

Advancing Pipeline Safety

Pipeline & Hazardous Materials Safety Administration Gas Pipeline Advisory Committee Meeting February 26, 2014

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Representing INGAA



Guiding Principles

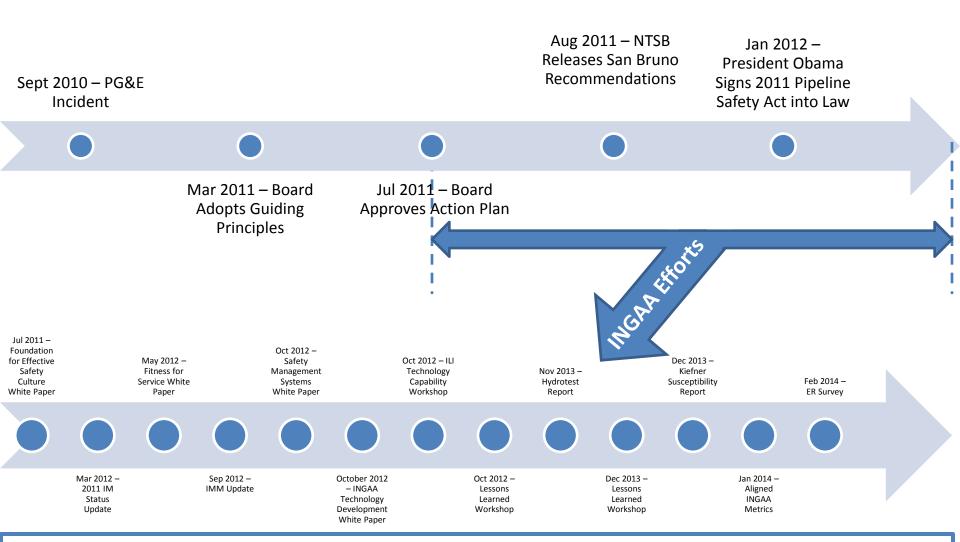


Action Plan

- 1. Apply Risk Management beyond High Consequence Areas (HCAs)
- 2. Raise the Standards for Corrosion Anomaly Management
- 3. Demonstrate Fitness for Service on Pre-Regulation Pipelines
- 4. Shorten Pipeline Isolation and Response Time to 1 Hour
- 5. Improve Integrity Management Communication and Data
- 6. Implement the Pipelines and Informed Planning Alliance (PIPA) Guidance
- 7. Evaluate, Refine and Improve Threat Assessment and Mitigation
- 8. Implement Management Systems across INGAA Members
- 9. Provide Forums for Stakeholder Engagement and Emergency Officials

Major Events & INGAA Action





History of industry focus and commitment – IMP 1.0 formalized in late 1990's, IMP 2.0 development already underway – accelerated in 2010 and beyond

PSA Mandates and INGAA



Commitments

Pipeline Safety Act Mandates

Testing Previously
Untested Lines

Auto/Remote Valve on new or replaced

Extend IM beyond HCAs

All HCAs Regardless of Operating Pressure

1 Hour Isolation

90% of Affected Population

INGAA Commitments (by 2020)

INGAA Efforts

Incident Mitigation and Management

Improve & Expanded Integrity Management

Safety Mgt. Systems

Performance Metrics

Lessons Learned Wkshp

Stakeholder Engagement



Focus and Progress

- Aggressive pursuit of the INGAA Action Plan
- Open, transparent, and engaged with all stakeholders
- Sound technical approaches established to address each key area
 - Fitness for Service
 - Anomaly Response Criteria
 - Integrity Management Extension
 - Safety Management Systems
- Regulatory process lags, but we can align on achieving the right outcome – the common goal

Implementing the initiatives – goal to align and converge with future regulations



Performance Metrics

Schedule

February 2014

Initial progress report



April 2014

Detailed progress report



April Annually

Detailed progress report

3 Key Metrics

Verifying MAOP

 INGAA members have been aggressively verifying records and confirming MAOP

Pipeline Isolation in 1 hour

 INGAA has committed to implement system enhancements to more rapidly isolate pipeline segments

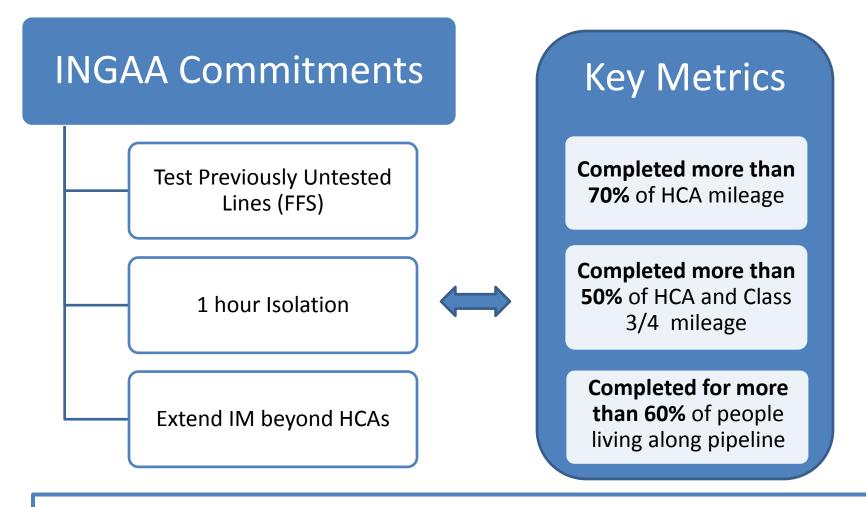
Extending Integrity Management

 INGAA has committed to actions that will extend integrity management to cover all people living along pipelines

INGAA members are reporting progress against numerous metrics – transparency and communication is a focus

Interstate Natural Gas Association of America

Progress Toward Commitments (Examples)



Significant Progress – More Wood to Chop

Summary and Path Forward



- INGAA is committed to zero incidents and the actions required to achieve goal
 - Marathon, not a sprint
 - Industry and PHMSA should align despite regulatory lag
 - Transparency and communication is important
- Successful path forward requires trust and collaboration
 - Continue to implement the INGAA commitments
 - Elevate culture through Safety Management Systems
 - Industry / regulatory communication to maintain alignment
 - Converge regulations to complement and enhance ongoing efforts

Ongoing commitment to a shared goal of zero incidents