UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

	OCCURRED DATE: 22-FEB-2007 TIME: 1730 HOURS OPERATOR: Chevron U.S.A. Inc. REPRESENTATIVE: Al Daigle TELEPHONE: (504) 592-7390	STRUCTURAL DAMAGE CRANE OTHER LIFTING DEVICE DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM
	CONTRACTOR: REPRESENTATIVE: TELEPHONE:	REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE OTHER
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
	LEASE: G04481 AREA: MP LATITUDE: BLOCK: 77 LONGITUDE:	PRODUCTION DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL
5.	PLATFORM: A RIG NAME:	PIPELINE SEGMENT NO. OTHER
6.	ACTIVITY: EXPLORATION (POE) DEVELOPMENT/PRODUCTION (DOCD/POD)	8. CAUSE: X EQUIPMENT FAILURE
7.	TYPE: HISTORIC INJURY REQUIRED EVACUATION LTA (1-3 days) LTA (>3 days) RW/JT (1-3 days) RW/JT (>3 days)	HUMAN ERROR EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H2O TREATING OVERBOARD DRILLING FLUID OTHER
	Other Injury FATALITY	9. WATER DEPTH: 130 FT.
	POLLUTION X FIRE	10. DISTANCE FROM SHORE: 12 MI.
	LWC HISTORIC BLOWOUT UNDERGROUND SURFACE	11. WIND DIRECTION: SPEED: 0 M.P.H.
	DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES	12. CURRENT DIRECTION: SPEED: 0 M.P.H.
	COLLISION HISTORIC >\$25K <=\$25K	13 SEA STATE: 1 ET

MMS - FORM 2010 PAGE: 1 OF 4

EV2010R

17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

Compressor Mechanic had just completed servicing the third stage suction and third stage discharge valves on compressor number 3 and had begun to test associated devices with the compressor running. The compressor had been running an estimated time of a half hour. The Platform crew was in galley having their evening meal when the fire alarm went off. Flames were found coming out of the compressor shroud cooling fan. The compressor was immediately shut-in, and crew members shut the fuel start and gas valves. The mechanic immediately shut the fuel gas valves as well, so that the compressor would be completely isolated. The crew used the fire hose to spray water on the affected area until the flames subsided. All valves were isolated with tie wraps to prevent accidental opening until an investigation had been performed. The compressor and surrounding area were flagged as well as having the area taped off to prevent tampering and as a protective measure to prevent someone from being injured until it was deemed safe to restart the compressor.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

One pipe in the cooling shroud was found to be corroded and rusted. It separated at its weakest point near a bend and allowed gas to vent. The gas then collected near the engine exhaust of the compressor, reaching its flash point it ignited. Additionally, a quantity of rust was found on the base of the shroud. It has been considered that with the intense air being distributed by the fan of the cooling shroud, the rust particles may have blown around and struck other items and sparked. It is possible this may have resulted in igniting the gas.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

Due to the fact that the cooling piping is behind a cover which is bolted closed to prevent personnel from entering the shroud during operations, it is difficult to detect the condition of the piping by the crew and thus making it next to impossible to know the condition of the pipes and associated devices within the shroud covering. Because of this the rusting of the piping was not detected, and preventive actions were not taken.

20. LIST THE ADDITIONAL INFORMATION:

MMS - FORM 2010 PAGE: 2 OF 4

MMS - FORM 2010 PAGE: 3 OF 4
EV2010R 27-APR-2007

21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Compressor

Damaged by fire.

ESTIMATED AMOUNT (TOTAL):

\$300

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

No recommendations.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
- 25. DATE OF ONSITE INVESTIGATION:

26-FEB-2007

Robert Neal /

26. ONSITE TEAM MEMBERS: 29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Troy Trosclair

APPROVED

DATE: **11-APR-2007**

MMS - FORM 2010 PAGE: 4 OF 4

EV2010R