

# *Guided Wave Testing for Inspection of Unpiggable Pipelines*

Peter Mudge, TWI Ltd.

Joe Rose/Mike Avioli, FBS Inc.

Daphne D'Zurko, Northeast Gas Assoc.

DoT: DTRS56-05-T-0002



World Centre for Materials Joining Technology



Copyright © 2007, TWI Ltd

# *Industry Needs*

- Methods of examination of unpiggable lines and areas which are hard to access,
- Techniques which have a demonstrated and predictable level of test coverage,
- Techniques which are sensitive to defects of types and sizes of relevance to operators,
- Demonstrated performance for defect detection and freedom from false calls.
- Ease of operation by appropriately qualified personnel



## *Guided waves offer:-*

- Reduction in the costs of gaining access to the pipes for inspection,
- Avoidance of removal and reinstatement of insulation or coatings,
- The ability to inspect inaccessible areas, such as at clamps and cased or buried pipes,
- The whole pipe wall is tested, thereby achieving a 100% examination,
- Cost - effective screening of pipes to optimise follow up activity.



## *FBS Collaboration with Pi/TWI (7 years)*



- Frequency Tuning
- Focusing Theory



- Teletest
- Axisymmetric Inspection



### **On going collaborative activities:**

- Focusing in and around elbows
- Improved circumferential sizing and location
  - Enhanced performance in coated pipes
- FBS is an authorized sales rep for Teletest Focus

