereby agrees to the use of BPA's fee-owned property for the installation, use, maintenance, and screening of monitoring wells. Effective May 26, 1998, BPA has approved the addition of three temporary wells and two permanent wells. The location of any subsurface utility lines must be cleared with BPA prior to installation. Effective August 14, 1998, BPA has approved the use of its fee-owned property for the installation, use, and maintenance of a temporary haul road.

The following conditions are added to the agreement:

17. The road shall be for private use only.
18. The road shall remain a minimum of 50 feet from the point where steel lattice tower legs or concrete foundations enter the earth.

OFFICIAL FILE COPY

19. The BPA right-of-way shall be returned to its original condition, or better, following construction. No grade changes to facilitate construction or disposal of overburden shall be allowed.

Exhibit A has been amended to show location of the temporary haul road.

All other terms and conditions of Land Use Agreement No. 960067 and Amendment 1 remain the same.

If we do not hear from you within 30 days from the receipt of this Amendment, the terms will be assumed to be acceptable.

THIS AMENDMENT IS HEREBY AUTHORIZED.

/s/ SUE KINISH

Sue Kinish

Realty Specialist, Real Estate Field Services

bcc:

Helicopter Patrol – TC/Portland

W. Banker – TFOP/VANC TLM

Official File – TSR (Case No. 960067)

Certified Receipt No. P494 522820

KSKinish:ksk:jd:x3247:8-18-98 (TSR:W\TSR\CASEFILE\960#CASE\96006707.DOC)

CLARK CO PUBLIC SEWER DIST NO1
 EASEMENT DATED SEPT 29, 1976
 STA 81+82
 EASEMENT DATED JAN 26 1981
 STA 98+54.9
 FOOTHILLS DEVELOPMENT COMPANY
 ROADWAY EASEMENT DATED MAY 25, 1977
 STA 81+83.4

US MAIL DELIVERY
 77-000
 77-000
 (Cont)

STATION EQUATION OPP STA 77+41.39
 STA 78+80.06

98+36.9 CLARK CO PUD SANITARY SEWER LINE
 (24" MIN COVER)
 98+93.9 CLARK CO PUD 18" STORM SEWER LINE
 (24" MIN COVER)

Approximate location of wells

Approximate Location of
 Temporary Haul Road

Bonneville Power Administration
 Exhibit A
 Case No. 960067
 Fitzgerald DLC, SEC1, T2N, R1E, WM
 Clark County, WA

JOHN C. DODD

UNITED STATES DEPARTMENT OF THE INTERIOR
 THE BONNEVILLE PROJECT

VANCOUVER-KELSO LINE
 230 KV TRANSMISSION CIRCUIT
 MILE 2 FROM VANCOUVER
 CLARK COUNTY WASHINGTON

IN 41 SHEETS - SHEET NO. 2

DATE: 7-13-83
 2137
 PC 27-4-344 00

OPERATED AS ROSS - LEXINGTON NO 1

GRAPHIC SCALE - 1" = 200'
 SCALE 1" = 200'



Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

TRANSMISSION BUSINESS LINE

MAY 28 1998

In reply refer to: TSRF-3 (Case No. 960067)
Tract No. VK-22 (FEE)
Vancouver-Kelso (Operated as Ross-
Lexington) Transmission Line

CERTIFIED – RETURN RECEIPT REQUESTED

Ms. Deborah J. Yamamoto (ECL-113)
U.S. Environmental Protection Agency
1200 Sixth Avenue
Seattle, WA 98101

LAND USE AGREEMENT No. 960067
Amendment No. 1

The Bonneville Power Administration (BPA) has amended Land Use Agreement No. 960067, dated January 5, 1996, as follows:

Page 1, first paragraph, shall be amended to read:

Bonneville Power Administration (BPA) hereby agrees to the use of BPA's fee-owned property for the installation, use, maintenance, and screening of monitoring wells. Effective May 26, 1998, BPA has approved the addition of three temporary wells and two permanent wells. The location of any subsurface utility lines must be cleared with BPA prior to installation.

Page 1, Condition 1 shall be amended to read:

Operators of construction equipment must maintain a minimum distance of 15 feet between equipment and transmission line conductors (wires). Drilling equipment should be limited to 17 feet in height.

Page 2, Condition 13, shall be amended to read:

This land use expires **December 31, 2010**. Contact this office of an extension if you are unable to complete your testing by this date.

