UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

1.	OCCURRED	<u></u>
	DATE:	STRUCTURAL DAMAGE
	12-DEC-2009 TIME: 0745 HOURS	CRANE
		OTHER LIFTING DEVICE
2.	OPERATOR: Marathon Oil Company	DAMAGED/DISABLED SAFETY SYS.
	REPRESENTATIVE: Cole, Janet	INCIDENT >\$25K
	TELEPHONE: (713) 296-3205	H2S/15MIN./20PPM
	CONTRACTOR:	REQUIRED MUSTER
	REPRESENTATIVE:	SHUTDOWN FROM GAS RELEASE
	TELEPHONE:	HOTHER
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR	6. OPERATION:
	ON SITE AT TIME OF INCIDENT:	o. ordination.
		☐ PRODUCTION
		DRILLING
4.	LEASE: G11043	WORKOVER
	AREA: GC LATITUDE: 27.7255011	X COMPLETION
	BLOCK: 244 LONGITUDE: -90.7309	HELICOPTER
		MOTOR VESSEL
5.	PLATFORM:	PIPELINE SEGMENT NO.
	RIG NAME: NOBLE PAUL ROMANO	OTHER
6.	ACTIVITY:	8. CAUSE:
	X DEVELOPMENT/PRODUCTION	П
	(DOCD/POD)	EQUIPMENT FAILURE
7.	TYPE:	HUMAN ERROR EXTERNAL DAMAGE
	HISTORIC INJURY	SLIP/TRIP/FALL
	☐ REQUIRED EVACUATION	WEATHER RELATED
	LTA (1-3 days)	X LEAK
	LTA (>3 days	UPSET H20 TREATING
	RW/JT (1-3 days)	OVERBOARD DRILLING FLUID
	RW/JT (>3 days)	OTHER
	Other Injury	_
		9. WATER DEPTH: 2950 FT.
	FATALITY	
	Z POLLUTION	10. DISTANCE FROM SHORE: 105 MI.
	FIRE	
	L EXPLOSION	11. WIND DIRECTION: SSE
	LWC HISTORIC BLOWOUT	SPEED: 38 M.P.H.
	UNDERGROUND	
	SURFACE	12. CURRENT DIRECTION: N
	DEVERTER	
	SURFACE EQUIPMENT FAILURE OR PROCEDURES	SPEED: 0 M.P.H.
	COLLISION HISTORIC >\$25K <=\$25K	13. SEA STATE: 8 FT.
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EV2010R

17. INVESTIGATION FINDINGS:

On 12-Dec-2009 at 0745 hours, the Noble Paul Romano Rig was installing the upper completion assembly for the DR005 wellbore. Rig personnel observed an intermittent decrease in the volume of 14.8 ppg Zinc Bromide completion fluid from the trip tank. All surface equipment was immediately checked for leaks with no leak discovered. The Remotely Operated Vehicle (ROV) was also launched to inspect the riser while preparations were being made to displace the riser with sea water. The ROV footage indicated a leak between the eleventh and twelfth riser joint located approximately 2050 feet below sea level. The well was then displaced with sea water.

Later Marathon findings determined that the leak occurred from a damaged riser mud seal o-ring during sea states of approximately 8 feet. It was later discovered that as the sea state calmed the leak stopped. The riser leaked a total of 10 bbls of 14.8 ppg Zinc Bromide completion fluid.

- 18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:
 - A damaged mud seal o-ring between riser joints eleven and twelve.
- 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

Extensive rig heave resulting from rough sea states.

20. LIST THE ADDITIONAL INFORMATION:

21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Riser mud seal o-ring was damaged and 10 N/A bbls of 14.8 ppg ZnBr2 completions fluid lost overboard.

ESTIMATED AMOUNT (TOTAL):

\$4,625

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Due to the specific nature of this incident, the Houma District has no recommendations to report to the Regional Office.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

N/A

25. DATE OF ONSITE INVESTIGATION:

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26. ONSITE TEAM MEMBERS:

Casey Bisso /

- 29. ACCIDENT INVESTIGATION PANEL FORMED:
- 30. DISTRICT SUPERVISOR: OCS REPORT: Bryan A. Domangue

APPROVED

DATE: 22-DEC-2010

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POLLUTION ATTACHMENT

1.	VOLUME:	GAL	10	BBL		
		YARDS LONG X		YARDS	WIDE	
	APPEARANCE:					
2.	TYPE OF HYDROCARB	ON RELEASED:	OIL			
			DIES	EL		
			COND	ENSATE		
			HYDR	AULIC		
			NATUI	RAL GAS		
		x	OTHE	14.8	3 ppg Zinc Bromide	
3.	SOURCE OF HYDROCARBON RELEASED: riser leak					
4.	WERE SAMPLES TAKE	:N? NO				
5.	WAS CLEANUP EQUIPMENT ACTIVATED? NO					
	IF SO, TYPE:	SKIMMER CONTAINMENT BO ABSORPTION EQU DISPERSANTS OTHER				
6.	ESTIMATED RECOVER	Y: G	BAL		BBL	
7.	RESPONSE TIME: HOURS					
8.	IS THE POLLUTION IN THE PROXIMITY OF AN ENVIRONMENTALLY SENSITIVE AREA (CLASS I)? NO					
9.	HAS REGION OIL SPILL TASK FORCE BEEN NOTIFIED? NO					
10.	CONTACTED SHORE:	NO IF YES,	WHERE	:		
11.	WERE ANY LIVE ANIMALS OBSERVED NEAR: NO					
12.	WERE ANY OILED OR DEAD ANIMALS OBSERVED NEAR SPILL: NO					

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