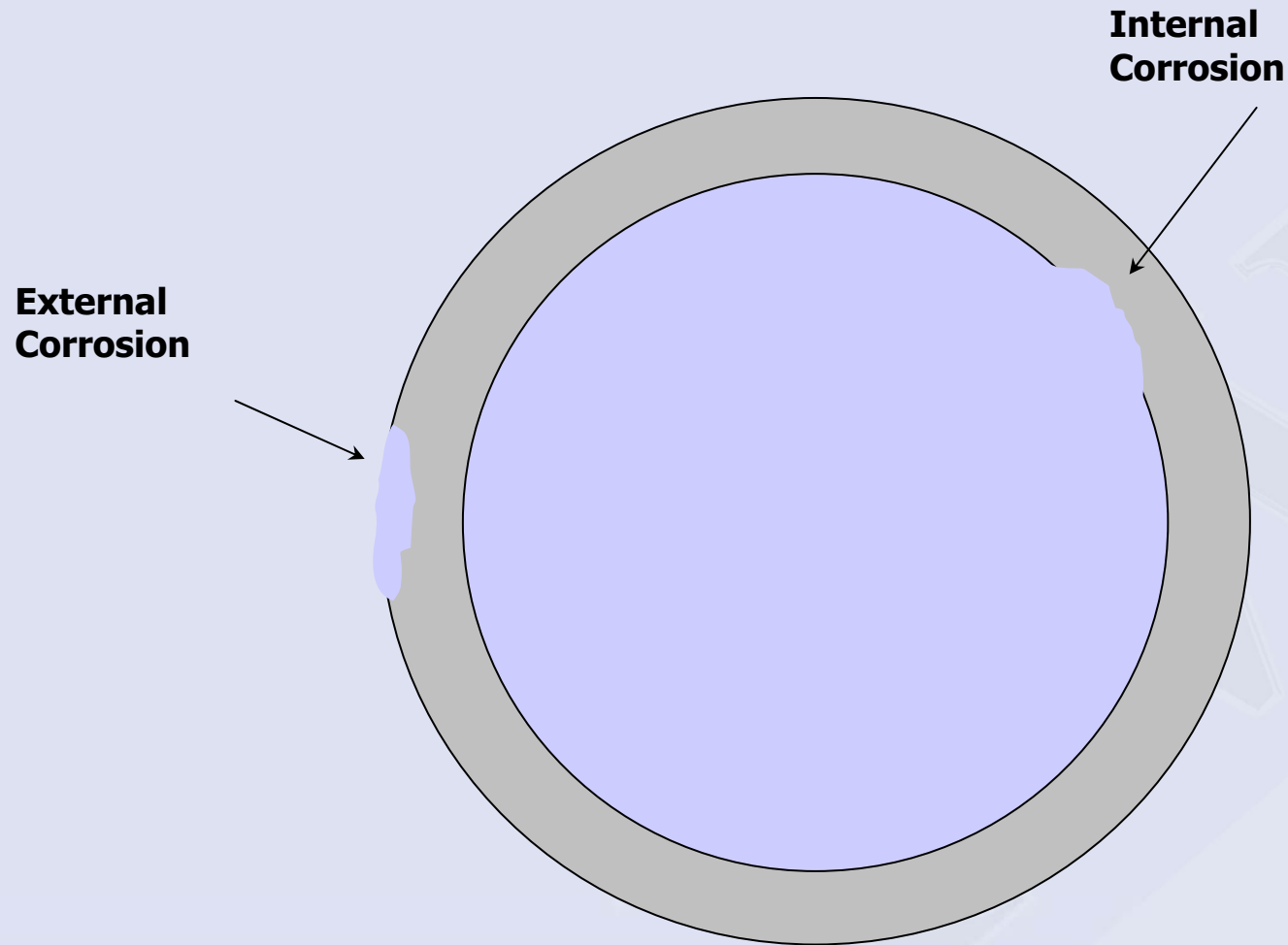


# *Project Objectives*

- To further develop and to validate guided wave inspection techniques for detection of internal and external defects in unpiggable pipelines.
- Specifically:-
  - Production of field validated procedures,
  - Inclusion of enhanced procedures for detection and evaluation of defects,
  - Assessment of coated and buried pipelines,
  - Validation data to demonstrate performance,
  - Guidance for industrial application of techniques.



*The method is sensitive to the defect area which interacts with the advancing wave*



# *Findings from TWI/FBS/NGA Study*

- Use of 2 wave modes (L & T) increases probability of detection (PoD) by “Redundancy and Diversity”. (Use of two independent tests each with a PoD of 80% gives a combined PoD of 98.4%),
- Each mode has a different sensitivity to particular types of defects,
- Mode conversions from a defect can be a combination of longitudinal and torsional modes despite only one mode being transmitted,





## *Findings - continued*

- Focusing of ultrasound improves signal to noise ratio (reduces false calls) and decreases the defect size limit for detection by a factor of 4,
- Focusing the ultrasound increases the penetrating power (increases the test range) in the presence of coatings





# *Focusing of ultrasound*

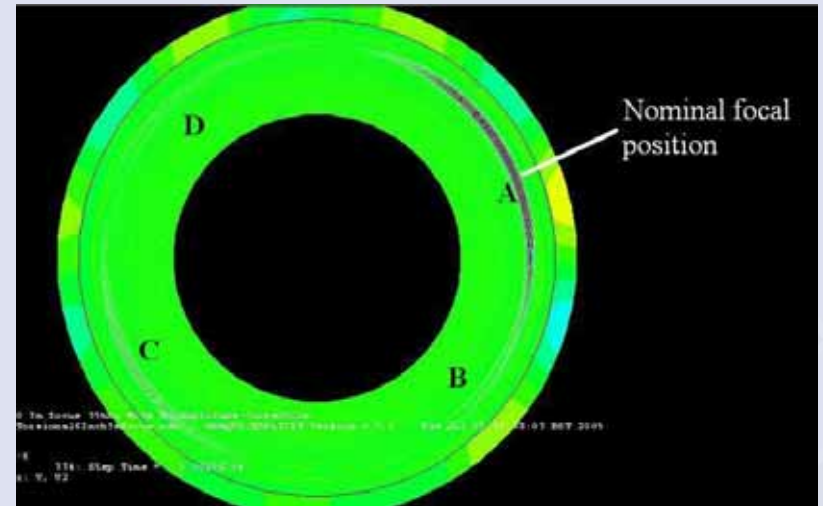
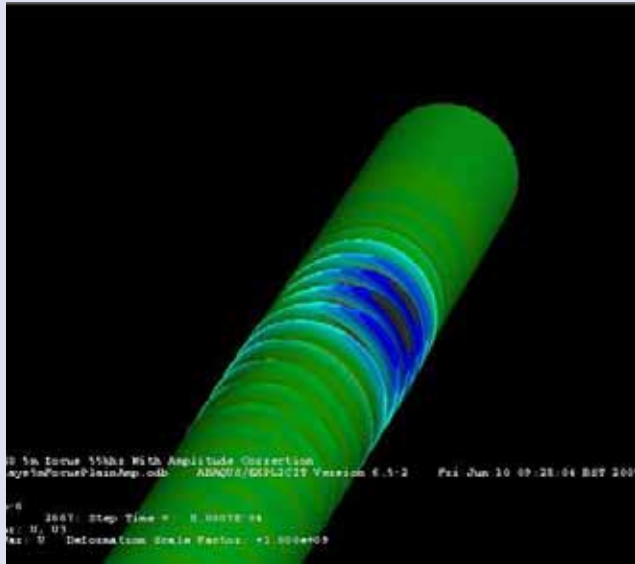


