

Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	12/16/16	12/9/16	Difference	12/18/15	Percent Change	12/19/14	Percent Change	12/16/16	12/18/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,658	16,474	184	16,468	1.2	16,341	1.9	16,458	16,634	-1.1
East Coast (PADD 1)	1,080	1,108	-28	1,092	-1.1	1,067	1.2	1,102	1,132	-2.7
Midwest (PADD 2)	3,798	3,727	72	3,572	6.3	3,683	3.1	3,726	3,664	1.7
Gulf Coast (PADD 3)	8,964	8,842	122	8,862	1.1	8,504	5.4	8,814	8,836	-0.2
Rocky Mountain (PADD 4)	600	597	2	620	-3.3	597	0.4	605	606	-0.1
West Coast (PADD 5)	2,217	2,200	17	2,323	-4.6	2,490	-11.0	2,211	2,396	-7.7
Gross Inputs	16,892	16,702	190	16,540	2.1	16,660	1.4	16,706	16,785	-0.5
East Coast (PADD 1)	1,082	1,111	-28	1,084	-0.1	1,074	0.8	1,098	1,127	-2.5
Midwest (PADD 2)	3,798	3,726	72	3,571	6.3	3,697	2.7	3,726	3,672	1.5
Gulf Coast (PADD 3)	9,049	8,929	119	8,834	2.4	8,681	4.2	8,929	8,870	0.7
Rocky Mountain (PADD 4)	597	597	0	619	-3.5	598	-0.1	605	604	0.2
West Coast (PADD 5)	2,367	2,340	27	2,433	-2.7	2,610	-9.3	2,347	2,512	-6.6
Operable Capacity¹	18,459	18,460	-1	18,125	1.8	17,814	3.6	18,448	18,109	1.9
East Coast (PADD 1)	1,278	1,278	0	1,273	0.4	1,297	-1.5	1,278	1,273	0.4
Midwest (PADD 2)	3,957	3,957	0	3,878	2.0	3,810	3.9	3,946	3,869	2.0
Gulf Coast (PADD 3)	9,605	9,605	0	9,391	2.3	9,154	4.9	9,605	9,384	2.4
Rocky Mountain (PADD 4)	696	696	0	651	6.9	647	7.6	696	651	6.9
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	2,907	0.6	2,924	2,933	-0.3
Percent Utilization²	91.5	90.5	1.0	91.3	--	93.5	--	90.6	92.7	--
East Coast (PADD 1)	84.7	86.9	-2.2	85.1	--	82.8	--	85.9	88.5	--
Midwest (PADD 2)	96.0	94.2	1.8	92.1	--	97.0	--	94.4	94.9	--
Gulf Coast (PADD 3)	94.2	93.0	1.2	94.1	--	94.8	--	93.0	94.5	--
Rocky Mountain (PADD 4)	85.8	85.8	0.1	95.1	--	92.4	--	86.9	92.7	--
West Coast (PADD 5)	80.9	80.0	0.9	83.0	--	89.8	--	80.3	85.7	--
Refiner and Blender Net Production										
Finished Motor Gasoline³	10,150	9,828	322	9,346	8.6	9,920	2.3	9,969	9,733	2.4
Finished Motor Gasoline (excl. Adjustment)⁴	10,225	9,958	267	9,600	6.5	9,990	2.4	10,023	9,684	3.5
East Coast (PADD 1)	3,268	3,171	97	3,098	5.5	3,119	4.8	3,182	3,041	4.6
Midwest (PADD 2)	2,658	2,564	94	2,476	7.3	2,599	2.3	2,574	2,505	2.8
Gulf Coast (PADD 3)	2,473	2,294	179	2,214	11.7	2,362	4.7	2,397	2,314	3.6
Rocky Mountain (PADD 4)	306	332	-26	302	1.5	308	-0.5	324	315	2.9
West Coast (PADD 5)	1,520	1,597	-77	1,511	0.6	1,603	-5.2	1,547	1,509	2.5
Reformulated⁴	3,312	3,222	90	3,181	4.1	3,165	4.7	3,196	3,130	2.1
Conventional⁴	6,913	6,736	177	6,419	7.7	6,825	1.3	6,827	6,554	4.2
Adjustment⁵	-75	-130	55	-254	--	-70	--	-54	48	--
Kerosene-Type Jet Fuel	1,632	1,703	-71	1,751	-6.8	1,687	-3.3	1,704	1,732	-1.6
East Coast (PADD 1)	73	85	-12	88	-16.9	99	-26.6	87	100	-13.5
Midwest (PADD 2)	242	261	-19	261	-7.3	255	-5.0	254	254	-0.1
Gulf Coast (PADD 3)	887	859	28	926	-4.3	889	-0.3	895	906	-1.2
Rocky Mountain (PADD 4)	33	31	2	36	-7.6	29	16.0	32	34	-7.3
West Coast (PADD 5)	397	468	-71	440	-9.7	415	-4.4	437	438	-0.3
Distillate Fuel Oil	5,122	5,009	113	4,938	3.7	5,236	-2.2	5,107	5,110	-0.1
East Coast (PADD 1)	363	360	3	334	8.5	330	9.9	368	349	5.5
Midwest (PADD 2)	1,143	1,110	33	1,029	11.1	1,201	-4.8	1,129	1,071	5.4
Gulf Coast (PADD 3)	2,870	2,812	58	2,818	1.8	2,845	0.9	2,840	2,900	-2.1
Rocky Mountain (PADD 4)	185	187	-3	195	-5.2	213	-13.4	206	196	5.1
West Coast (PADD 5)	561	539	22	561	0.0	647	-13.2	564	594	-5.1
15 ppm sulfur and Under	4,786	4,672	115	4,602	4.0	4,911	-2.5	4,780	4,793	-0.3
> 15 ppm to 500 ppm sulfur	149	128	21	121	23.4	183	-18.5	117	123	-4.6
> 500 ppm sulfur	187	209	-23	215	-13.1	142	31.6	210	194	8.1
Residual Fuel Oil	391	427	-36	386	1.3	368	6.2	432	370	16.9
East Coast (PADD 1)	46	57	-11	45	1.4	51	-10.2	52	45	16.7
Midwest (PADD 2)	43	52	-9	72	-40.0	44	-2.4	49	57	-13.1
Gulf Coast (PADD 3)	217	244	-27	167	30.1	151	44.1	244	162	51.0
Rocky Mountain (PADD 4)	9	15	-6	13	-30.5	11	-14.0	12	14	-8.9
West Coast (PADD 5)	76	59	17	89	-14.7	111	-32.2	74	93	-20.3
Propane/Propylene⁶	1,698	1,729	-31	1,697	0.0	1,620	4.8	1,738	1,678	3.6
East Coast (PADD 1)	151	161	-9	158	-4.3	175	-13.6	159	159	-0.3
Midwest (PADD 2)	401	443	-42	375	6.8	336	19.3	432	372	16.1
Gulf Coast (PADD 3)	976	957	19	994	-1.8	908	7.5	970	986	-1.6
PADDs 4 and 5	169	168	1	170	-0.4	201	-15.9	178	161	10.4
Ethanol Plant Production										
Fuel Ethanol	1,036	1,040	-4	973	6.5	992	4.4	1,028	980	4.8
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	947	955	-8	890	6.4	906	4.5	939	896	4.8
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

¹ Based on the latest reported monthly operable capacity.

² Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

³ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁴ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁵ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁶ Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.