

Frequently Asked Questions
Form EIA-23L—the Annual Report of Domestic Oil and Gas Reserves
FORM REVISIONS

Changes for the 2016 Report

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FORM REVISIONS ESSENTIALS

The Big Changes

Starting with report year 2016, there will be significant changes to Form EIA-23L. Highlights of the coming revisions include:

- Reserves and production data reported by county rather than by field
- Well count data collected
- Additional company contact and structure information gathered on the cover page
- Subdivision name and code changes

Continue reading for a [complete list of the upcoming changes](#) to the form and more information.

Why Change the Form?

The changes are designed to reduce the time and effort needed to complete the form and to improve vetting of the collected data.

What's Next?

Data collection and verification for report year 2015 continue during the summer and fall of 2016. If you already submitted Form EIA-23L for report year 2015, you do not have to resubmit the form. If you have not already submitted your 2015 data, please do so as soon as possible using the 2015 form (for field-level data).

The next report cycle will start in February/March of 2017 and EIA will contact you as usual by email or letter if your company is selected to participate. By that time, the 2016 form and instructions will be on the EIA website, and RIGS will be updated to accommodate the revised form.

In the meantime, EIA is updating the report documents and systems to prepare for next year's changes. As these become available, we will post them on the [EIA website](#) and will notify you of the progress.

If after reading these FAQs you still have questions, please contact:

EIA-23L Report Manager
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LIST OF REVISIONS TO FORM EIA-23L

Cover Page Changes

- Secondary contact added
- Acquisitions information requested
- Subsidiaries and affiliated companies requested
- Parent company requested

Schedule A (Data Form) Changes

- County totals replace fields
- Well counts collected
- Water depth and field discovery year removed
- Extensions and discoveries combined

Schedule B (Footnotes) Changes

- No field codes

Other Changes

- Type code changes
- New subdivision names and codes
- Changed subdivision areas
- Alaska subdivision changes
- Gulf of Mexico subdivision changes
- Pacific subdivision changes

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COVER PAGE CHANGES

Secondary Contact

There will be space to include an additional contact person. This was added to make resolving form issues faster and easier.

<p>1. Primary Contact Information <i>(person most knowledgeable about the reported data)</i></p> <p>Contact Person _____</p> <p>Phone Number _____ Ext _____</p> <p>Fax Number _____</p> <p>Email Address _____</p> <p><i>Enter any changes in Item 5.</i></p>	<p>2. Secondary Contact Information <i>(optional)</i></p> <p>Contact Person _____</p> <p>Phone Number _____ Ext _____</p> <p>Fax Number _____</p> <p>Email Address _____</p>
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Acquisitions

If your company purchased an oil and gas operating company during the report year, the acquired company's information should be entered in box 6 on the cover page.

Include the acquired company's name, the states the acquired company operates in, and the approximate date operations transferred to your company. If the acquired company operates under a different name from your company, include the new name as well.

Please note that box 6 is for reporting entire companies or divisions acquired. Report any individual reserves assets sold and purchased throughout the year as usual on Schedule A (columns D and E).

This change will help EIA maintain an accurate sample of operating companies and should limit follow up questions to you regarding mergers and acquisitions.

Report acquisitions of entire companies or divisions in box 6:

<p>6. During report year 2016 did you acquire any oil and gas operating companies?</p>	
<input checked="" type="checkbox"/> Yes	Report the name of the acquired companies, the state(s) the properties are located in, and the approximate date operations transferred
<input type="checkbox"/> No	Skip to Item 7
<p><i>Example: Company ABC in CO, NM, and UT acquired May 2016</i></p> <p>Bakken Oil Company in ND and MT acquired; transferred operations in March 2016 and now doing business as North Dakota Oil in ND and Montana Oil in MT</p> <p>Offshore Explorers division in federal offshore Pacific spun off from Big Oil Inc. and transferred operations in June 2016</p>	

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Do not include individual assets purchased from companies; use Schedule A (columns D and E) to report these assets acquisitions:

6. During report year 2016 did you acquire any oil and gas operating companies?

Yes Report the name of the acquired companies, the state(s) the properties are located in, and the approximate date operations transferred

No Skip to Item 7

Example: Company ABC in CO, NM, and UT acquired May 2016

oil reserves purchased in DeWitt County, TX, from Texas Gas Corp. in July 2016

Subsidiaries and Affiliated Companies

If your company has different divisions or affiliated companies that report as one organization on the EIA-23L form, list the companies in box 7.

This will help EIA vet your company's data more effectively and may limit the need for follow up questions.

7. During report year 2016 are you completing this form for any subsidiaries/affiliated companies?

Yes List the subsidiary/affiliated companies for which you are reporting and EIA Operator Code if applicable

No Skip to Item 8

Example: Company XYZ EIA Operator Code 1234560000

Commonwealth Oil & Gas reports for:
Commonwealth Oil Inc, 1110020000
Pennsylvania Gas, 222003000
Marcellus Operating Company, no EIA ID

Parent Company

If your company is a subsidiary or affiliate, provide the name of the parent company in box 9.

Collecting this information will help EIA maintain an accurate sample of operating companies with less need for follow up questions to you.

<p>8. Is there a parent company which exercises control over your company ?</p> <p><input checked="" type="checkbox"/> Yes Answer 9 through 13</p> <p><input type="checkbox"/> No Answer 10 through 13</p>	<p>9. Parent Company Name Alaskan Oil Company</p> <p>Address 100 Main St.</p> <p>City Fairbanks State AK Zip 00000</p>
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SCHEDULE A (DATA FORM) CHANGES

County Totals Replace Fields

Starting with report year 2016, reserves and production data will be collected by county rather than by field. As before, you will enter a state, subdivision (if applicable), and county code. In place of the field code and name, you will enter the county name. There also is space to enter information about the field, play, or prospect if you choose.

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)
	ND		053	MCKENZIE	LP	

If the county reserves consist of more than one type code, please separate the data by type code.

For example, the first form below shows data for McKenzie County, North Dakota, as it would be reported using the old field-level reporting method. There is a separate entry for each field.

The second image shows the new county-level form. The same data for McKenzie County, North Dakota, is combined into two entries—one entry for the shale reserves within the county and the other entry for the low permeability reserves.