OFFICIAL FILE COPY

The following conditions are added to the agreement:

14. A BPA certified safety watcher must be present when drilling is expected to be near the overhead conductors (wires).
15. Underground utilities must stay at least 50 feet from the point where lattice steel tower legs enter the earth.
16. Underground utilities must be designed to HS-20 loading standards imposed by BPA line trucks that can weigh up to 54,000 lbs.

Exhibit A has been amended to show location of all wells.

All other terms and conditions of Land Use Agreement No. 960067 remain the same.

If we do not hear from you within 30 days from the receipt of this Amendment, the terms will be assumed to be acceptable.

THIS AMENDMENT IS HEREBY AUTHORIZED.

/s/ SUE KINISH

Sue Kinish
Realty Specialist, Real Estate Field Services

bcc:

Helicopter Patrol - TC/Portland

W. Banker - TFOP/VANC TLM

Official File - TSR-3 (Case No. 960067)

Certified Receipt No. P917763558

KSKinish:ksk:jd:x3247:5-26-98 (TSR:W:\TSR\CASEFILE\960#CASE\96006706.DOC)

OFFICIAL FILE COPY

CLARK CO PUBLIC SEWER DIST NO1
 EASEMENT DATED SEPT 29, 1976
 STA 81+82
 EASEMENT DATED JAN 26 1981
 STA 98+46.9
 FOOTHILLS DEVELOPMENT COMPANY
 ROADWAY EASEMENT DATED MAY 25, 1977
 STA 81+35.4

Approximate location of wells

Bonneville Power Administration
 Exhibit A
 Case No. 960067
 Fitzgerald DLC, SEC1, T2N, R1E, WM
 Clark County, WA

UNITED STATES DEPARTMENT OF THE INTERIOR
 THE BONNEVILLE PROJECT

VANCOUVER-KELSO LINE
 230 KV TRANSMISSION CIRCUIT
 MILE 2 FROM VANCOUVER
 CLARK COUNTY WASHINGTON

IN 41 SHEETS - SHEET NO. 2

Checked by <i>[Signature]</i>	Drawn by <i>[Signature]</i>	Scale 1" = 200'
Approved by <i>[Signature]</i>	Project No. 2137	Sheet No. PC27-J-344-02

OPERATED AS ROSS - LEXINGTON NO 1

Exhibit A



Department of Energy
Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

JAN 05 1996

Tract No.: VK-22 (FEE)
LAND USE No. 960067
LINE: Vancouver-Kelso
(Operated as Ross-Lexington)

CERTIFIED - RETURN RECEIPT REQUESTED

Ms. Deborah J. Yamamoto
U.S. Environmental Protection Agency
1200 Sixth Avenue
Seattle, WA 98101

LAND USE AGREEMENT

Bonneville Power Administration (BPA) hereby agrees to the use of BPA's fee-owned property for the installation, use, maintenance, and screening of monitoring wells.

The location of your use is partially within a portion of the Fitzgerald DLC, Section 1, Township 2 North, Range 1 East, Willamette Meridian, Clark County, State of Washington, as shown approximately on the attached segment of BPA Drawing, marked Exhibit A.

There may also be other uses of the property which might be located within the same area as your project. There is an outstanding Agricultural Easement on this property. This agreement is subject to those other rights.

This agreement is entered into with the express understanding that it is not assignable or transferable to other parties.

BPA'S AGREEMENT IS CONTINGENT ON THE FOLLOWING CONDITIONS:

1. Operators of construction equipment must maintain a minimum distance of 15 feet between equipment and transmission line conductors (wires). Drilling equipment should be limited to 29 feet in height.

LEGIBILITY STRIP

2. You shall maintain a distance of at least 50 feet between your facilities and the point where the transmission line steel lattice tower legs enter the earth.
3. There shall be no storage of flammable materials, or refueling of vehicles/equipment within the right-of-way.
4. You shall be responsible for all hazardous waste generated at the site, and no hazardous waste shall be stored on site.
5. All excess material generated as a result of the well installation will be removed from the site.
6. You shall provide BPA with a copy of all documentation received from the applicable regulatory agency or submitted to the agency concerning the wells. This shall include written verification, prior to permanently capping or removing the well, that the well closure regulations have been satisfied.
7. You shall provide BPA with all information concerning the wells, including information concerning the well installation, well log records, and laboratory results from all samples taken at the wells on BPA property.
8. You shall notify BPA upon completion of your activities and restore BPA's right-of-way to its original condition or better. The well closure shall be conducted according to applicable regulatory standards.
9. Access to transmission line structures and to and along the right-of-way by BPA's maintenance crews shall not be interfered with or obstructed.
10. The installation, use, and maintenance of your facilities shall be at no cost to BPA.
11. BPA shall not be liable for any damage to your facilities located within the right-of-way which might occur during maintenance, reconstruction, or future construction of its facilities.
12. You shall not make any changes or additions to your use of the right-of-way without BPA's review and written approval.
13. This land use expires December 31, 2001. Contact this office for an extension if you are unable to complete your testing by this date.

