UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

	OCCURRED DATE: 09-JAN-2008 TIME: 0930 HOURS	STRUCTURAL DAMAGE CRANE OTHER LIFTING DEVICE DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE OTHER					
2.	OPERATOR: BP America Production Company REPRESENTATIVE: Halverson, Teri TELEPHONE: (281) 366-6292 CONTRACTOR: REPRESENTATIVE: TELEPHONE:						
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:					
	LEASE: 00133 AREA: GI LATITUDE: 28.96078346 BLOCK: 47 LONGITUDE: -90.02344742	PRODUCTION DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL					
5.	PLATFORM: C-AUX RIG NAME:	PIPELINE SEGMENT NO. X OTHER Decommissioning Ops					
	ACTIVITY: EXPLORATION (POE) DEVELOPMENT/PRODUCTION (DOCD/POD) TYPE: HISTORIC INJURY REQUIRED EVACUATION LTA (1-3 days)	. CAUSE: EQUIPMENT FAILURE HUMAN ERROR EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H20 TREATING OVERBOARD DRILLING FLUID OTHER					
	LTA (>3 days RW/JT (1-3 days) RW/JT (>3 days)						
	Other Injury FATALITY	9. WATER DEPTH: 90 FT.					
	X POLLUTION FIRE	10. DISTANCE FROM SHORE: 12 MI.					
	LWC HISTORIC BLOWOUT UNDERGROUND SURFACE	11. WIND DIRECTION: SPEED: M.P.H. 12. CURRENT DIRECTION:					
	DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES	SPEED: M.P.H.					
	COLLISION ☐ HISTORIC ☐ >\$25K ☐ <=\$25K	13 SEA STATE· FT					

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

On January 9, 2007, a 880 yard wide by 3 miles long sheen was observed at Grand Isle (GI) Block 47 and is beleived to be coming from the containment caisson at the toppled GI 47 C AUX platform. Due to weather conditions, BP has been unable to pump off the caisson since December 31, 2007. An estimated 2.47 bbls of oil has been released into Gulf waters.

Immediate Action Taken: The Seahorse VI is on location and deployed an absorbent boom for skimming operations.

Corrective Actions: Seas should be subsiding by this evening which will allow for pumping operations to take place.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Weather conditions prevented the pumping of oil out of the caisson.

- 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:
- 20. LIST THE ADDITIONAL INFORMATION:

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

None None

ESTIMATED AMOUNT (TOTAL):

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The New Orleans District makes no recommendations to MMS.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
- 25. DATE OF ONSITE INVESTIGATION:
- 26. ONSITE TEAM MEMBERS:

No onsite investigation /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Troy Trosclair

APPROVED

DATE: 19-JAN-2008

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POLLUTION ATTACHMENT

1.	VOLUME:	GAL	2.	47	BBL					
	800	YARDS LONG X		5280	YARDS	WIDE				
APPEARANCE: BARELY VISIBLE										
2.	TYPE OF HYDROCARB	ON RELEASED:	x	OIL						
				DIES	EL					
				CONDI	ENSATE					
				HYDRA	AULIC					
				NATUI	RAL GAS	5				
				OTHE	R					
3.	SOURCE OF HYDROCA	RBON RELEASEI		Contai Platfo		caisson	at topp	oled GI	47 C-AUX	
4.	WERE SAMPLES TAKE	N? NO								
5.	WAS CLEANUP EQUIPMENT ACTIVATED? YES									
	IF SO, TYPE: SKIMMER									
	CONTAINMENT BOOM									
	ABSORPTION EQUIPMENT									
		DISPERSANTS								
		OTHER								
6.	ESTIMATED RECOVER	Υ:	GP	AL			BBL			
7.	RESPONSE TIME:	HOURS								
8.	IS THE POLLUTION IN THE PROXIMITY OF AN ENVIRONMENTALLY SENSITIVE AREA (CLASS I)? NO									
9.	HAS REGION OIL SP	ILL TASK FOR	CE BI	EEN NC	TIFIED	? NO				
10.	CONTACTED SHORE:	NO IF 3	YES,	WHERE	:					
11.	WERE ANY LIVE ANIMALS OBSERVED NEAR: NO									
12.	WERE ANY OILED OR	DEAD ANIMALS	S OB:	SERVED) NEAR	SPILL:	NO			

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