Axi-symmetric test

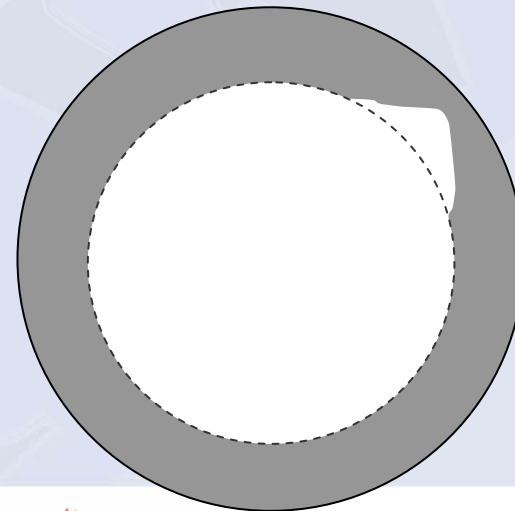
Focused scan



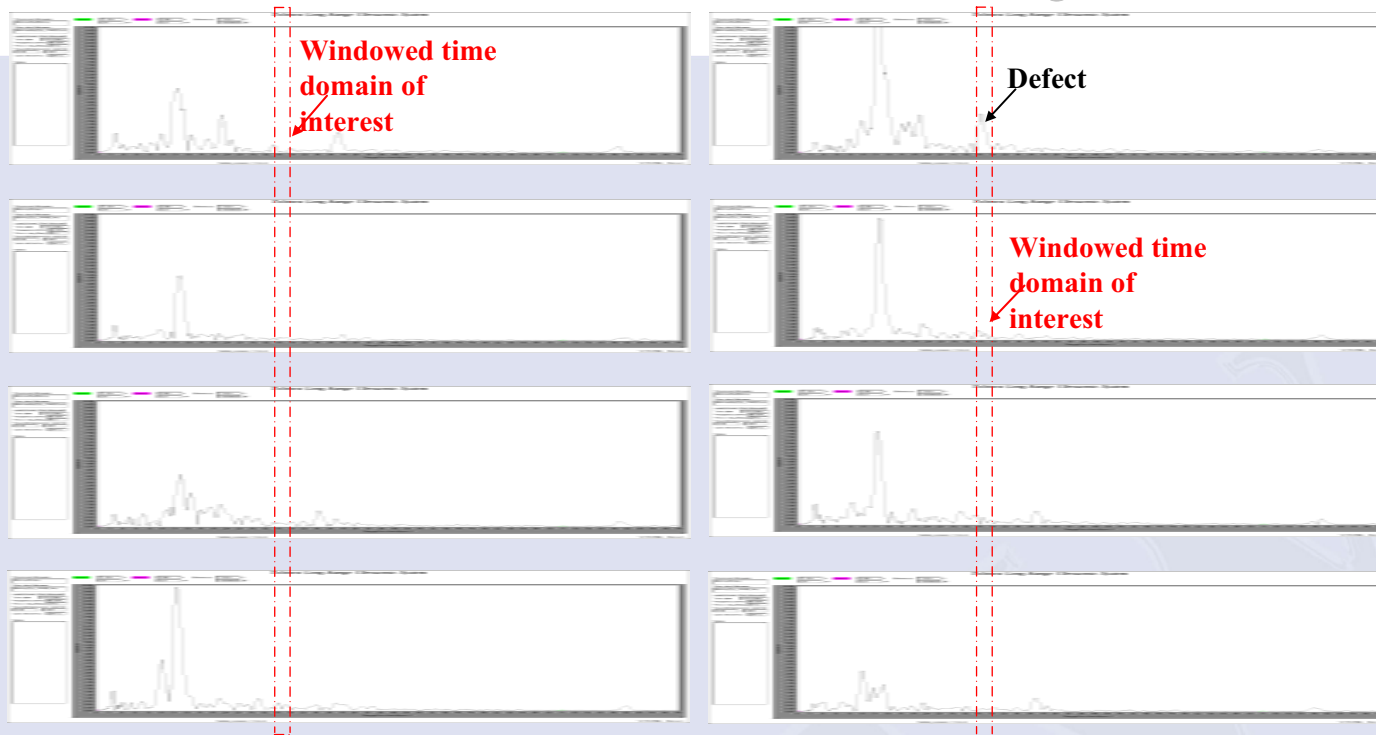
# *Benefits of focusing*



Focusing allows the energy to be concentrated where the defect is, increasing sensitivity and giving position and size information



