UNITED STATES DEPARTMENT OF THE INTERIOR

MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1.	OCCURRED	8.	CAUSE: EQUIPMENT FAILURE
	DATE: 31-OCT-2005 TIME: 1630 HOURS		X HUMAN ERROR
0			EXTERNAL DAMAGE
۷.	OPERATOR: BP Exploration & Production Inc.		SLIP/TRIP/FALL
			WEATHER RELATED
	REPRESENTATIVE: Scherie Douglas		LEAK
	TELEPHONE: (281) 366-6843		UPSET H20 TREATING
3.	LEASE: G09982		OVERBOARD DRILLING FLUID
	AREA: GC LATITUDE: 27.15586567		OTHER
	BLOCK: 826 LONGITUDE: -90.26662526	9.	WATER DEPTH: 6560 FT.
4	PLATFORM:	10.	DISTANCE FROM SHORE: 130 MI.
1.		11.	WIND DIRECTION: NNE
	RIG NAME DIAMOND OCEAN CONFIDENCE		SPEED: 12 M.P.H.
5.	ACTIVITY: X EXPLORATION(POE)	12.	CURRENT DIRECTION: WNW
	DEVELOPMENT/PRODUCTION		SPEED: 1 M.P.H.
	(DOCD/POD)	13.	SEA STATE: 3 FT.
6.	TYPE: FIRE		
	EXPLOSION		
	BLOWOUT	16	ODEDATION DEDDECEMBATIVE /
	COLLISION	10.	OPERATOR REPRESENTATIVE/ SUPERVISOR ON SITE AT TIME OF INCIDENT:
	INJURY NO.		Randall Anderson
	FATALITY NO		CITY: Houston STATE: TX
	X POLLUTION		SIIII II
	X OTHER pollution		TELEPHONE: (281) 366-4566
7.	OPERATION: PRODUCTION		CONTRACTOR: Diamond Offshore Drilling, Inc.
	X DRILLING		inc.
	WORKOVER		CONTRACTOR REPRESENTATIVE/
	COMPLETION		SUPERVISOR ON SITE AT TIME OF INCIDENT:
	☐ MOTOR VESSEL		Marshall Perez
	☐ PIPELINE SEGMENT NO.		CITY: Houston STATE: TX
			TELEPHONE: (281) 647-2200
	OTHER		

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

The valve controller for the primary dump valve on the possum belly was discovered in the open position at 1245 hours on October 31, 2005. For normal oil base mud practice, the handle for the valve controller is not left on the controller. A sign which says "Do Not Operate" is usually covering the hole. But for some reason the sign was gone and the handle was in place to operate the valve. Upon further investigation, the shaker hand found the secondary barrier valve in the open position. The possum belly had no mud in the tank. The primary and secondary valves were secured at this time. The primary valve was closed while circulating the well. Circulating the well had been completed 36 hours prior to discovery of the possum belly tank being empty. The hole had been on the trip tank since circulation was completed. No level sensors are in the possum belly tank for the monitoring system.

Upon investigation, interviews of crews and analysis of logging charts, the material previously in the possum belly could not be accounted for. No one was instructed to pump out or dump the possum belly. No one has come forward and stated that they inadvertently opened the primary dump valve. There was no permit for de-isolating the primary or secondary dump valves. The secondary valve had not been added to the oil base mud check list after installation on this well. The JSA for oil base mud did not cover oil base mud check lists or locking primary or secondary barriers.

As a result of this accident, several changes have been made to prevent this from happening again in the future. The oil base mud valve list was revised and a sight survey form was made for the secondary valve to be tracked at the permit control point. A locking device was installed on the toggle to the air actuator and on the secondary barrier valve to prevent future incidents. The JSA will be revised for oil base mud or synthetic base mud loading, and for displacing the hole to oil base or synthetic base mud. The incident will be reviewed with all crews.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The possum belly dump valves were inadvertently opened with mud in the possum belly tank. The primary and secondary dump valves were not secured for oil base mud procedures.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

When the secondary barrier was installed, the oil base mud valve checklist was not updated. Due to years of operating with synthetic drilling fluids, complacency exists with auditing the implementation of the oil base mud procedures on board the rig.

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

none

n/a

ESTIMATED AMOUNT (TOTAL):

\$

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Due to the specific nature of this incident, the Houma District has no recommendations to report to the Regional Office.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

none

- 25. DATE OF ONSITE INVESTIGATION:
- 26. ONSITE TEAM MEMBERS:

Gresham, Amy /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Michael J. Saucier

APPROVED

DATE: **21-DEC-2005**

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