ENVIRONMENTAL RESPONSIBILITY: You shall be responsible for and comply with all procedural and substantive environmental requirements imposed by local, state, or federal laws or regulations applicable to the facility. You shall timely notify BPA of any reportable release of hazardous substances, breaches of environmental requirements and shall mitigate and abate adverse environmental impacts of its actions. You shall hold BPA harmless for any and all liability arising from the violation of such environmental requirements by you. Violation of such requirements by you shall make this agreement voidable at the election of BPA.

IN ADDITION, THE FOLLOWING IS BROUGHT TO YOUR ATTENTION AND MUST ALSO BE COMPLIED WITH:

Hazard or Interference: The subject use of BPA's fee-owned property has been determined not to be a hazard to, nor an interference with BPA's present use of this right-of-way for electric transmission line purposes. Accordingly, there is no present objection to such use. However, if such use should at any time become a hazard to the presently installed electrical facilities of BPA, or any facilities added or constructed in the future, or if such use should interfere with the inspection, maintenance, or repair of the same, or with BPA's access, you will be required to remove such hazard or interference at no expense to BPA.

Liability: You will have to assume risk of loss, damage, or injury which may result from your use of BPA's fee-owned property, except for such loss, damage, or injury for which BPA may be responsible under the provisions of the Federal Tort Claims Act, 62 Stat. 982, as amended. It is understood that any damage to BPA's property caused by or resulting from your use may be repaired by BPA, and the actual cost of such repair shall be charged against and be paid by you.

This Land Use Agreement becomes effective upon the commencement of use as set forth in the agreement. If you have any questions or concerns, please notify us. This agreement is a permit, revocable at will by the U.S., and does not convey any easement, estate, or interest in the land.

IF WE DO NOT HEAR FROM YOU WITHIN 30 DAYS FROM THE RECEIPT OF THE AGREEMENT, THE TERMS OF THE AGREEMENT WILL BE ASSUMED TO BE ACCEPTABLE.

