# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT GULF OF MEXICO REGION

## **ACCIDENT INVESTIGATION REPORT**

## For Public Release

1.	OCCURRED	
	DATE:	X STRUCTURAL DAMAGE
	18-SEP-2013 TIME: 1600 HOURS	CRANE
		OTHER LIFTING DEVICE
2.	OPERATOR: SandRidge Offshore, LLC	DAMAGED/DISABLED SAFETY SYS.
	REPRESENTATIVE:	INCIDENT >\$25K
	TELEPHONE:	H2S/15MIN./20PPM
	CONTRACTOR:	REQUIRED MUSTER
	REPRESENTATIVE:	SHUTDOWN FROM GAS RELEASE
	TELEPHONE:	
		OTHER
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
		☐ PRODUCTION
		H DRILLING
4.	LEASE: G02650	WORKOVER
	AREA: EB LATITUDE:	COMPLETION
	BLOCK: 110 LONGITUDE:	HELICOPTER
		MOTOR VESSEL
5.	PLATFORM: A-Tequila	PIPELINE SEGMENT NO.
	RIG NAME: NABORS S.D. IV	X OTHER Abandonment
6.	ACTIVITY: EXPLORATION (POE)	8. CAUSE:
	X DEVELOPMENT/PRODUCTION	COUIPMENT FAILURE
	(DOCD/POD)	X HUMAN ERROR
7.	TYPE:	EXTERNAL DAMAGE
	HISTORIC INJURY	SLIP/TRIP/FALL
	REQUIRED EVACUATION	WEATHER RELATED
	LTA (1-3 days)	☐ LEAK
	LTA (>3 days	UPSET H2O TREATING
	RW/JT (1-3 days)	OVERBOARD DRILLING FLUID
	RW/JT (>3 days)	OTHER
	Other Injury	
	☐ FATALITY	9. WATER DEPTH: 660 FT.
	POLLUTION	
	FIRE	10. DISTANCE FROM SHORE: 75 MI.
	EXPLOSION	
		11. WIND DIRECTION: W
	LWC HISTORIC BLOWOUT	SPEED: 20 M.P.H.
	UNDERGROUND	
	SURFACE	12. CURRENT DIRECTION: SW
	DEVERTER	SPEED: 6 M.P.H.
	SURFACE EQUIPMENT FAILURE OR PROCEDURES	and the experimental and the second in the s
	COLLISION HISTORIC >\$25K <=\$25K	13. SEA STATE: 5 FT.

MMS - FORM 2010 PAGE: 1 OF 3

#### 17. INVESTIGATION FINDINGS: -

While skidding the rig from South to North, the rig was walking/slipping in a westerly direction. The rig crew attempted to correct the rig's westward movement by skidding the rig back South trying to center the package (East-West alignment) on the platform skid beams. After repeated failed attempts to skid the rig into position, the decision was made to unpin the rollers from their properly installed position, and rotate them 90 degrees. This placed the rollers across the skid beam in an East/West direction. According to the approved diagram, the rollers are supposed to be pinned in the same direction as the platform skid beams (North to South only). This would prevent the rollers from slipping out of place. Once the rig would be centered, the plan was for the rig crew to insert the (unapproved) guide pins on the East side of the rig package. With the rollers improperly installed East/West, the crew moved the rig in position to insert the (unapproved) guide pins. Before the pins could be inserted, the rig suddenly moved West causing the rollers to slip off the platform skid beams. The entire platform rig fell off the East skid beam and came to rest, cantilevered on the West platform skid beam. Both the rig package and the platform structure were damaged from the impact. With the rig package resting on the West platform skid beam only, the entire platform rig package was sitting at a 2 degree angle.

#### 18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Rig package was not correctly installed during initial construction. -

Rig package was not centered correctly during initial construction. -

Rig crew did not install the approved skidding guides as detailed on the approved rig skidding procedure.

The skid rollers were not utilized properly and were unpinned and rotated 90 degrees across the skid beams.

### 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

Skid rollers were unpinned and rotated 90 degrees by rig personnel and not utilized properly as designed.

Skid beams were not marked as to where the rig would be located once it was moved overthe desired well slot as described in the approved rig skidding procedure.

Stop Work Authority was not utilized when the situation changed. -

Stop Work Authority was not utilized when changes were made to the skidding procedure. Stop Work Authority was not utilized as it was known that no formal rig move procedures were available on site.

20. LIST THE ADDITIONAL INFORMATION:

21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

30-MAY-2014 -

MMS - FORM 2010 PAGE: 2 OF 3 -

EV2010R

ESTIMATED AMOUNT (TOTAL):

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Follow the approved Rig Skidding Procedure as designed Job Safety Analysis should be more complete and a Hazard Analysis should be done prior to any job task.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

G-110 Facility Shut-In 30 CFR 250.107(a) -

No written procedures to safely construct platform rig. Rig was not centered correctly on the platform skid beams. No written formal written procedure for skidding the platform rig. Skidding guides utilized were not the approved skidding guides. Rollers were unpinned from their proper position and rotated 90 degrees across the skid beams. -

Stop Work Authority was not utilized when conditions changed .-

25. DATE OF ONSITE INVESTIGATION:

19-SEP-2013

26. ONSITE TEAM MEMBERS:

John Orsini / David Kearns / James Holmes /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

John McCarroll

APPROVED

DATE: 21-MAR-2014

MMS - FORM 2010 PAGE: 3 OF 3 -