Example using the old field-level reporting form:

2.0 FIELD DATA (OPERATED BASIS)														
2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2015				8. FOOTNOTE
	ND		053	20097	SH	ANTELOPE				CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMCF) (b)	NONASSOCIATED GAS (MMCF) (c)	LEASE CONDENSATE (MBbls) (d)	
9. WATER DEPTH		10. FIELD DISCOVERY YEAR			11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2014 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	SURVEY YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2015 (J)			
12. CRUDE OIL (MBbls)		20,000	2,000				3,000			4,000	21,000			
13. ASSOCIATED-DISSOLVED GAS (MMCF)		15,000	1,000				1,000			5,000	12,000			
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (MBbls)														
2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2015				8. FOOTNOTE
	ND		053	75002	SH	BLUE BUTTES				CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMCF) (b)	NONASSOCIATED GAS (MMCF) (c)	LEASE CONDENSATE (MBbls) (d)	
9. WATER DEPTH		10. FIELD DISCOVERY YEAR			11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2014 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	SURVEY YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2015 (J)			
12. CRUDE OIL (MBbls)		10,000					2,000			4,000	8,000			
13. ASSOCIATED-DISSOLVED GAS (MMCF)		5,000		1,000			1,000			2,000	3,000			
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (MBbls)														
2.3	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2015				8. FOOTNOTE
	ND		053	04562	LP	WESTBERG				CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMCF) (b)	NONASSOCIATED GAS (MMCF) (c)	LEASE CONDENSATE (MBbls) (d)	
9. WATER DEPTH		10. FIELD DISCOVERY YEAR			11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2014 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	SURVEY YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2015 (J)			
12. CRUDE OIL (MBbls)		15,000		2,000						3,000	10,000			
13. ASSOCIATED-DISSOLVED GAS (MMCF)		5,000		1,000						1,000	3,000			
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (MBbls)														

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Example, with the same data, using the new county-level reporting form:

2.0 COUNTY DATA (OPERATED BASIS)														
2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE			
	ND		053	MCKENZIE	SH		CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MBbls) (d)				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016							500		10. # OF WELLS COMPLETED OR PURCHASED IN 2016		85	11. # OF WELLS ABANDONED OR SOLD IN 2016		30
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)		30,000	2,000				5,000	8,000	29,000					
13. ASSOCIATED-DISSOLVED GAS (MMcf)		20,000	1,000	1,000			2,000	7,000	15,000					
14. NONASSOCIATED GAS (MMcf)														
15. LEASE CONDENSATE (MBbls)														
2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE			
	ND		053	MCKENZIE	LP		CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MBbls) (d)				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016							100		10. # OF WELLS COMPLETED OR PURCHASED IN 2016		15	11. # OF WELLS ABANDONED OR SOLD IN 2016		20
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)		15,000		2,000				3,000	10,000					
13. ASSOCIATED-DISSOLVED GAS (MMcf)		5,000		1,000				1,000	3,000					
14. NONASSOCIATED GAS (MMcf)														
15. LEASE CONDENSATE (MBbls)														

If there is only one type code for the county, there needs to be only one entry for the entire county.

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE			
	AR		047	FRANKLIN	C		CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MBbls) (d)				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016							50		10. # OF WELLS COMPLETED OR PURCHASED IN 2016		5	11. # OF WELLS ABANDONED OR SOLD IN 2016		10
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)														
13. ASSOCIATED-DISSOLVED GAS (MMcf)														
14. NONASSOCIATED GAS (MMcf)		1,000						200	800					
15. LEASE CONDENSATE (MBbls)														
2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE			
	AR		071	JOHNSON	C		CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MBbls) (d)				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016							80		10. # OF WELLS COMPLETED OR PURCHASED IN 2016		10	11. # OF WELLS ABANDONED OR SOLD IN 2016		0
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)														
13. ASSOCIATED-DISSOLVED GAS (MMcf)														
14. NONASSOCIATED GAS (MMcf)		5,000	1,000					2,000	4,000					
15. LEASE CONDENSATE (MBbls)														

The change from field-level to county-level data collection will reduce the time and effort needed to complete the form, and will allow EIA to review data more efficiently.

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Well Counts

To complement the switch from field to county data, well count information will be collected on Form EIA-23L starting in report year 2016.

To correctly report your company’s well counts, include producing wells only. The counts should be of well heads, not well bores. If exact counts are not available, provide your best approximation. Any anomalies with your company’s well count data should be explained in a footnote.

- Box 9: Number of producing wells within the county on December 31st of the report year
- Box 10: Number of producing wells added during the report year through completions or acquisitions
- Box 11: Number of producing wells removed during the report year through abandonment or sales

2.2	1. STATE CODE ND	2. SUBDIV CODE	3. COUNTY CODE 053	4. COUNTY NAME MCKENZIE	5. TYPE CODE LP	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE	
							CRUDE OIL (a) 2,500	ASSOCIATED-DISSOLVED GAS (b) 500	NONASSOCIATED GAS (c)	LEASE CONDENSATE (d)					
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016						10. # OF WELLS COMPLETED OR PURCHASED IN 2016				11. # OF WELLS ABANDONED OR SOLD IN 2016					
100										15		20			

Well count data was added to the form to provide an additional reference for analyzing county-level data.

Water Depth and Field Discovery Year

Water depth and field discovery year information will no longer be collected on the form.

Extensions and Discoveries

Starting in report year 2016, the extensions, new field discoveries, and new reservoirs in old fields categories are combined into one “extensions and discoveries” category.

For example, the first image below shows the old form with reserves entered separately into the extensions and the new reservoirs in old fields boxes. The second image shows the new form, with the combined extensions and discoveries category.

This change was made to end confusion about the extensions, new reservoirs, and discoveries categories.

Example using the old form:

2.3	1. STATE CODE ND	2. SUBDIV CODE	3. COUNTY CODE 053	4. FIELD CODE 04562	5. TYPE CODE LP	6. FIELD NAME WESTBERG				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2015				8. FOOTNOTE	
							CRUDE OIL (a) 2,500	ASSOCIATED-DISSOLVED GAS (b) 500	NONASSOCIATED GAS (c)	LEASE CONDENSATE (d)					
9. WATER DEPTH		10. FIELD DISCOVERY YEAR				11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2014 (A)		REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	SURVEY YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2015 (J)			
12. CRUDE OIL (MBbls)		15,000			2,000			500		500	3,000	11,000			
13. ASSOCIATED-DISSOLVED GAS (MMCF)		5,000			1,000			200		300	1,000	3,500			
14. NONASSOCIATED GAS (MMCF)															
15. LEASE CONDENSATE (MBbls)															

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Example, with the same data, using the new form:

2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE	
	ND		053	MCKENZIE	LP		CRUDE OIL (MMbbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MMbbls) (d)		
							2,500	500				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016			100			10. # OF WELLS COMPLETED OR PURCHASED IN 2016			15	11. # OF WELLS ABANDONED OR SOLD IN 2016		20
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)			
12. CRUDE OIL (MMbbls)		15,000		2,000			1,000	3,000	11,000			
13. ASSOCIATED-DISSOLVED GAS (MMcf)		5,000		1,000			500	1,000	3,500			
14. NONASSOCIATED GAS (MMcf)												
15. LEASE CONDENSATE (MMbbls)												

SCHEDULE B (FOOTNOTES) CHANGES

No Field Codes

Field code is no longer part of the footnotes. Otherwise there are no changes.

