	UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE								
	GULF OF MEXICO REGION								
	ACCIDENT INVESTIGATION REPORT								
1.	OCCURRED DATE: 30-OCT-2006 TIME: 0800 HOURS		STRUCTURAL DAMAGE CRANE OTHER LIFTING DEVICE						
2.	OPERATOR: Murphy Exploration & Production C REPRESENTATIVE: Lawrence Travis TELEPHONE: (504) 561-2781 CONTRACTOR: REPRESENTATIVE: TELEPHONE:	o	DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE OTHER						
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6.	OPERATION:						
4.	LEASE: G16645 AREA: MC LATITUDE: BLOCK: 737 LONGITUDE:		PRODUCTION X DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL						
5.	PLATFORM: RIG NAME: DIAMOND OCEAN VICTORY		<pre>PIPELINE SEGMENT NO. OTHER</pre>						
6.	ACTIVITY: EXPLORATION (POE) X DEVELOPMENT/PRODUCTION (DOCD (DOD)	8.	CAUSE:						
7.	(DOCD/POD) TYPE: HISTORIC INJURY REQUIRED EVACUATION LTA (1-3 days) LTA (>3 days) RW/JT (1-3 days) RW/JT (>3 days)		HUMAN ERROR EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H2O TREATING OVERBOARD DRILLING FLUID OTHER						
	Other Injury	9.	WATER DEPTH: 6108 FT.						
	X POLLUTION FIRE	10.	DISTANCE FROM SHORE: 120 MI.						
	LWC HISTORIC BLOWOUT UNDERGROUND	11.	. WIND DIRECTION: SE SPEED: 12 M.P.H.						
	SURFACE DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES	12.	. CURRENT DIRECTION: SSW SPEED: 1 M.P.H.						
	COLLISION HISTORIC >\$25K <- \$25K	13.	. SEA STATE: 2 FT.						

EV2010R

Rig was TIH with a fast drill packer to secure the wellbore due to blind shear ram failure. Driller noticed an inadequate amount of fluid returns from drill pipe displacement. The ROV was launched to inspect the drilling riser and BOP's for leakage. The ROV found a leak on the riser connection a 2450 feet below the sea level. To date the rig has lost 63 bbls of # synthetic oil base mud (Rheliant) M. I. of which 54% or 34 bbls is base oil. After leaking approximately 8 hours the seepage stopped without any outside intervention.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Worn seals in riser connection.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

- 1) Rig movement.
- 2) Underwater currents

NATURE OF DAMAGE:

63 bbls of SBM

Lost Overbord

ESTIMATED AMOUNT (TOTAL): \$14,175

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

No Recommendations to MMS. The New Orleans District concurs with the operator's recommendations to prevent recurrance.

Currently, Murphy's procedure involves a visual inspection of all riser seals before riser runs and replacement of any seals with abnormalities (pitting, nicks, gashes, etc.), if necessary. This procedure will remain in place with more emphasis on a thorough seal inspection and communication of inspection results to the drilling foreman on the rig.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

25. DATE OF ONSITE INVESTIGATION:

30-OCT-2006

- 26. ONSITE TEAM MEMBERS: Justin Josey / Perry Jennings /
- 29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Troy Trosclair

APPROVED

DATE: **11-JAN-2007**

POLLUTION ATTACHMENT

1.	VOLUME:	GAL	34.02	BBL		
		YARDS LONG X	:	YARDS WIDE		
	APPEARANO	CE:				
2.	TYPE OF HYDROCARE	SON RELEASED:	OIL OIL			
			DIES	EL		
			COND	DENSATE		
			HYDR.	PAULIC		
			NATU:	RAL GAS		
			X OTHE	R Syntetic Oil Base Mud (SOBM)		
3.	. SOURCE OF HYDROCARBON RELEASED: Marine Riser Seal Failure					
4.	WERE SAMPLES TAKE	IN? NO				
5.	WAS CLEANUP EQUIPMENT ACTIVATED? NO					
	IF SO, TYPE: SKIMMER					
	CONTAINMENT BOOM					
		ABSORPTION	EQUIPMENT			
		DISPERSANTS				
		OTHER				
б.	ESTIMATED RECOVER	24:	GAL	BBL		
7.	RESPONSE TIME: HOURS					
8.	IS THE POLLUTION IN THE PROXIMITY OF AN ENVIRONMENTALLY SENSITIVE AREA (CLASS I)? NO					
9.	HAS REGION OIL SPILL TASK FORCE BEEN NOTIFIED? NO					
10.	CONTACTED SHORE: NO IF YES, WHERE:					
11.	WERE ANY LIVE ANIMALS OBSERVED NEAR: NO					
12.	WERE ANY OILED OR DEAD ANIMALS OBSERVED NEAR SPILL: NO					