# Increased detection by focusing



The 40 kHz L [m, 2] mode group focused at  $z=32.8$

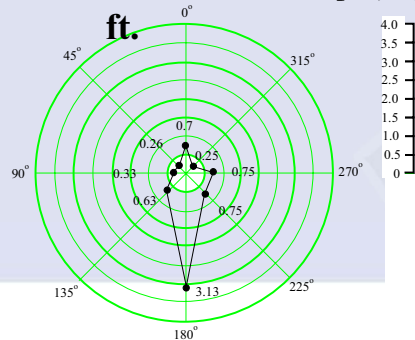
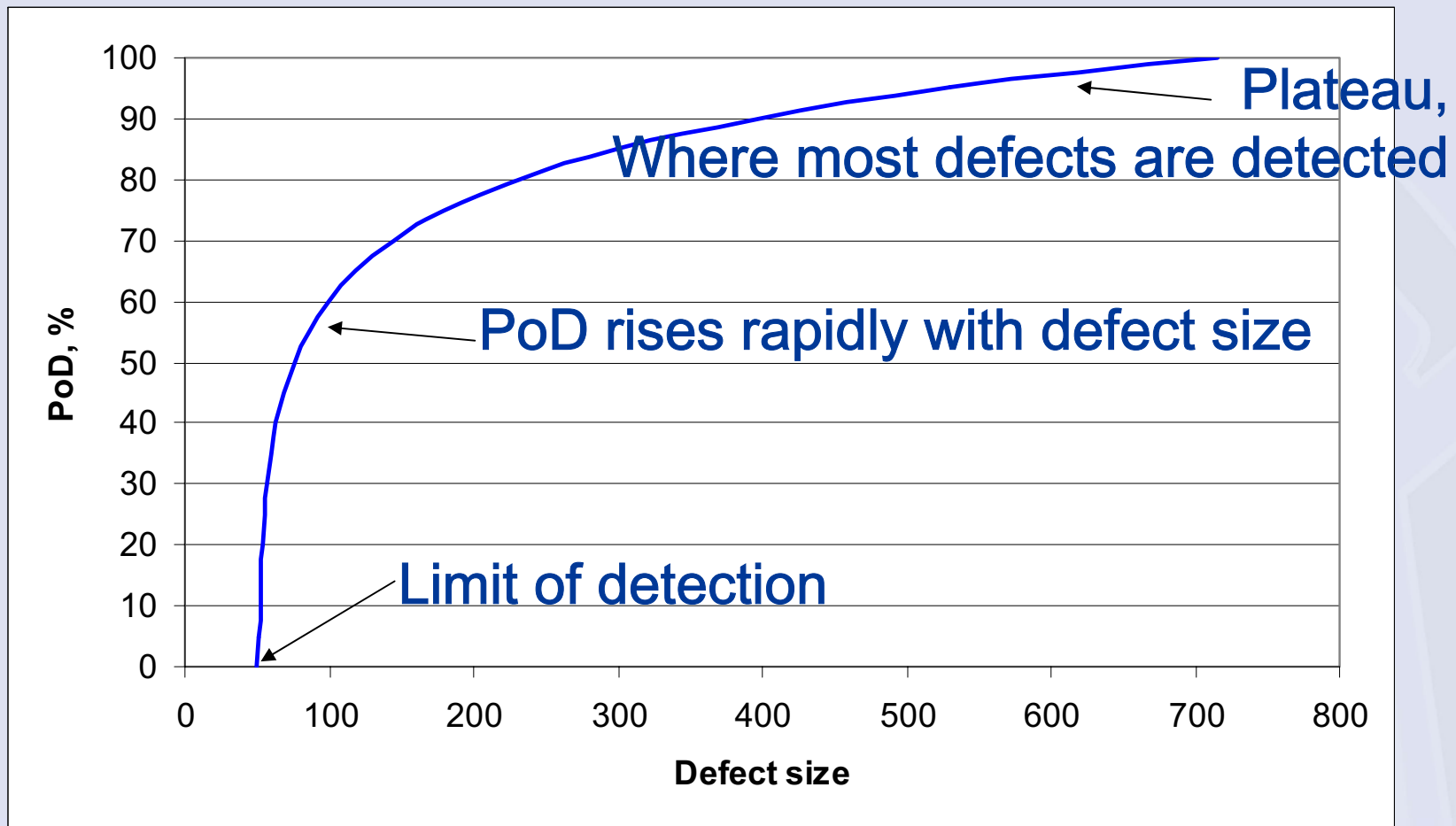