T2N R1E WM

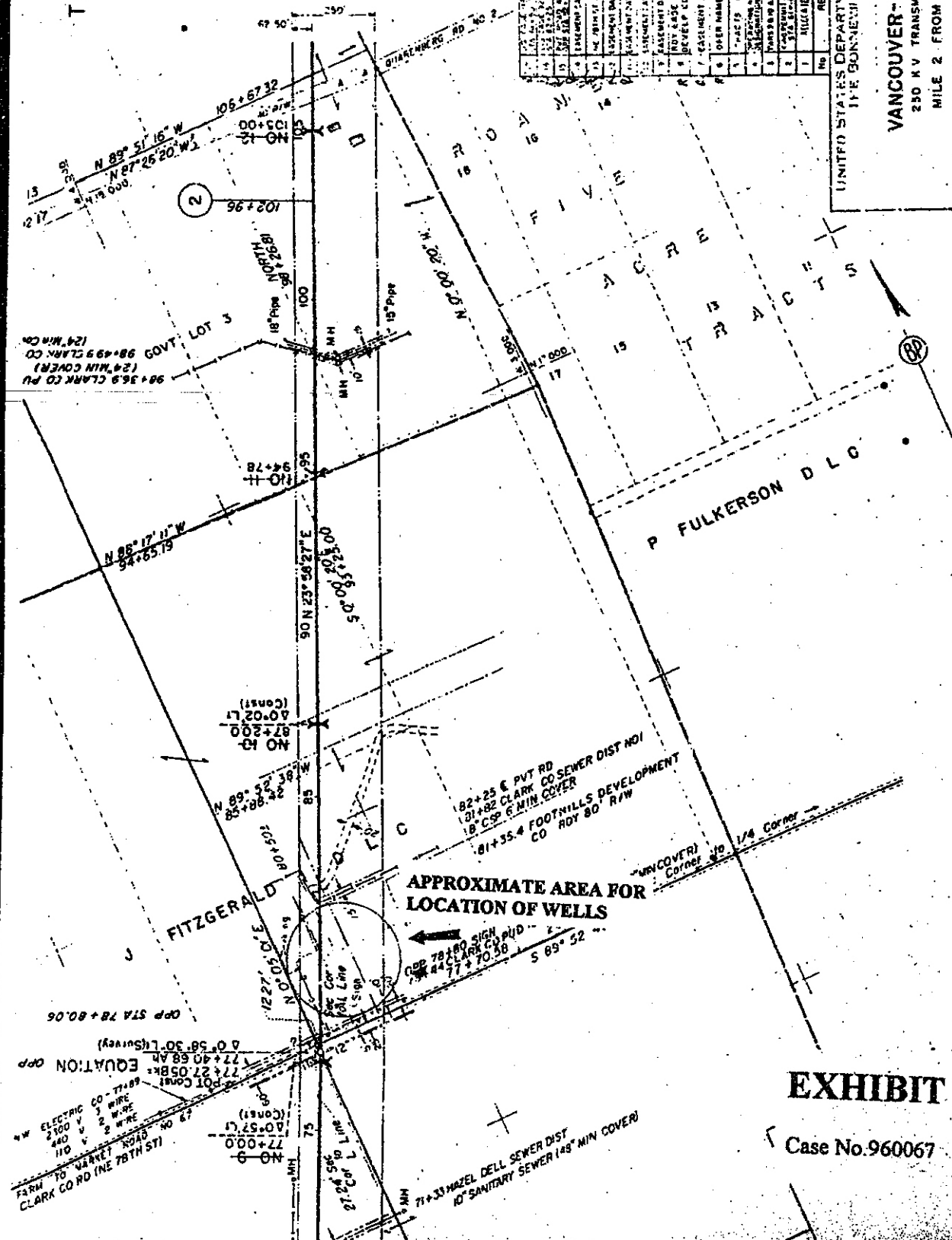
No	REVISION	By	Date
1 <td>ISSUE PERMITS</td> <td>...</td> <td>...</td>	ISSUE PERMITS
2 <td>CONTRACTOR/ENGINEER</td> <td>...</td> <td>...</td>	CONTRACTOR/ENGINEER
3 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
4 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
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19 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
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21 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
22 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
23 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
24 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
25 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
26 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
27 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
28 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
29 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED
30 <td>PERMITS AMENDED</td> <td>...</td> <td>...</td>	PERMITS AMENDED

UNITED STATES DEPARTMENT OF THE INTERIOR
 THE GONNEVILLE PROJECT

VANCOUVER-KELSO LINE
 250 KV TRANSMISSION CIRCUIT
 MILE 2 FROM VANCOUVER
 CLARY COUNTY WASHINGTON

Wright
Wright
 1-15-35
 2137
 OPERATED AS ROSS - LEXINGTON 1

LEGIBILITY STRIP



COMBACER DRAKE - MWT 12000 AT 1/2" IVE
 SCALE 1" = 200'
 0 100 200 300 400 500 600

EXHIBIT A

Case No. 960067

100 2137 0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

You may direct any communication to this office, Bonneville Power Administration, Real Property Management (TTRC), P.O. Box 3621, Portland, Oregon 97208, or by telephoning Julie K. Rose at 1-800-836-6619 or directly at (503) 230-3291.

THIS AGREEMENT IS HEREBY AUTHORIZED

/s/ Renee M. Ferrera

Renee M. Ferrera
Manager, Real Property Management

Attachment

cc:
Myrtle J. Chapman

Ex 6

bcc:
P. Reynolds - TC/Hangar
J. Johnson - TFDF/911B
W. Banker - TFVF/Vancouver
Official File - TTRI (Case No. 960067)

JRose:jkr:km3291:12/28/95 TTRC:8989:W:\TTRC\CASEFILE\96006702.DOC)