Old form footnotes:

1.1 EIA OPERATOR ID CODE			1.2 OPERATOR NAME				SURVEY DATE			1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE	
							12	31	14					___ OF ___	
STATE CODE (A)	SUBDIV CODE (B)	COUNTY CODE (C)	FIELD CODE (D)	TYPE CODE (E)	HYDRO-CARBON TYPE (F)	COLUMN (G)	FOOTNOTES (H)								

New form footnotes:

1.1 EIA OPERATOR ID CODE			1.2 OPERATOR NAME				REPORT DATE			1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE	
							12	31	16					___ OF ___	
STATE CODE (A)	SUBDIV CODE (B)	COUNTY CODE (C)	TYPE CODE (D)	HYDRO-CARBON TYPE (E)	COLUMN (F)	FOOTNOTES (G)									

If in Doubt, Footnote!

If your county-level reserves data or well counts need explanation, please add footnotes. A good footnote can prevent a phone call from us!

OTHER CHANGES

Type Codes

Chalk is no longer a type code option. For any chalk reserves, use the low permeability type code.

This type code was removed because it is used infrequently.

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New Subdivision Names and Codes

Starting in report year 2016, state subdivisions have new names and codes. In a few instances, the subdivision areas changed as well.

The changes were made to better match state-defined subdivisions and to make the codes more meaningful.

The table shows the new names and codes for subdivisions with no changes to their coverage areas.

Subdivisions with Name and Code Changes Only		
Subdivision	Old Code	New Code
Alabama Onshore	AL [blank]	AL
Alabama State Offshore	AL 05	AL99
Alaska South Onshore	AK 10	AKS
Alaska South State Offshore	AK 05	AK99
California Los Angeles Basin Onshore	CA 90	CA1
California Coastal Region Onshore	CA 50	CA2
California San Joaquin Basin Onshore	CA 10	CA3
California State Offshore	CA 05	CA99
Federal Offshore Atlantic (Lower 48 East Coast)	AC 00	FAEC
Federal Offshore Gulf of Mexico (Western Planning Area)	TX 00	FGWP
Florida Onshore	FL [blank]	FL
Florida State Offshore	FL 05	FL99
Louisiana North (Monroe & Shreveport Districts)	LA 50	LAN
Louisiana South (Lafayette District)	LA 10	LAS
Louisiana State Offshore	LA 05	LA99
New Mexico East	NM 10	NME
New Mexico West	NM 50	NMW
Texas Railroad Commission District 1	TX 10	TX1
Texas Railroad Commission District 2 Onshore	TX 20	TX2
Texas Railroad Commission District 3 Onshore	TX 30	TX3
Texas Railroad Commission District 4 Onshore	TX 40	TX4
Texas Railroad Commission District 5	TX 50	TX5
Texas Railroad Commission District 6	TX 60	TX6
Texas Railroad Commission District 7B	TX 70	TX7B
Texas Railroad Commission District 7C	TX 75	TX7C
Texas Railroad Commission District 8	TX 80	TX8
Texas Railroad Commission District 8A	TX 85	TX8A
Texas Railroad Commission District 9	TX 90	TX9
Texas Railroad Commission District 10	TX 95	TX10
Texas State Offshore	TX 05	TX99

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Changed Subdivision Areas

In a few cases, not just the name and code of the subdivision changed, but the boundaries of the subdivision’s coverage area are different as well. These changes affect certain Alaskan and federal offshore subdivisions.

The table below shows the new names and codes of subdivisions that have coverage area changes starting in report year 2016.

Subdivisions with Name, Code, and Coverage Changes		
Subdivision	Old Code	New Code
Alaska North Onshore	AK 50	AKN
Alaska North State Offshore	AK 50	AK88
Federal Offshore Alaska Arctic	AK 00	AKAA
Federal Offshore Alaska Pacific	AK 00	AKPA
Federal Offshore Gulf of Mexico (Eastern Planning Area)	FL 00	FGEP
Federal Offshore Gulf of Mexico (Eastern Planning Area)	OG 00	FGEP
Federal Offshore Gulf of Mexico (Central Planning Area)	AL 00	FGCP
Federal Offshore Gulf of Mexico (Central Planning Area)	LA 00	FGCP
Federal Offshore Gulf of Mexico (Central Planning Area)	MS 00	FGCP
Federal Offshore Pacific (Lower 48 West Coast)	CA 00	FPWC
Federal Offshore Pacific (Lower 48 West Coast)	OR 00	FPWC
Federal Offshore Pacific (Lower 48 West Coast)	WA 00	FPWC

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Alaska Subdivision Changes

Alaska North

Old Subdivision North Onshore and Offshore (AK 50)

New Subdivisions North Onshore (AKN) North State Offshore (AK88)

Federal Offshore Alaska

Old Subdivision Pacific Alaska (AK 00)

New Subdivisions Alaska Arctic (AKAA) Alaska Pacific (AKPA)

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Gulf of Mexico Subdivision Changes

Federal Offshore Gulf of Mexico

Old Subdivisions Florida (FL 00) Other Gulf (OG 00)

New Subdivision Eastern Planning Area (FGEP)

