UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

For Public Release

1.	OCCURRED DATE: 26-OCT-2013 TIME: 2230 HOURS	STRUCTURAL DAMAGE CRANE OTHER LIFTING DEVICE HTV Pipe Handler
2.	OPERATOR: Marathon Oil Company REPRESENTATIVE: TELEPHONE: CONTRACTOR: Ensco Offshore Co. REPRESENTATIVE: TELEPHONE:	DAMAGED/DISABLED SAFETY SYS. X INCIDENT >\$25K See Item 21 H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE OTHER
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
4.	LEASE: G31570 AREA: DC LATITUDE: BLOCK: 757 LONGITUDE:	PRODUCTION DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL
5.	PLATFORM: RIG NAME: ENSCO 8502	PIPELINE SEGMENT NO. OTHER
	ACTIVITY: X	8. CAUSE: X EQUIPMENT FAILURE HUMAN ERROR EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H20 TREATING OVERBOARD DRILLING FLUID OTHER
	Other Injury	9. WATER DEPTH: 8391 FT.
	FATALITY POLLUTION FIRE EXPLOSION	10. DISTANCE FROM SHORE: 110 MI.
	LWC HISTORIC BLOWOUT UNDERGROUND	11. WIND DIRECTION: NE SPEED: 12 M.P.H.
	SURFACE DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES	12. CURRENT DIRECTION: W SPEED: 0 M.P.H.
	COLLISION HISTORIC >\$25K <=\$25K	13. SEA STATE: 0 FT.

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17. INVESTIGATION FINDINGS: -

On October 26 2013, at approximately 2230 hours the Horizontal to Vertical (HTV) pipe handler fell to the rig floor causing damage to the HTV pipe handler, fox hole cover, and a joint of 6-5/8" drill pipe.

The drill crew was in the process of drilling ahead while picking up and racking back 6-5/8" drill pipe with the HTV pipe handler. The crew made up a full stand of pipe and was in the process of pulling it out of the fox hole to hand it off to the bridge racker. At this time, both 1" support cables for the HTV parted and the HTV fell 42' to the rig floor. The 3 drill crew employees operating the equipment were an estimated 15 feet away resulting in no injuries.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Both of the 1" support cables for the HTV parted at the wedge socket.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

No contributing factors could be listed at the time of the investigation.

- 20. LIST THE ADDITIONAL INFORMATION:
 - 1) At the time of the investigation the equipment was still on the rig. Ensco will be getting the cable analyzed to determine the cause of the failure.
 - 2) After reviewing to the data logger for the HTV no over-pulling was observed. -
 - 3) Both cables were installed 8-16-2012.
- 4) The HTV weighs an estimated 31000 lbs and each support cable has a minimum breaking-strength of 130,609 lbs.

21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

HTV Pipe racker, Fox Hole Cover, One Joint of 6 5/8" Drill Pipe. >\$25,000

Structural and Cosmetic

08-JUL-2014 -

ESTIMATED AMOUNT (TOTAL):

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22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE: The BSEE New Orleans District makes no recommendations to the Agency. 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE: 25. DATE OF ONSITE INVESTIGATION: 28-OCT-2013 -29. ACCIDENT INVESTIGATION 26. ONSITE TEAM MEMBERS: -PANEL FORMED: NO Michael "Joe" Sonnier / OCS REPORT: 30. DISTRICT SUPERVISOR: David J. Trocquet APPROVED DATE: 03-JUL-2014

INJURY/FATALITY/WITNESS ATTACHMENT

x OPERATOR REPRESENTATIVE CONTRACTOR REPRESENTATIVE OTHER	INJURY FATALITY WITNESS
NAME:	
HOME ADDRESS:	
CITY:	STATE:
WORK PHONE:	TOTAL OFFSHORE EXPERIENCE: YEARS
EMPLOYED BY:	
BUSINESS ADDRESS:	
CITY:	STATE:
ZIP CODE:	
OPERATOR REPRESENTATIVE	INJURY
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INJURY/FATALITY/WITNESS ATTACHMENT

X CONTRACTOR REPRESENTATIVE OTHER	FATALITY WITNESS	
NAME:		
HOME ADDRESS:		
CITY:	STATE:	
WORK PHONE:	TOTAL OFFSHORE EXPERIENCE:	YE.
EMPLOYED BY:		
BUSINESS ADDRESS:		
CITY:	STATE:	
ZIP CODE:		

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