UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1. OCCURRED DATE: 04-NOV-2006 TIME: 1100 HOURS 2. OPERATOR: BP Exploration & Production Inc. REPRESENTATIVE: Earl Lee TELEPHONE: (713) 422-4309 CONTRACTOR: REPRESENTATIVE: TELEPHONE:	STRUCTURAL DAMAGE CRANE OTHER LIFTING DEVICE DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE OTHER
3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
4. LEASE: G08831 AREA: MC LATITUDE: BLOCK: 566 LONGITUDE: 5. PLATFORM: RIG NAME: DIAMOND OCEAN CONFIDENCE	PRODUCTION X DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL PIPELINE SEGMENT NO. OTHER
6. ACTIVITY: EXPLORATION(POE)	8. CAUSE:
DEVELOPMENT/PRODUCTION (DOCD/POD) 7. TYPE: HISTORIC INJURY REQUIRED EVACUATION LTA (1-3 days) LTA (>3 days RW/JT (1-3 days) RW/JT (>3 days)	EQUIPMENT FAILURE X HUMAN ERROR EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H20 TREATING OVERBOARD DRILLING FLUID OTHER
Other Injury	9. WATER DEPTH: 6929 FT.
FATALITY X POLLUTION FIRE EXPLOSION	10. DISTANCE FROM SHORE: 71 MI.
LWC HISTORIC BLOWOUT UNDERGROUND	11. WIND DIRECTION: SPEED: M.P.H.
SURFACE DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES	12. CURRENT DIRECTION: SPEED: M.P.H.
COLLISION HISTORIC >\$25K <=\$25K	13. SEA STATE: FT.

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

While drill crew was reverse circulating after cement job, mud losses were noticed on V-ICIS system. Valve alignment was checked in the shaker house and one valve was found to be partially open on shunt line for mud pits allowing 127 bbls of Synthetic Oil Base Mud (SOBM) to go overboard of which 55% or 70 bbls was oil base.

Findings:

- 1) A JSA had been reviewed prior to the cement job. The possibility of "reversing out" was not in the JSA.
- 2) The shaker hand had been in that position for 18 months. He thought he had closed the butterfly valve completely.
- 3) Rough seas had the pvt registering a +/- 15 barrel reading resulting in slow response time in recognizing losses to active system.
- 4) The valve had not been previously identified on the "OBM Overboard Discharge" list. The reverse out line is used so infrequently it had been overlooked.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

- 1) Human error. Employee did not verify that the valve was shut.
- 2) The valve had not been previously identified as having the potential to result in an unplanned release of SOBM.
- 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:
 - 1) Possibility of reverse circulating was not addressed on the JSA.
 - 2) High seas causing a slow response time in detecting a loss of fluid.

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Drilling fluid

Loss of 127 bbls of SOBM overboard

ESTIMATED AMOUNT (TOTAL): \$25,400

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

No recommendations to MMS.

The New Orleans District concurs with the operator's recommendation to prevent recurrence.

- 1) Employee moved to Floorhand for further training.
- 2) Add valve to master list of SOBM Overboard Discharges. Valves on this list require PTW to open or close. Add long term lock valve.
- 3) Write a specific "Reverse Circulating" JSA
- 4) Review incident with all crews.
- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

G-110 Lessee did not perform operation in a safe and workmanlike manner while reverse circulating out. Employee failed to fully close an overboard valve causing SOBM to discharge into Gulf waters.

25. DATE OF ONSITE INVESTIGATION:

07-NOV-2006

26. ONSITE TEAM MEMBERS:

Perry Jennings / Justin Josey /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Troy Trosclair

APPROVED

DATE: 04-JAN-2007

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EV2010R

POLLUTION ATTACHMENT

1.	VOLUME: GAL	70	BBL	
	YARDS LONG	X	YARDS WIDE	
	APPEARANCE:			
2.	TYPE OF HYDROCARBON RELEASED	o: OIL		
		DIE	SEL	
		CON	DENSATE	
		HYD	RAULIC	
		□ NAT	URAL GAS	
		X OTH	ER 127 bbls SOBM 55%/70 bbls oil	
3.	3. SOURCE OF HYDROCARBON RELEASED: Valve open on shunt line.			
4.	WERE SAMPLES TAKEN? NO			
5.	5. WAS CLEANUP EQUIPMENT ACTIVATED? NO			
	IF SO, TYPE: SKIMMER CONTAINME ABSORPTIO DISPERSAN OTHER	N EQUIPMEN	T	
6.	ESTIMATED RECOVERY:	GAL	BBL	
7.	RESPONSE TIME: HOU	RS		
8.	. IS THE POLLUTION IN THE PROXIMITY OF AN ENVIRONMENTALLY SENSITIVE AREA (CLASS I)? NO			
9.	. HAS REGION OIL SPILL TASK FORCE BEEN NOTIFIED? NO			
10.	. CONTACTED SHORE: NO IF YES, WHERE:			
11.	. WERE ANY LIVE ANIMALS OBSERVED NEAR: NO			
12.	WERE ANY OILED OR DEAD ANIMALS OBSERVED NEAR SPILL: NO			

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