Federal Offshore Gulf of Mexico

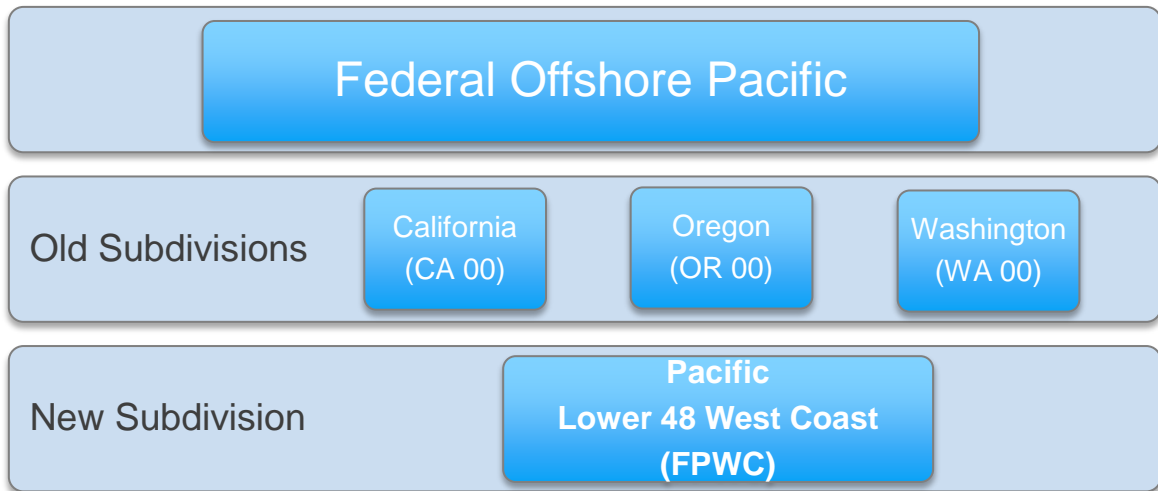
Old Subdivisions Alabama (AL 00) Louisiana (LA 00) Mississippi (MS 00)

New Subdivision Central Planning Area (FGCP)

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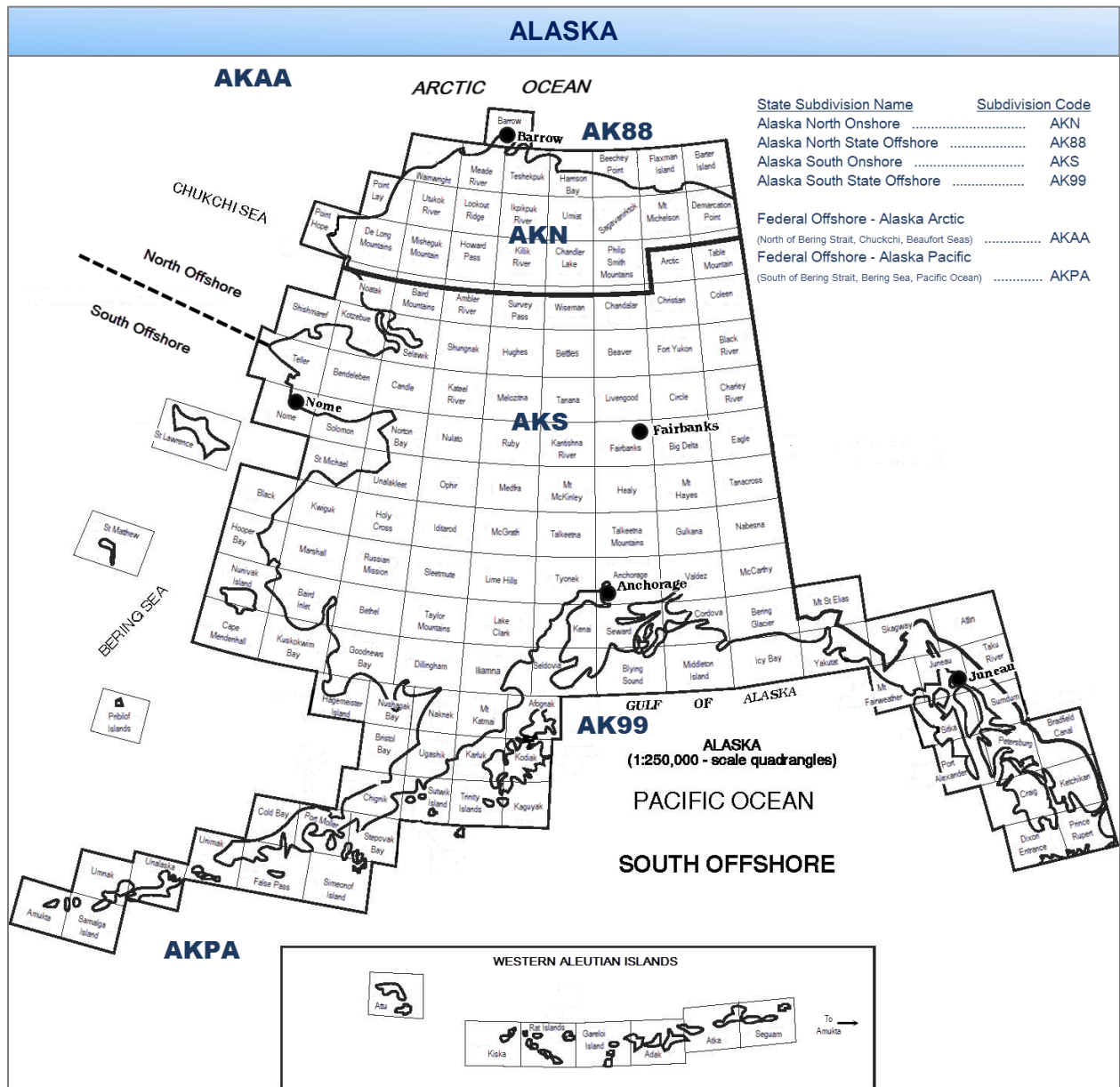
Pacific Subdivision Changes



