UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

	OCCURRED DATE: 13-FEB-2009 TIME: 1012 HOURS OPERATOR: Shell Offshore Inc. REPRESENTATIVE: DiCarlo, Theresa TELEPHONE: (504) 728-6237 CONTRACTOR: REPRESENTATIVE: TELEPHONE:	STRUCTURAL DAMAGE X CRANE OTHER LIFTING DEVICE DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM X REQUIRED MUSTER X SHUTDOWN FROM GAS RELEASE OTHER
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
	LEASE: G04240 AREA: ST LATITUDE: BLOCK: 300 LONGITUDE: PLATFORM: A	PRODUCTION DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL PIPELINE SEGMENT NO. X OTHER Cranes and Construction
	RIG NAME:	_
	ACTIVITY: EXPLORATION (POE) X DEVELOPMENT/PRODUCTION (DOCD/POD) TYPE: HISTORIC INJURY REQUIRED EVACUATION LTA (1-3 days) LTA (>3 days RW/JT (1-3 days) RW/JT (>3 days)	8. CAUSE: EQUIPMENT FAILURE X HUMAN ERROR EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H20 TREATING OVERBOARD DRILLING FLUID OTHER
	☐ Other Injury ☐ FATALITY	9. WATER DEPTH: 337 FT.
	POLLUTION FIRE EXPLOSION	10. DISTANCE FROM SHORE: 60 MI.
	LWC HISTORIC BLOWOUT UNDERGROUND	11. WIND DIRECTION: ESE SPEED: 13 M.P.H.
	SURFACE DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES	12. CURRENT DIRECTION: SPEED: M.P.H.
	COLLISION HISTORIC >\$25K <=\$25K	13. SEA STATE: FT.

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17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

Shell initially reported that, while lowering a capsule winch (further referenced as load), the load appeared to have struck an external level control column on the Popeye subsea separator. When the load struck the level column, a bull plug was dislodged from the top of the level control column resulting in gas venting from the top of the column (approximately 1.532 SCF). While the gas was venting, the internal level control float appears to have risen and stopped the gas venting from the top of the level control column by plugging off the hole at the top of the control column. Upon hearing the escaping gas, the operations team activated the ESD and mustered. No actual witnesses saw the load strike and there were no injuries. After further investigation, Shell believes that the tagline wrapped around the bull plug assembly rather than the load striking the bull plug, as was initially reported. The investigation has revealed that the crane and the load were idle at the time of the incident. There was tension on Tagline #1 while Tagline #2 potentially wrapped around the bull plug assembly.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

At this time, Shell feels like a tagline wrapped around the bull plug assembly; the bull plug was tightened to 2 threads. Shell thinks that the load was being repositioned using the second tagline, the other tagline unknowingly became entangled with the bull plug.

- 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:
 - (1) The bull plug was tightened to 2 threads. (2) A change to the lifting plan was not properly communicated to all that were involved.
- 20. LIST THE ADDITIONAL INFORMATION:

N/A

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21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Equipment damage was torque tubes, linkage, bolts, and gaskets.

Damage was limited to Level Control Column internals.

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ESTIMATED AMOUNT (TOTAL):

\$892

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Due to the specific nature of this incident, the Houma District has no recommendations to report to the Regional Office.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

N/a

25. DATE OF ONSITE INVESTIGATION:

28. ACCIDENT CLASSIFICATION:

MINOR

26. ONSITE TEAM MEMBERS:

Casey Bisso /

29. ACCIDENT INVESTIGATION

PANEL FORMED: NO

OCS REPORT:

27. OPERATOR REPORT ON FILE: NO

30. DISTRICT SUPERVISOR:

Bryan A. Domangue

APPROVED

DATE: 11-MAY-2009

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