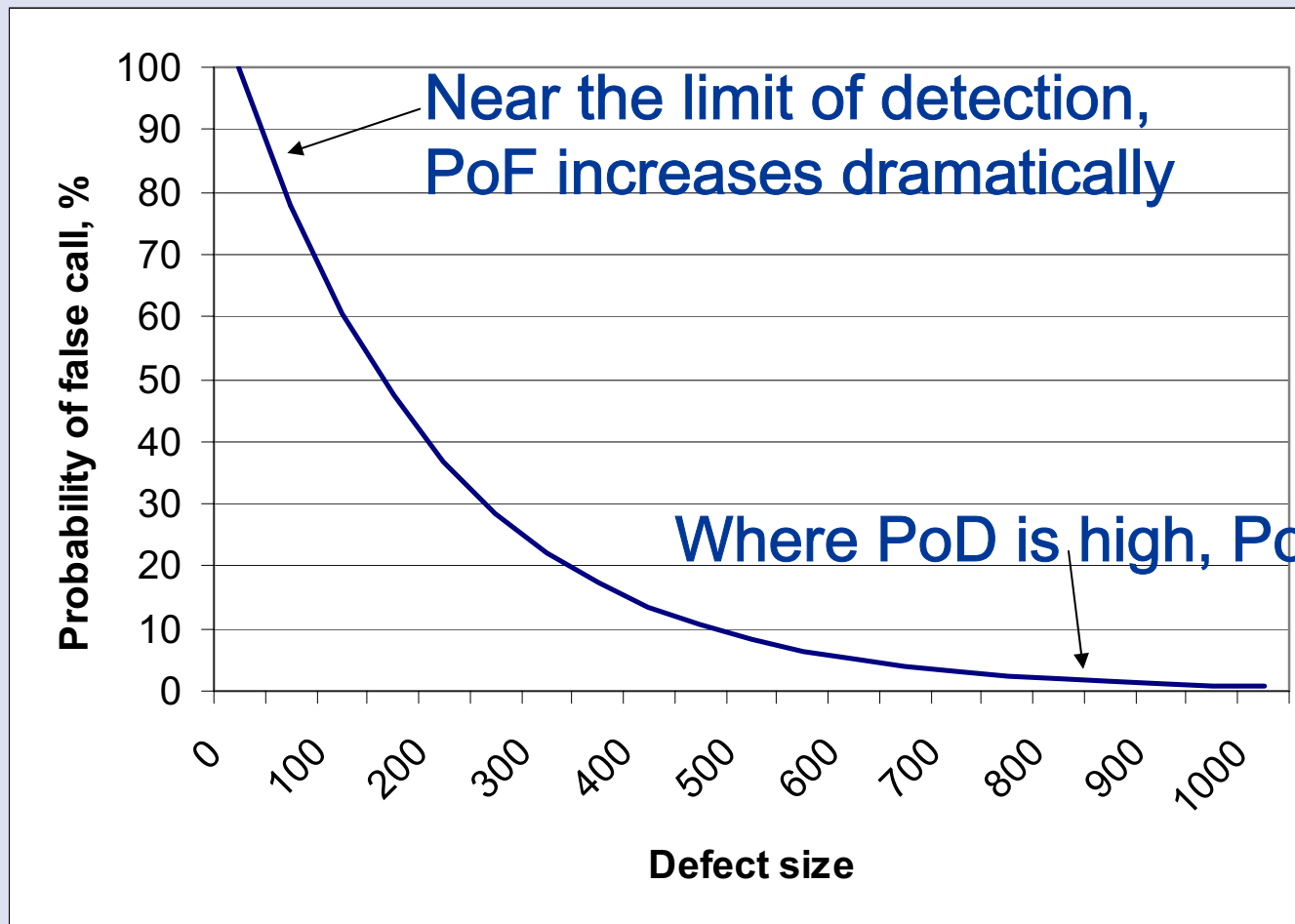
Figure A4-5.

Sample circumferential octant profiles showing a defect at about 180°. [16" coated