UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1.	OCCURRED DATE: 14-FEB-2007 TIME: 0945 HOURS	STRUCTURAL DAMAGE CRANE OTHER LIFTING DEVICE
2.	OPERATOR: SPN Resources, LLC REPRESENTATIVE: Gill Smith TELEPHONE: (504) 263-4287 CONTRACTOR: PRODUCTION MANAGEMENT INCORPORA REPRESENTATIVE: Randall Stutes TELEPHONE: (800) 647-1575	DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE OTHER
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
	LEASE: G01031 AREA: SS LATITUDE: 28.375202 BLOCK: 253 LONGITUDE: -91.073198 PLATFORM: E	X PRODUCTION DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL PIPELINE SEGMENT NO.
υ.	RIG NAME:	OTHER
	ACTIVITY: EXPLORATION(POE) DEVELOPMENT/PRODUCTION (DOCD/POD) TYPE:	8. CAUSE: X EQUIPMENT FAILURE HUMAN ERROR
	HISTORIC INJURY REQUIRED EVACUATION LTA (1-3 days) LTA (>3 days RW/JT (1-3 days) RW/JT (>3 days)	EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H2O TREATING OVERBOARD DRILLING FLUID OTHER
	Other Injury FATALITY	9. WATER DEPTH: 180 FT.
	POLLUTION X FIRE	10. DISTANCE FROM SHORE: 68 MI.
	LWC HISTORIC BLOWOUT UNDERGROUND	11. WIND DIRECTION: NNE SPEED: 10 M.P.H.
	SURFACE DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES	12. CURRENT DIRECTION: W SPEED: 1 M.P.H.
	COLLISION HISTORIC >\$25K <=\$25K	13. SEA STATE: 3 FT.

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

The platform personnel arrived on the platform and were conducting their walk-around of the platform when they heard a large boom. One of the operators heard the boom while in the well bay sub-cellar deck. He pulled the ESD station in the well bay and headed up the stairs. He noticed a fire in the area of the compressor. He went back down the stairs to go start the fire water pump. Two other operators were on the top deck when they heard the boom. One of these operators walked over to see where the noise was coming from. He tried to close the valve on the compressor but the area was too noisy. He went to get some ear protection. When he returned, the gas had ignited. The other operator felt a mist falling down from above and he pulled the ESD station behind the fire wall of the compressor top deck. All of the operators fought the fire using dry chemical as well as the fire water system. The fire was extinguished in about ten minutes. The compressor was secured by closing valves and was locked shut.

After the fire was put out, the crew found that a one inch double wire braided hose failed. This allowed high pressure gas to vent and flow onto the hot metal of the gas compressor. A misty spray followed the venting and consequently ignited and burned the escaping gas. The flow was configured to flow from the third stage of the compressor, through an adjustable choke, through a flow safety valve, and then through the high pressure wire braided hose. Downstream of the hose, the hot gas was sent in a one inch pipe that carried the gas to the sub-cellar deck. This high pressure gas was used to unthaw gas lift lines during cold weather.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The cause of this incident was the failure of a high pressure double wire braided hose downstream of the third stage of the compressor.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

The hose may have been worn from harmonic vibrations through the wire braids within the hose.

20. LIST THE ADDITIONAL INFORMATION:

n/a

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Hoses, belts, gauges, ignition wiring All burnt equipment will have to be harnesses and coils, control panel, level repaired and replaced. controllers, light fixture, and sight glasses on storage tanks.

ESTIMATED AMOUNT (TOTAL):

\$22,310

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Due to the specific nature of this incident, the Houma District has no recommendations to report to the Regional Office.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

n/a

25. DATE OF ONSITE INVESTIGATION:

15-FEB-2007

26. ONSITE TEAM MEMBERS:

Ken Colwart / Terry Hollier / Amy
Wilson /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Michael J. Saucier

APPROVED

DATE: 09-APR-2007

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EV2010R

FIRE/EXPLOSION ATTACHMENT

1.	SOURCE OF	IGNITION:	Compressor	Manifold	
2.	TYPE OF F	UEL:	X GAS		
			OIL		
			DIESEL		
			CONDENSA	TE	
			HYDRAULI	С	
			OTHER		
3.	FUEL SOUR	CE: High	pressure ga	s hose that b	roke
4.				EN TO ISOLATI	
5.	TYPE OF F	IREFIGHTIN	G EQUIPMENT	UTILIZED:	HANDHELD
				x	WHEELED UNIT
					FIXED CHEMICAL
				x	FIXED WATER
					NONE
				П	OTHER

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INJURY/FATALITY/WITNESS ATTACHMENT

x OPERATOR REPRI		INJURY FATALITY X WITNESS	
	PN Resources, LLC 12707 North Fr Suite 200	/ 02636 reeway	YEAR
CITY:	Houston 77060	STATE: TX	
OPERATOR REPRIENTS CONTRACTOR REPRIENTS OTHER NAME: HOME ADDRESS:		INJURY FATALITY WITNESS	
CITY: WORK PHONE: EMPLOYED BY:	T(STATE: OTAL OFFSHORE EXPERIENCE:	YEAR
BUSINESS ADDRESS		STATE:	

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INJURY/FATALITY/WITNESS ATTACHMENT

OPERATOR REPRESENTATIVE CONTRACTOR REPRESENTATIVE OTHER	INJURY FATALITY WITNESS	
NAME: HOME ADDRESS: CITY: WORK PHONE: EMPLOYED BY: BUSINESS ADDRESS: CITY: ZIP CODE:	STATE: TOTAL OFFSHORE EXPERIENCE: STATE:	YEARS
OPERATOR REPRESENTATIVE X CONTRACTOR REPRESENTATIVE OTHER	INJURY FATALITY WITNESS	
NAME: HOME ADDRESS: CITY: WORK PHONE:	STATE: TOTAL OFFSHORE EXPERIENCE:	YEARS
EMPLOYED BY: BUSINESS ADDRESS: CITY: ZIP CODE:	STATE:	

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