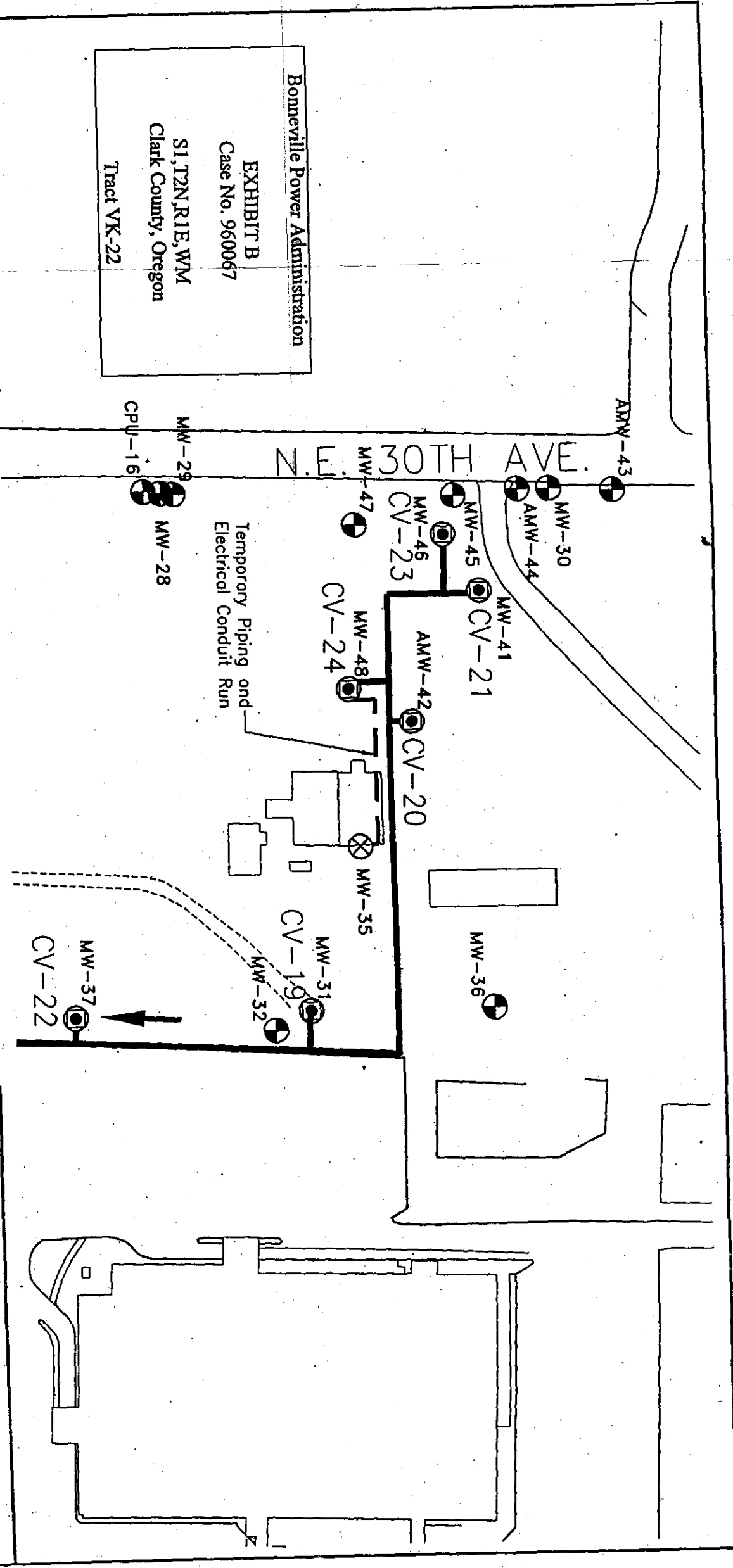
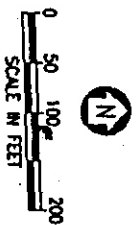
LEGIBILITY STRIP

Source: ICF KAISER

Bonneville Power Administration
 EXHIBIT B
 Case No. 960067
 S1, T2N, R1E, WM
 Clark County, Oregon
 Tract VK-22

- Groundwater Extraction Pipeline 1990-1998
- Pipeline Addition 1998-1999
- Temporary Piping Addition
- Alluvial Monitoring and Domestic Wells

- CPU-35
- CV-7
- MW-41
- MW-37
- Trousdale Monitoring and Domestic Wells
- Containment Vaults
- Extraction Wells
- Existing Monitoring Well
- Temporary Pumping Location



LEGEND

West Area
 Monitoring and Extraction Well Network

022-RA-RA-103N
 Boomsnub/Alroo Superfund Site
 Hazel Dell, WA
 Monthly Monitoring System Report