pipe at Johnson City NY]

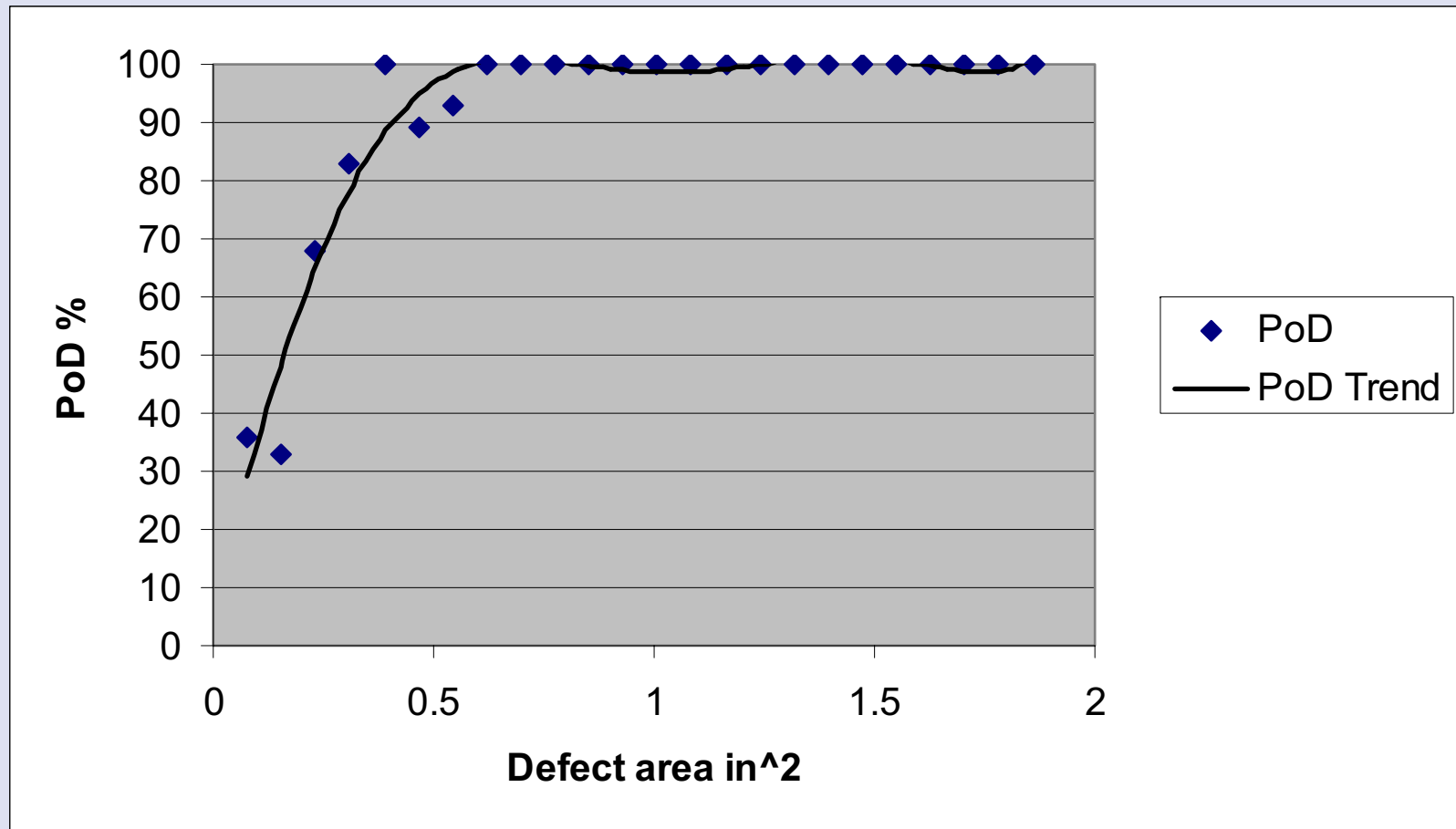
# *Probability of Detection (PoD) Characteristics*