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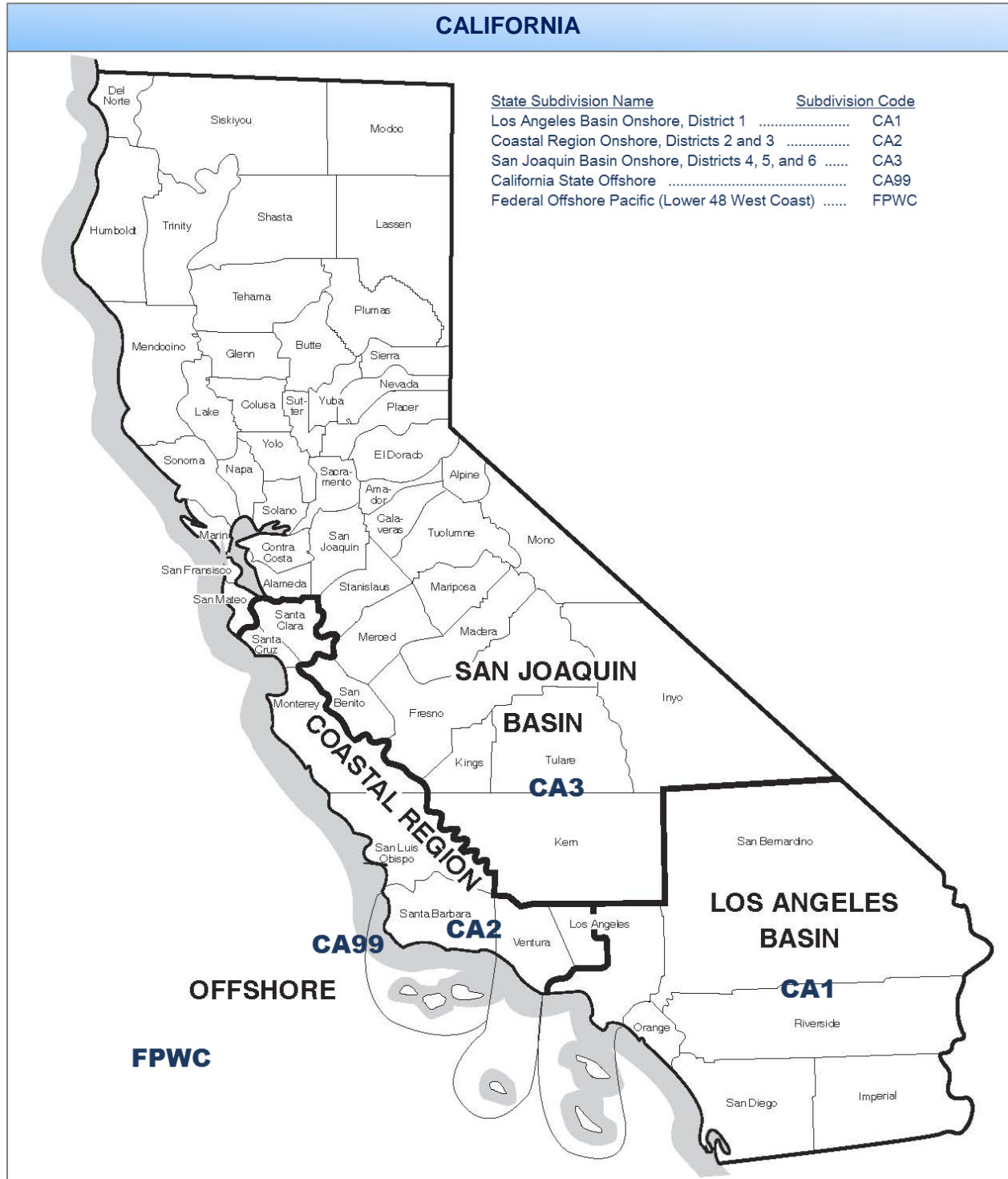
Subdivision Maps



Source: U.S. Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

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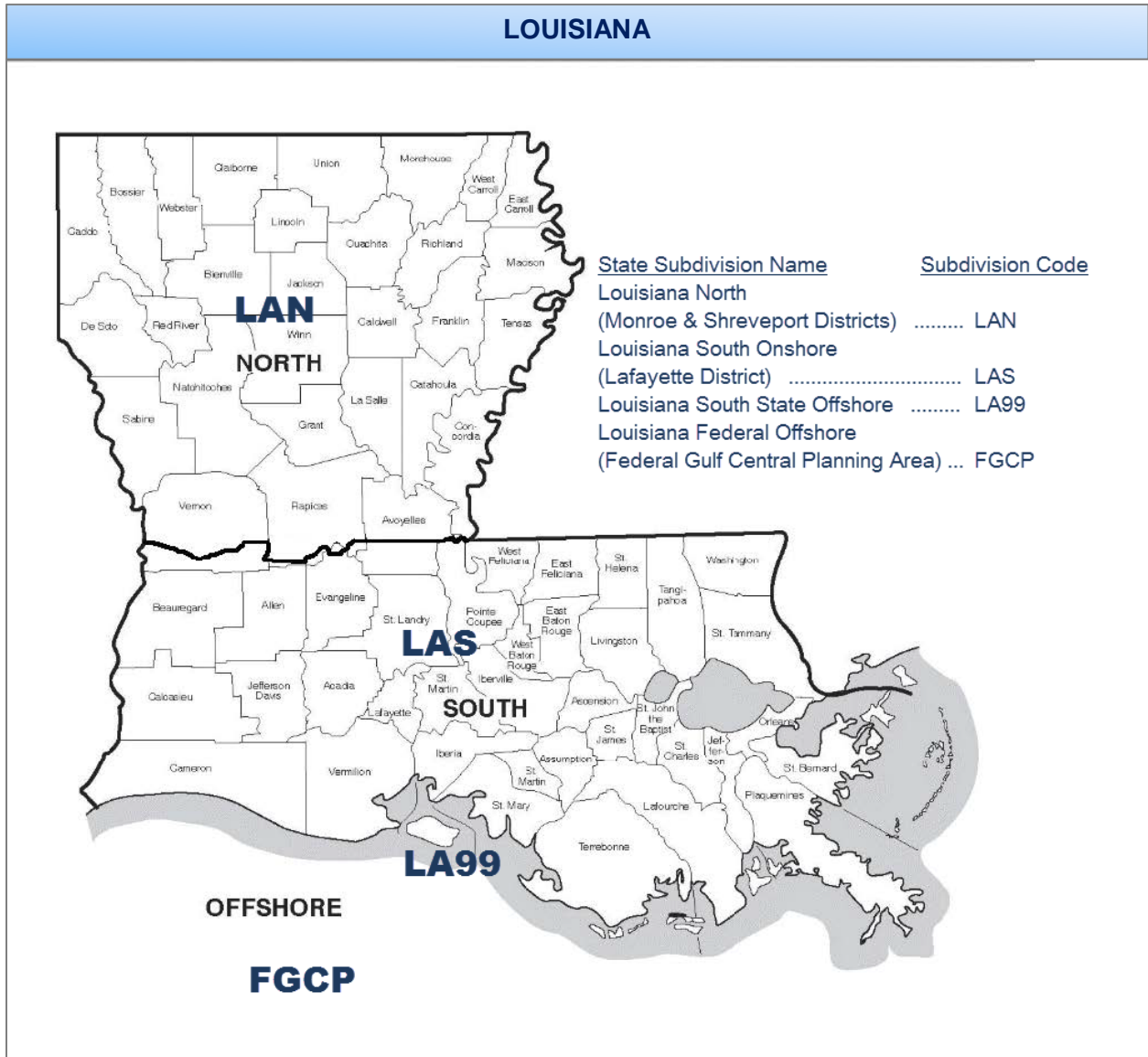


