UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

L.	OCCURRED	
	DATE: 01-FEB-2011 TIME: 1500 HOURS	STRUCTURAL DAMAGE CRANE
2.	OPERATOR: Black Elk Energy Offshore Operation REPRESENTATIVE: Verret, Wayne TELEPHONE: (281) 598-8652 CONTRACTOR: REPRESENTATIVE: TELEPHONE:	OTHER LIFTING DEVICE DAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE X OTHER Battery Charger Fire
3.	OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:	6. OPERATION:
1 .	LEASE: G02391 AREA: HI LATITUDE: BLOCK: A 571 LONGITUDE:	PRODUCTION DRILLING WORKOVER COMPLETION HELICOPTER MOTOR VESSEL
5.	PLATFORM: B-AUX RIG NAME:	PIPELINE SEGMENT NO. OTHER
	ACTIVITY: EXPLORATION(POE) DEVELOPMENT/PRODUCTION (DOCD/POD) TYPE: HISTORIC INJURY REQUIRED EVACUATION LTA (1-3 days) LTA (>3 days RW/JT (1-3 days) RW/JT (>3 days)	8. CAUSE: X EQUIPMENT FAILURE HUMAN ERROR EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H20 TREATING OVERBOARD DRILLING FLUID OTHER
	Other Injury	9. WATER DEPTH: 283 FT.
	FATALITY POLLUTION X FIRE EXPLOSION	10. DISTANCE FROM SHORE: 116 MI.
	LWC HISTORIC BLOWOUT UNDERGROUND SURFACE DEVERTER	11. WIND DIRECTION: SPEED: M.P.H. 12. CURRENT DIRECTION: SPEED: M.P.H.
	☐ SURFACE EQUIPMENT FAILURE OR PROCEDURES COLLISION ☐ HISTORIC ☐ >\$25K ☐ <=\$25K	13. SEA STATE: FT.

MMS - FORM 2010 PAGE: 1 OF 6

EV2010R 10-MAR-2011

On 1 February 2011, at approximately 1500 hours, a Third Party Pipeline Company () installed a new battery charger in the Third Party's Remote Terminal Unit (RTU) located on the leased space portion of the platform. Platform personnel were informed that the original battery charger's breaker was turned off; however, the original charger was not removed and left hooked up to the original bank of batteries. The fire melted the battery casings and scorched the battery charger and the immediate inside surroundings of the RTU. The fire was extinguished with two CO2 hand-held extinguishers and two "purple-k" hand-held extinguishers.

Findings suggest that one of the batteries had an internal short that melted the battery charger plastic and battery lead. The intense heat from the lead in the batteries and the aluminum housing in the RTU resulted in a chemical reaction. The reaction created a gas that was rich in hydrocarbons which triggered a 20% ASH. Within one minute the gas concentration initiated a total platform shut-in at 50% ASH.

It was discovered that the original charger's breaker was in the "on" position. No determination could be made on when the breaker was turned back on, but platform personnel indicated it may have occured by the Third Party during their last meter proving operation. This operation was not documented in the platform's maintenance log.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The original charger's old nickel cadmium batteries internally shorted, resulting in melting of the battery casings and ignition of the released battery fluids.

- 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:
 - * The original battery charger's breaker was turned back to the "on" position without platform personnel being made aware of the breaker's status. Without this knowledge, a competent platform person could not ensure proper method of battery charger isolation and discharge of the storage energy.
 - * The old unused cadmium batteries were not inspected to ensure they were in good condition and being maintained in accordance with the manufacturer's recommendations.

20. LIST THE ADDITIONAL INFORMATION:

To eliminate or minimize the chance of any similar reoccurrence, the operator is requiring the following:

- * Old batteries not in use be removed from the platform, and any spare batteries be stored in a protective enclosure.
- * All batteries currently in use be inspected for condition, while ensuring they are being maintained as per the manufacturer's recommendations.
- * All electrical devices rendered inoperative, be inspected by a competent platform individual to ensure proper method of isolation and discharge of stored energy.
- * When any Third Party work is being performed on the facility, the work plan involving changes or implementation of equipment, maintenance and/or operations be discussed with the operator's platform personnel.
- * At time of completion of any Third Party project, the operator's PIC or designated person must verify that all tasks were performed in compliance with the operator and Third Party requirements.

10-MAR-2011

MMS - FORM 2010 PAGE: 2 OF 6

EV2010R

21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Smoke and fire

Out-of-service Rectifier, Remote Terminal Unit Building interior, and Temperature Safety (TSE) Element plugs and gas detector

ESTIMATED AMOUNT (TOTAL):

\$1,000

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The Lake Jackson District recommends a Safety Alert be issued, advising operators to ensure that:

- * A competent person ensure all inoperative electrical devices, battery chargers in particular, are properly isolated and discharged of the stored energy.
- * Batteries currently in use should be inspected to ensure they are in good condition and being maintained as per the manufacturer's recommendations.
- * Remove old batteries no longer in use from the platform, and store spare batteries in protective enclosures.
- * Any Third Party work performed on a facility's leased space should be discussed between the Third Party and the operator's personnel, in order for the operator's designated representative to verify that all tasks were performed in accordance with both the platform operator and Third Party requirements.
- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

F-103:All rechargeable battery systems should be installed such that hydrogen cannot collect in sufficient quantities to create a hazard and to protect the batteries in accrodance with API RP 14F, paragraphs 10.3.4.2 and 10.3.4.3, and API RP 14FZ, paragraphs 10.3.4.2 and 10.3.4.3. The rechargeable batteries were not enclosed to provide protection from internal shorting.

25. DATE OF ONSITE INVESTIGATION:

16-FEB-2011

26. ONSITE TEAM MEMBERS:

Edward Lacy / Aaron Campbell /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

John McCarroll

APPROVED

DATE: 03-MAR-2011

MMS - FORM 2010 PAGE: 3 OF 6

EV2010R 10-MAR-2011

FIRE/EXPLOSION ATTACHMENT

1.	SOURCE OF IG		Internal breaker.	shorting	of	old	nickel	cadmium	batteries	from	"on"
2.	TYPE OF FUEL	: 🔲	GAS								
			OIL								
			DIESEL								
			CONDEN	SATE							
			HYDRAU	LIC							
		x	OTHER	Batteri	es						
3.	FUEL SOURCE:	Batter	y chemica	als							
4.	WERE PRECAUT KNOWN SOURCE						:NT ? N 0	o			
5.	TYPE OF FIRE	FIGHTING	EQUIPMEN	T UTILIZE	D: [x i	HANDHEL:	D			
					[7	WHEELED	UNIT			
					[]]	FIXED C	HEMICAL			
					[I	FIXED WA	ATER			
					[] 1	NONE				
							OTHER				

MMS - FORM 2010 PAGE: 4 OF 6

INJURY/FATALITY/WITNESS ATTACHMENT

X OPERATOR REPRESENTATIVE CONTRACTOR REPRESENTATIVE OTHER	INJURY FATALITY WITNESS	
NAME: HOME ADDRESS: CITY:	STATE:	
WORK PHONE: EMPLOYED BY: BUSINESS ADDRESS:	TOTAL OFFSHORE EXPERIENCE: YEAR	RS
CITY: ZIP CODE:	STATE:	

MMS - FORM 2010 PAGE: 5 OF 6

MMS - FORM 2010 PAGE: 6 OF 6
EV2010R 10-MAR-2011