# *Probability of a false call (PoF)*

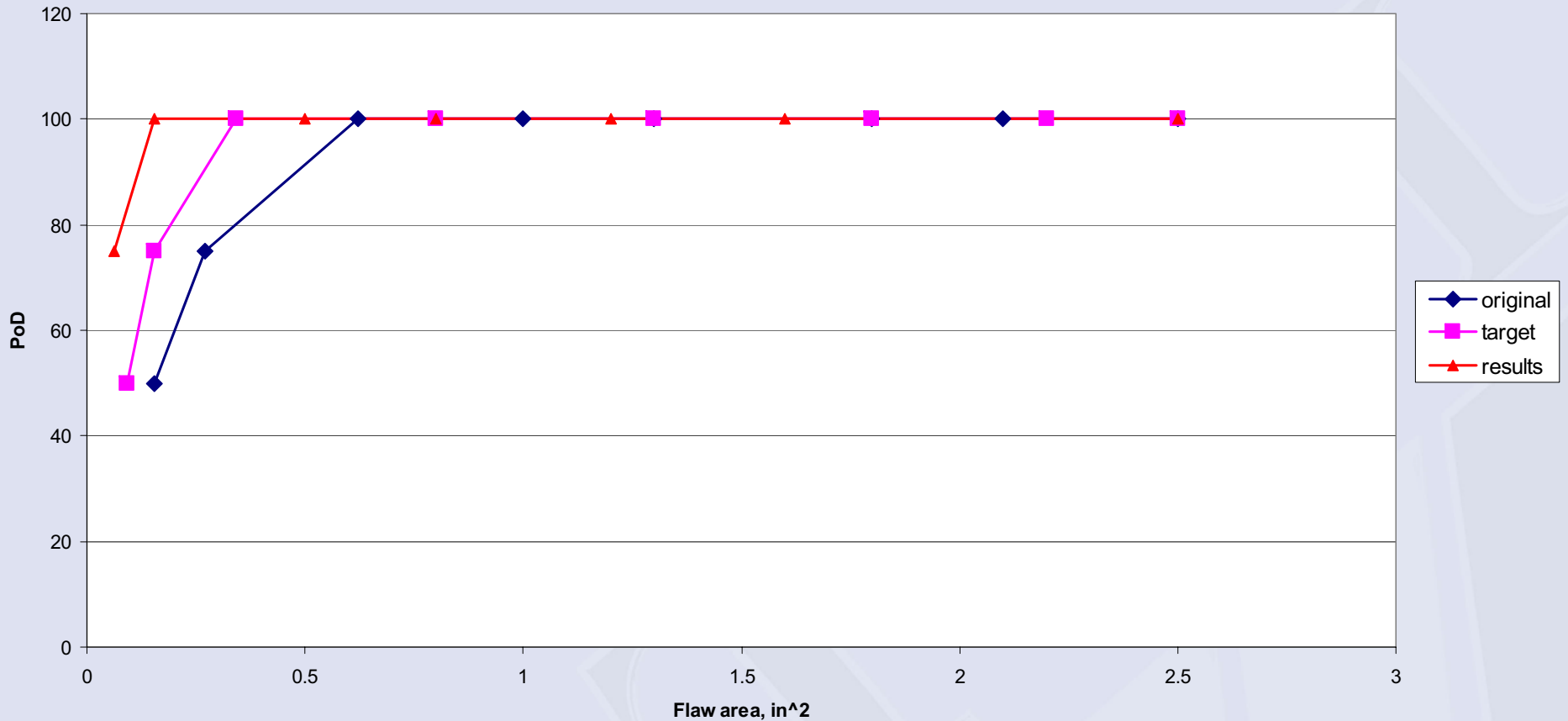


# *Experimental PoD for Guided Waves*



# *Focused results from lab tests*

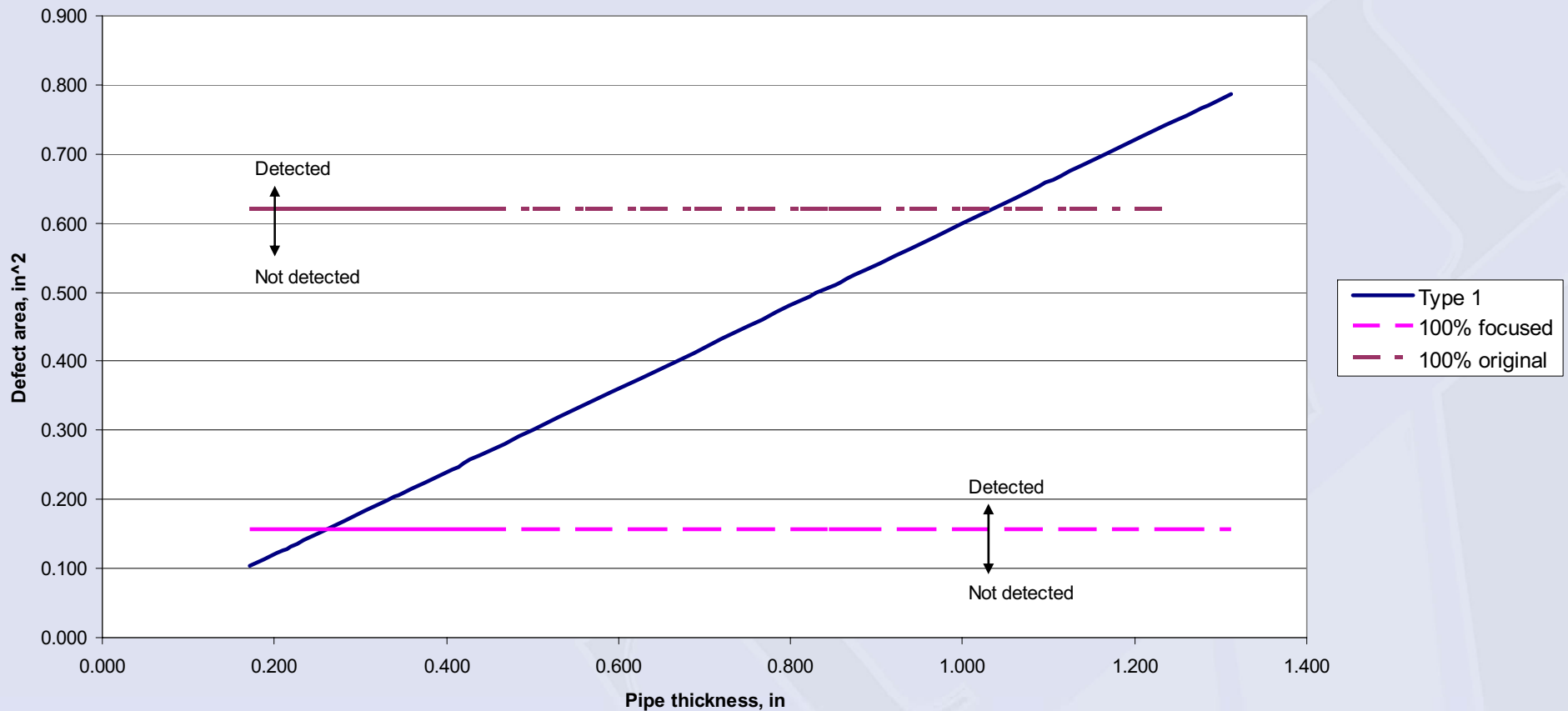
Experimental PoD Curves





# Effect of focusing, 12" type 1 defect

12" Defect type 1, Detection required 100%



# *Cased pipes, NYSEARCH Facility*

20" Uncoated



12" Buried



16" Coated



# *Detection summary*

- Demonstrated benefit of “redundancy and diversity” approach,
- Improvements to signal to noise by focusing enhances detection,
- Detection performance in the field appears better than on manufactured specimens,
- Gathering of sufficient data to demonstrate performance is a large task,
- Interpretation of signals is a skilled task,
- Small number of qualified interpreters