Source: U.S. Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

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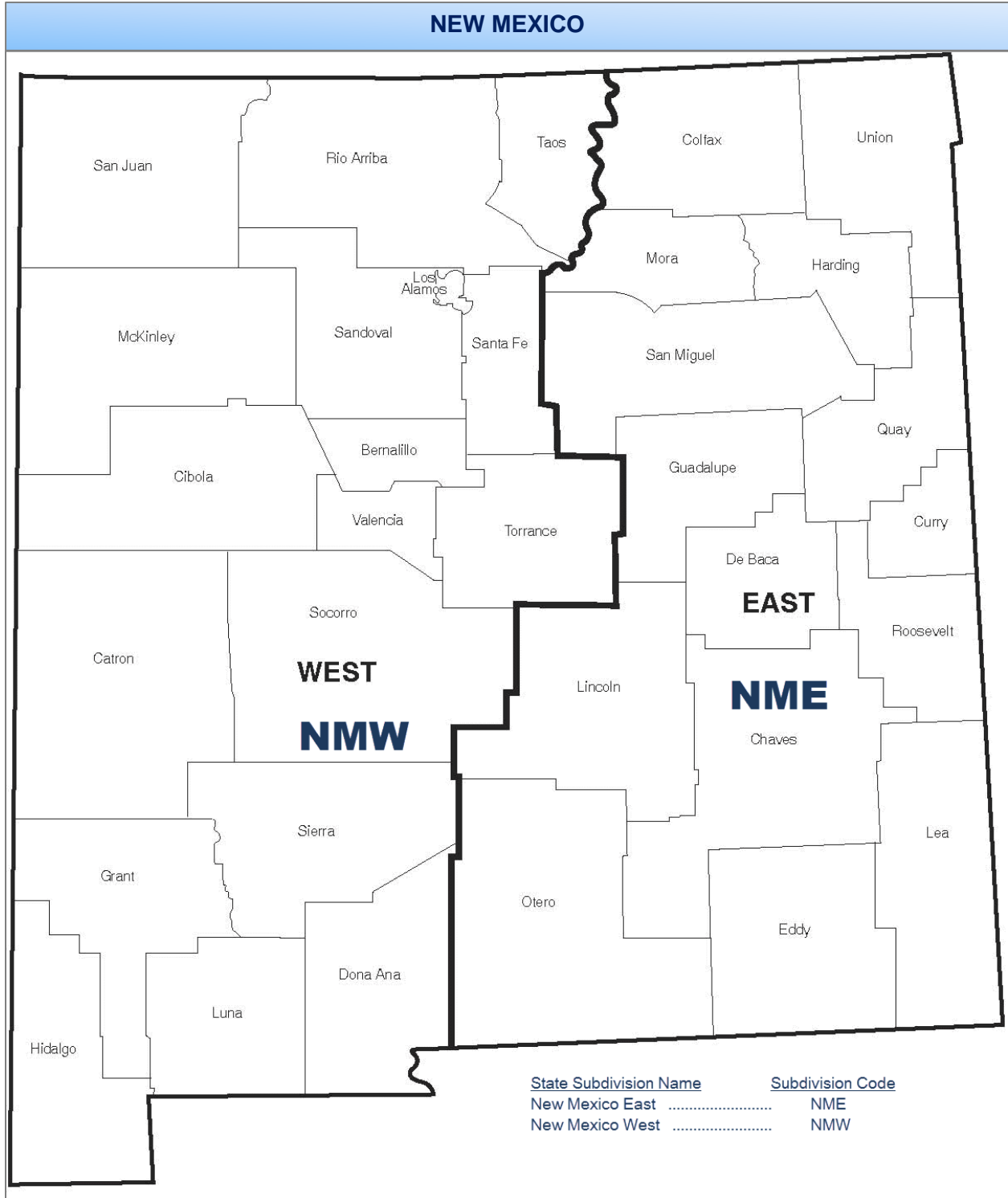
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Source: U.S. Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

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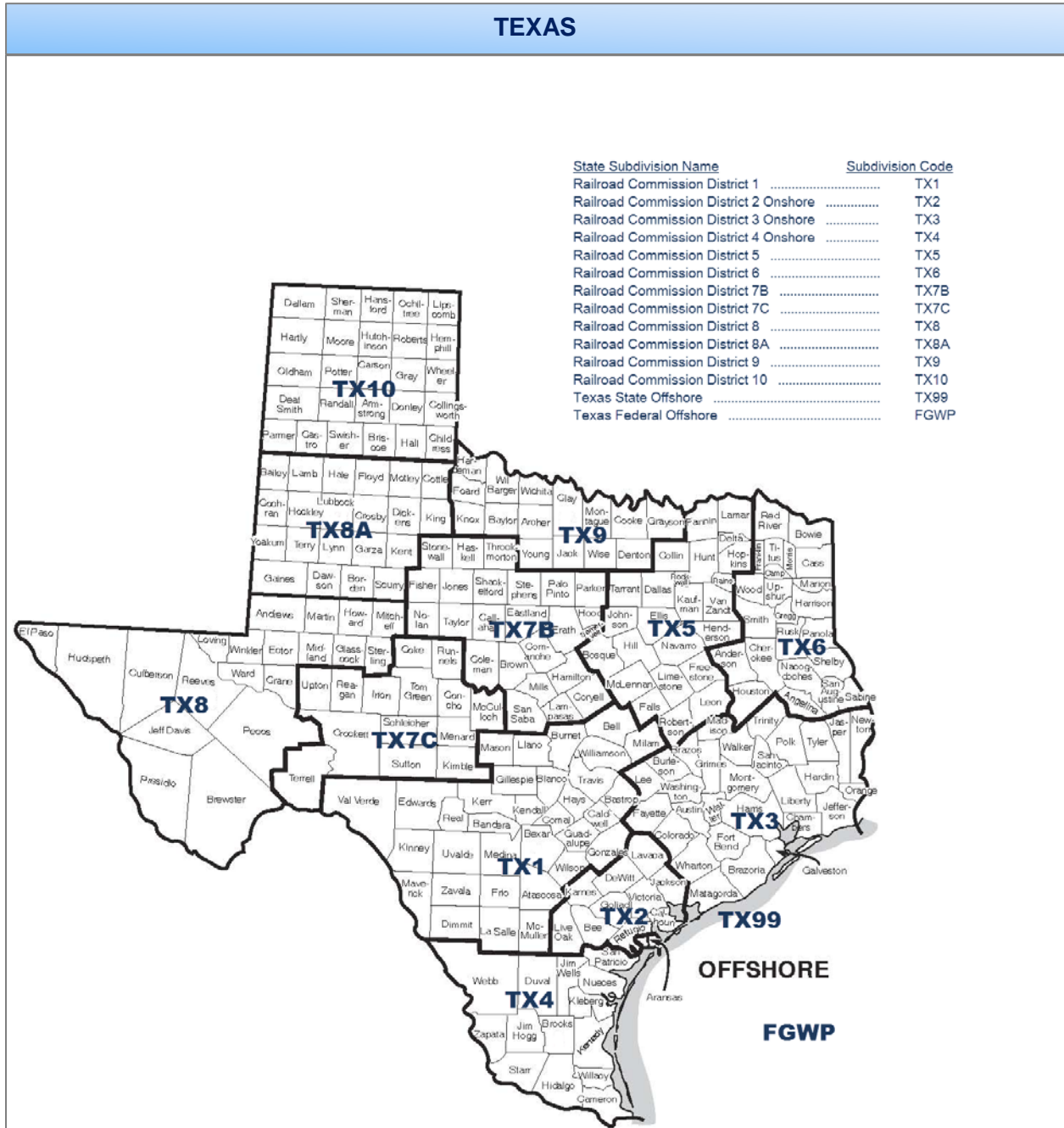


