UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

L.	OCCURRED	
	DATE:	STRUCTURAL DAMAGE
	05-APR-2008 TIME: 0725 HOURS	CRANE
		OTHER LIFTING DEVICE
2.	OPERATOR: Hunt Oil Company	DAMAGED/DISABLED SAFETY SYS.
	REPRESENTATIVE: Richardson, Carl	INCIDENT >\$25K
	TELEPHONE: (337) 896-8431	H2S/15MIN./20PPM
	CONTRACTOR:	REQUIRED MUSTER
	REPRESENTATIVE:	SHUTDOWN FROM GAS RELEASE
	TELEPHONE:	X OTHER High Press. Gas Meter
		Release
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
		X PRODUCTION
		DRILLING
1.	LEASE: 00425	WORKOVER
	AREA: EI LATITUDE:	COMPLETION
	BLOCK: 63 LONGITUDE:	HELICOPTER
		MOTOR VESSEL
5.	PLATFORM: B	PIPELINE SEGMENT NO.
	RIG NAME:	X OTHER Equipment Repairs
5.	ACTIVITY: EXPLORATION(POE)	8. CAUSE:
	X DEVELOPMENT/PRODUCTION	
	(DOCD/POD)	EQUIPMENT FAILURE X HUMAN ERROR
7.	TYPE:	EXTERNAL DAMAGE
	HISTORIC INJURY	SLIP/TRIP/FALL
	X REQUIRED EVACUATION 1	WEATHER RELATED
	LTA (1-3 days)	X LEAK
	X LTA (>3 days 1	UPSET H2O TREATING
	RW/JT (1-3 days)	OVERBOARD DRILLING FLUID
	RW/JT (>3 days)	OTHER
	Other Injury	9. WATER DEPTH: 25 FT.
	FATALITY	2. WILLIA DELIII. 23 11.
	POLLUTION	10. DISTANCE FROM SHORE: 21 MI.
	FIRE	TO. BIBLIANCE FROM BROKE.
	EXPLOSION	11. WIND DIRECTION: NE
	LWC HISTORIC BLOWOUT	
	UNDERGROUND	SPEED: 15 M.P.H.
	SURFACE	
	DEVERTER	12. CURRENT DIRECTION: S
	SURFACE EQUIPMENT FAILURE OR PROCEDURES	SPEED: M.P.H.
	COLLISION HISTORIC >\$25K <=\$25K	13. SEA STATE: FT.

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17. INVESTIGATION FINDINGS:

On 5 April 2008 at 0725 hours a Meter Technician (MT), employed by Southern Flow and contracted to Hunt Oil, was performing service/maintenance work to a high pressure gas meter. The repair work consisted of changing a damaged gear shaft and pinion located on the upper section of the meter housing. Platform personnel had communicated to the MT that the upper section of the meter was bled down and ready for servicing. For unknown reasons the MT mistakenly unscrewed the wrong gear shaft and pinion assembly which was located on the lower section of the meter where a system pressure of 1000 psi remained. High pressure gas was released blowing the gear shaft and pinion out the side of the meter striking the MT. The MT was blown under an adjacent production separator breaking a tubing tray and knocking the MT unconscious. The MT was found by platform personnel unconscious but breathing. Before leaving the platform to be transported to Terrebonne General, the MT regained consciousness but could not recall anything related to the incident. The aircraft transporting the injured arrived in Houma at 0830 hours. This incident also resulted in an undesired release of high pressure and high volume gas.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The MT failed to recognize that he was performing maintenance on a pressurized section of the meter and also failed to verify that the meter was properly isolated and bled down before starting his work activities. There was also unclear communication between the platform personnel and the MT in regard to the meter housing being completely bled down.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

N/A

20. LIST THE ADDITIONAL INFORMATION:

21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

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1-Facility structure brace.

2-Fiberglass instrument tubing stray. 2-Destroyed
3-Tubing instrument control line. 3-Bent and twisted

1-Chipped paint with scared metal

ESTIMATED AMOUNT (TOTAL):

\$2,000

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The Lafayette District has no recommendation to the Regional Office of Safety Management (OSM).

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

Incident of Noncompliance G-110 was issued as a "After the fact" to document that Hunt Oil Company failed to protect health, safety and the environment by not performing service/maintenance in a safe and workmanlike manner as follows: Hunt Oil Company failed to properly supervise the service/maintenance performed by a Southern Flow employee while repairing a high pressure gas meter on 5 April 2008.

25. DATE OF ONSITE INVESTIGATION:

07-APR-2008

26. ONSITE TEAM MEMBERS:

Jason A. Abshire / Tom Basey /

29. ACCIDENT INVESTIGATION PANEL FORMED:

OCS REPORT:

30. DISTRICT SUPERVISOR:

Elliott S. Smith

APPROVED

DATE: 06-JUN-2008

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INJURY/FATALITY/WITNESS ATTACHMENT

OPERATOR REPRESENTATIVE CONTRACTOR REPRESENTATIVE	x INJURY FATALITY	
OTHER	WITNESS	
NAME:		
HOME ADDRESS:		
CITY:	STATE:	
WORK PHONE:	TOTAL OFFSHORE EXPERIENCE:	YEARS
EMPLOYED BY:		
BUSINESS ADDRESS:		
CITY:	STATE:	
ZIP CODE:		

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