# UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE

GULF OF MEXICO REGION

### **ACCIDENT INVESTIGATION REPORT**

1.	OCCURRED	8.	CAUSE: X EQUIPMENT FAILURE					
	DATE: 05-DEC-2005 TIME: 2200 HOURS		HUMAN ERROR					
2	OPERATOR: Newfield Exploration Company		EXTERNAL DAMAGE					
۵.	or Enterior New Field Employación Company		SLIP/TRIP/FALL					
			WEATHER RELATED					
	REPRESENTATIVE: Gary Harrington		LEAK					
	TELEPHONE: (281) 847-6096	UPSET H20 TREATING						
3.	LEASE: <b>G23125</b>	OVERBOARD DRILLING FLUID OTHER						
	AREA: PN LATITUDE: 27.18628565							
	BLOCK: 891 LONGITUDE: -96.80551851	9.	WATER DEPTH: 203 FT.					
4.	PLATFORM: A	10.	DISTANCE FROM SHORE: 45 MI.					
	RIG NAME	11.	WIND DIRECTION: N					
	RIG NAME		SPEED: 35 M.P.H.					
5.	ACTIVITY: EXPLORATION(POE)	12.	CURRENT DIRECTION: E					
	X DEVELOPMENT/PRODUCTION		SPEED: 2 M.P.H.					
_	(DOCD/POD)	13.	SEA STATE: 10 FT.					
6.	TYPE: X FIRE							
	☐ EXPLOSION							
	BLOWOUT	16.	OPERATOR REPRESENTATIVE/ SUPERVISOR ON SITE AT TIME OF INCIDENT:					
	COLLISION							
	☐ INJURY NO0		None at time of incident					
	FATALITY NO0		CITY: Houton STATE: TX					
	POLLUTION		THE HOMONE. (201) DATE COOK					
	OTHER		TELEPHONE: (281) 847-6096					
7.	OPERATION: X PRODUCTION		CONTRACTOR: ISLAND OPERATORS CO. INC.					
	DRILLING							
	WORKOVER		CONTRACTOR REPRESENTATIVE/					
	COMPLETION		SUPERVISOR ON SITE AT TIME OF INCIDENT:					
	☐ MOTOR VESSEL		None at time of incident					
	DIDELINE GEGMENT NO		CITY: Aransas Pass STATE: TX					
			TELEPHONE: (361) 758-9098					
	OTHER							

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#### 17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

Based on SCADA monitoring, the PN 891 'A' structure was shut-in between the hours of 10 & 11 pm on Monday night, December 5, 2005. Upon arrival to the field office on Tuesday morning December 6, 2005, a strong drop in production volume was observed (22 mmcf to 17 mmcf).

Contract employees Mr. Jerry Longino (Lead operator) and Adrian Gatain (A-operator) flew to the PN 891 'A' structure to investigate. When boarding the shut-in structure, there were neither flames nor pollution visible. Residual oil was noticed around the compressor unit and was promptly cleaned. The turbo-charger on top of the compressor appeared damaged, presumably distressed by high heat or a flash fire near the top of the compressor unit. Initial observations of the turbo-charger on top of the compressor unit contributed to an all-inclusive inspection by a compressor mechanic.

#### 18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Prior to viewing evidence that a small fire had occurred, it was believed that the compressor went down on low suction pressure, thus causing the platform to shut-in on a PSL from the fuel gas. Ultimately, the compressor mechanic, Mr. Pete Rocha, suggested that the oil line feeding the turbo-charger malfunctioned with a leak, allowing oil to come in contact with the back (hot) side of the turbo-charger. Just as enough oil came into contact with the extremely hot turbo-charger, a flash fire was likely to have occurred. A list of probable causes contributing to the accident includes:

- 1) low suction pressure on compressor unit (suction scrubber)
- 2) oil leakage from turbo-charger feed line
- 3) carbon build-up on turbo-charger impeller blades created off-balance rotation, instability & friction of blades
- 4) worn-out oil seal on discharge side of turbo-charger enabled oil to come in contact with back (hot) side
- 5) inadequate oil quality for compressor operability
- 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Turbo-charger for compressor Black boot Sleeve coupling Oil feed line (inlet) Broken fins
Destroyed by heat/flash fire

ESTIMATED AMOUNT (TOTAL):

\$6,000

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The Lake Jackson District has no recommendations to prevent recurrance.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

N/A

25. DATE OF ONSITE INVESTIGATION:

12-DEC-2005

MINOR

26. ONSITE TEAM MEMBERS:

Tyrone Bell / Kathleen Crumrine /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

FPausina for ESmith

APPROVED

DATE: 31-JAN-2005

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## **FIRE/EXPLOSION ATTACHMENT**

1.	SOURCE OF I		Poor oil quality turbo charger.	or a w	orn-out	seal	on	discharge	side	of	
2.	TYPE OF FUE	L:	GAS								
		x	OIL								
			DIESEL								
			CONDENSATE								
			HYDRAULIC								
			OTHER								
3.	FUEL SOURCE	: Oil fe	ed line								
4.	4. WERE PRECAUTIONS OR ACTIONS TAKEN TO ISOLATE KNOWN SOURCES OF IGNITION PRIOR TO THE ACCIDENT ? NO										
5.	TYPE OF FIR	EFIGHTING	EQUIPMENT UTILIZ	ZED:	HANDHEL	ıD					
					WHEELED	UNIT	•				
					FIXED C	HEMIC	AL				
					FIXED W	ATER					
				x	NONE						
				П	OTHER						

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