Source: U.S. Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

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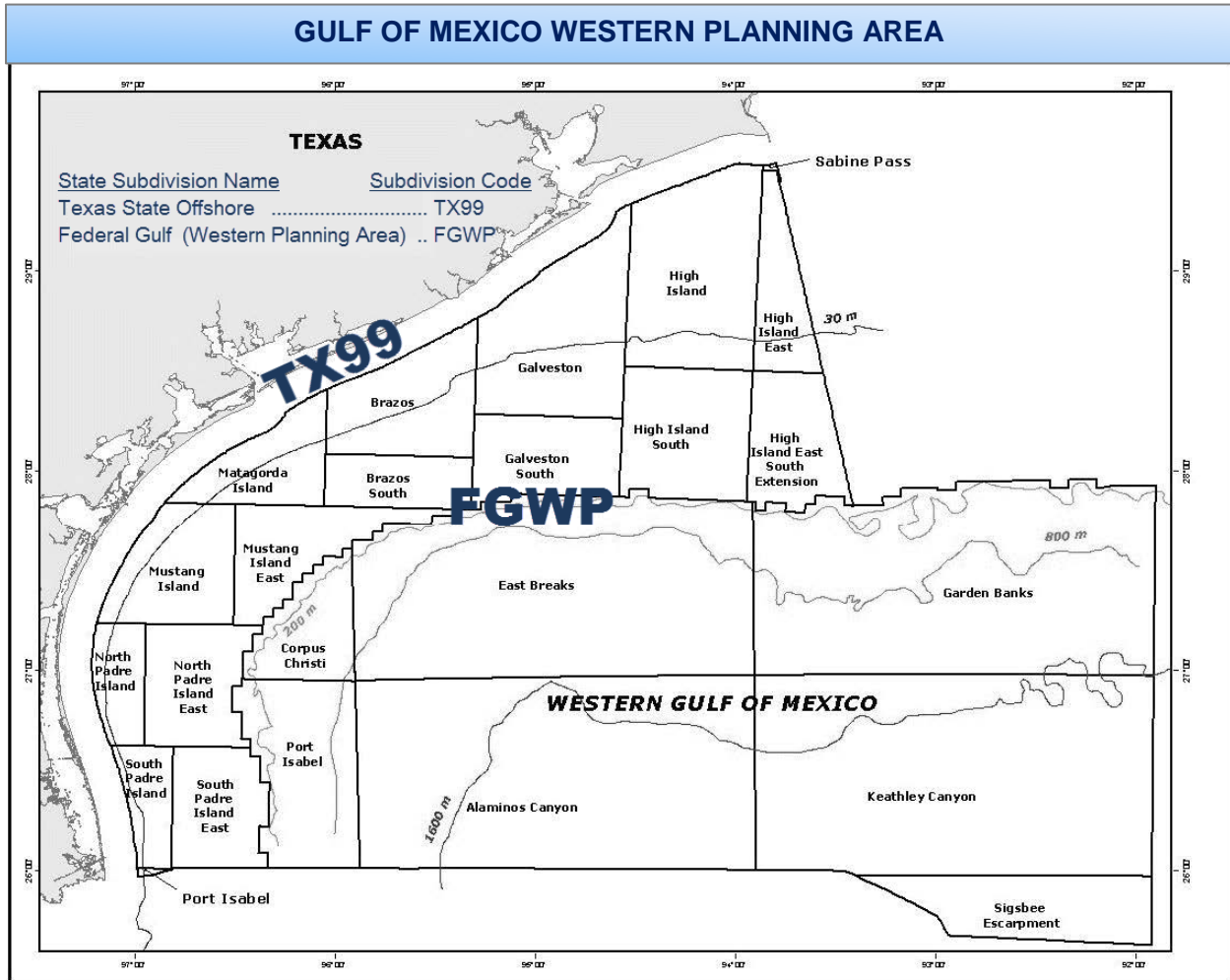
Changes for the 2016 Report



