UNITED STATES DEPARTMENT OF THE INTERIOR

MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1.	OCCURRED	8.	CAUSE: X EQUIPMENT FAILURE				
	DATE: 02-AUG-2005 TIME: 1300 HOURS		HUMAN ERROR				
2.	OPERATOR: Chevron U.S.A. Inc.		EXTERNAL DAMAGE				
			☐ SLIP/TRIP/FALL				
			X WEATHER RELATED				
	REPRESENTATIVE: Ronnie Staten		LEAK				
	TELEPHONE: (985) 396-3742		UPSET H2O TREATING				
3.	LEASE: G02625		OVERBOARD DRILLING FLUID				
	AREA: ST LATITUDE:		OTHER				
	BLOCK: 37 LONGITUDE:	9.	WATER DEPTH: 57 FT.				
4.	PLATFORM: J	10.	DISTANCE FROM SHORE: 8 MI.				
	RIG NAME	11.	WIND DIRECTION: s				
			SPEED: 5 M.P.H.				
5.	ACTIVITY: EXPLORATION(POE)	12.	CURRENT DIRECTION: N				
	DEVELOPMENT/PRODUCTION		SPEED: 1 M.P.H.				
_		13.	SEA STATE: 1 FT.				
6.	TYPE: X FIRE						
	EXPLOSION						
	BLOWOUT COLLISION INJURY NO0		OPERATOR REPRESENTATIVE/				
			SUPERVISOR ON SITE AT TIME OF INCIDENT:				
			Steve Fabre				
	FATALITY NO0		CITY: Golden Meadow STATE: LA				
	POLLUTION						
	OTHER		TELEPHONE: (985) 396-3362				
7.	OPERATION: X PRODUCTION		CONTRACTOR: Grand Isle Shipyard, Inc.				
	DRILLING						
			CONTRACTOR REPRESENTATIVE/ SUPERVISOR ON SITE AT TIME OF INCIDENT:				
			Lester Bonnet				
			CITY: Galliano STATE: LA TELEPHONE: (985) 475-5238				
	OTHER						

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

On August 2, 2005 at 1300 hours, a fire occurred on the water surface at Platform J while Welding and Burning operations were being conducted on the + 10 elevation boat landing handrails. A Job Safety Analysis was developed and reviewed with the crew. A hot work permit was completed. The area was inspected and sniffed for the presence of gas with a portable gas detector. Hot work was commenced at approximately 0730 hours on the east side of the structure. The crew had progressed around to the north side boat landing at about 1045 hours. The gas seawater heat exchanger developed a gas leak. At approximately 1300 hours hot slag ignited gas coming from the gas seawater heat exchanger overboard discharge point. Welding and burning operations were immediately shutdown and the fire was extinguished with a 30 lb. dry chemical unit. The seawater heat exchanger was removed from service and locked out and tagged out was applied.

There were no pollution, no injuries and no property damages as a result of this accident.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The gas seawater heat exchanger developed a leak in the gas tube and the gas went out the overboard didcharge line. Hot slag ignited the gas thus causing a fire on the water surface.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

Further investigation discovered that due to the low volume of gas present from the gas seawater heat exchanger, and that the wind was blowing from the south at 5 mph that there was no measurable quanity of gas presence on the boat landing to indicate a potential ignition source.

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

None

None

ESTIMATED AMOUNT (TOTAL):

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22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

There are no recommendations from MMS.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

None

25. DATE OF ONSITE INVESTIGATION:

04-AUG-2005

26. ONSITE TEAM MEMBERS:

Tim McGraw / Julie King / Freddie
L. Mosely /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Michael J. Saucier

APPROVED

DATE: 26-OCT-2005

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FIRE/EXPLOSION ATTACHMENT

1.	SOURCE OF IGNITIO	N: H	ot slag	from	Welding	and	Burning
2.	TYPE OF FUEL:	X	GAS OIL DIESEL CONDEN HYDRAU OTHER	SATE			
3.	FUEL SOURCE: Gas	s sea	water he	eat e	xchanger		
4.	WERE PRECAUTIONS KNOWN SOURCES OF						NT ? YES
5.	TYPE OF FIREFIGHT	ING E	EQUIPMEN	IT UTI	LIZED: X	W F	HANDHELD THEELED UNIT TIXED CHEMICAL TIXED WATER TONE THER

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