Source: U.S. Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

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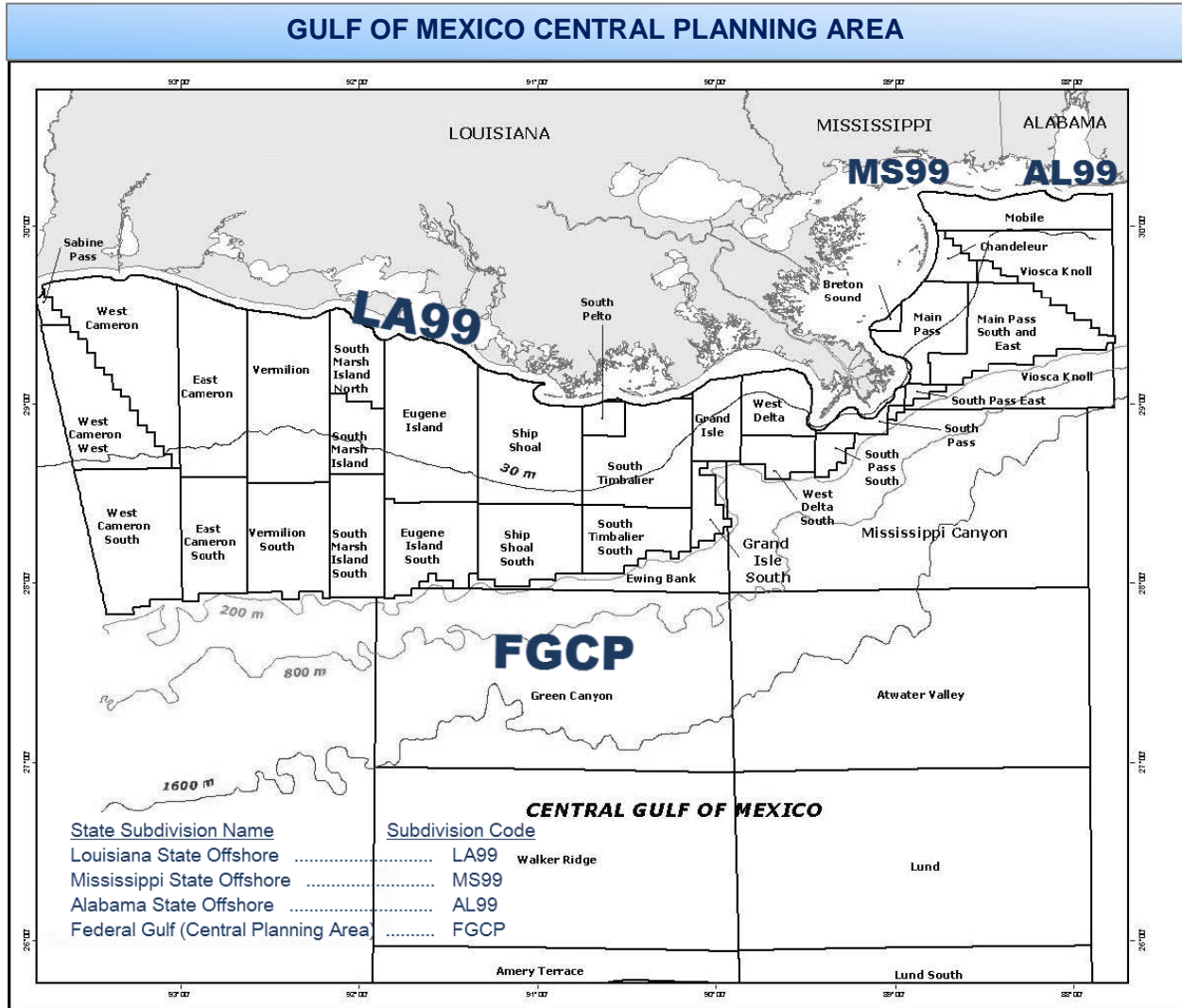
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Source: U.S. Department of the Interior.

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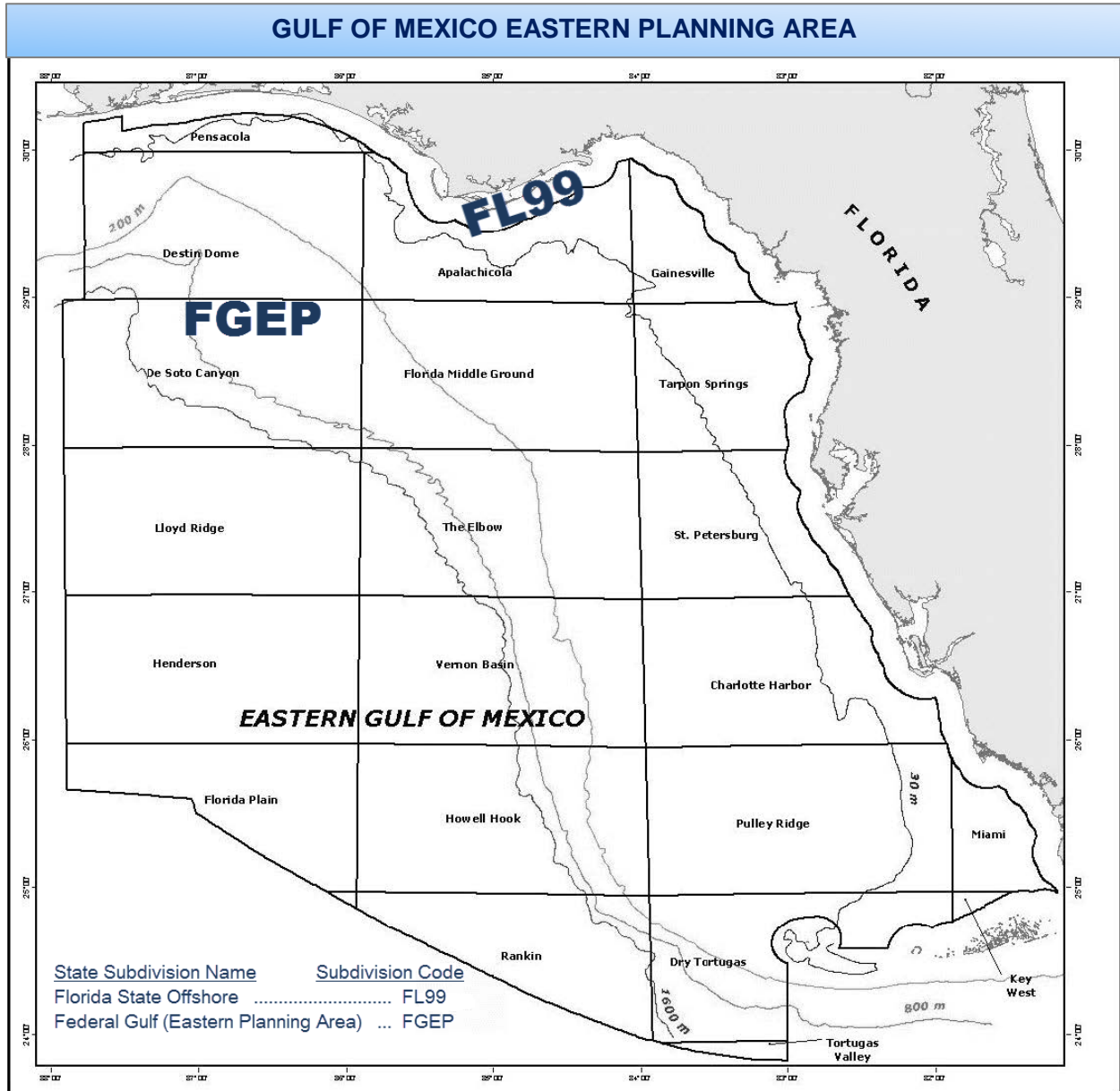
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Source: U.S. Department of the Interior.

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Source: U.S. Department of the Interior.