# *Defect detected in coated and buried line*



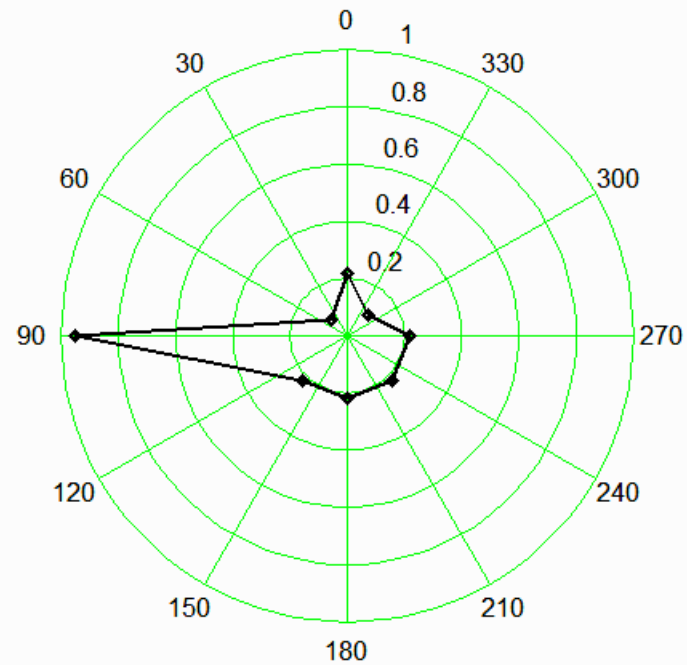
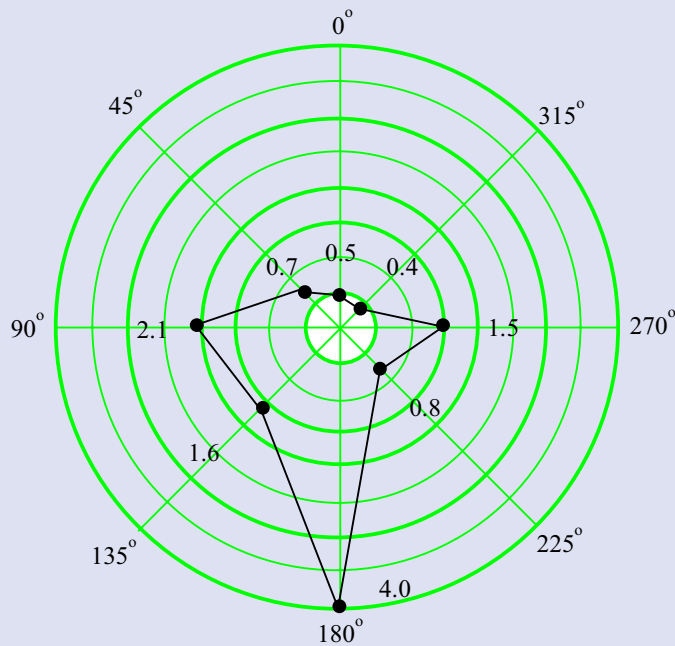
# *Location and Sizing*

- Amplitude based sizing is unreliable (as for conventional UT),
- Spatial information provided by focusing allows the possibility of quantitative sizing,
- Directionality allows discrimination of defects from welds, spacers etc.

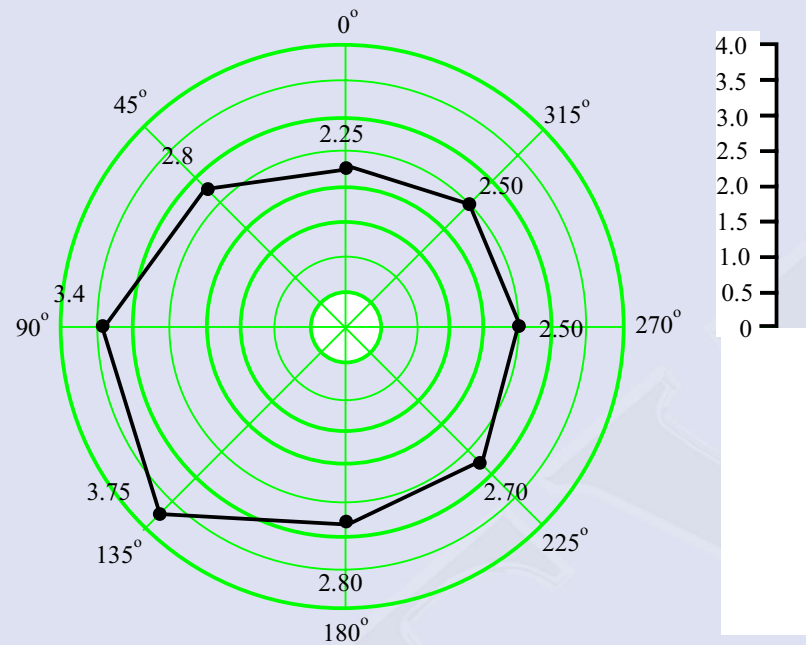


# *Focused responses*

## *– defects at 90 and 180 degrees*



# *Non-directional response from a weld*





# *Focusing summary*

- Focusing allows an improvement in signal to noise ratio, which:
  - Increases the chances of detection, 6dB to infinite signal to noise improvement
  - Lowers the limiting size of defect for detection,
  - Reduces the chances of false calls,
- Focusing provides positional information, which:
  - Assists the operator in interpretation of the type of reflector (defect vs. pipe feature),
  - Allows the circumferential position and extent to be determined,
  - Allows greater certainty in defect depth determination.



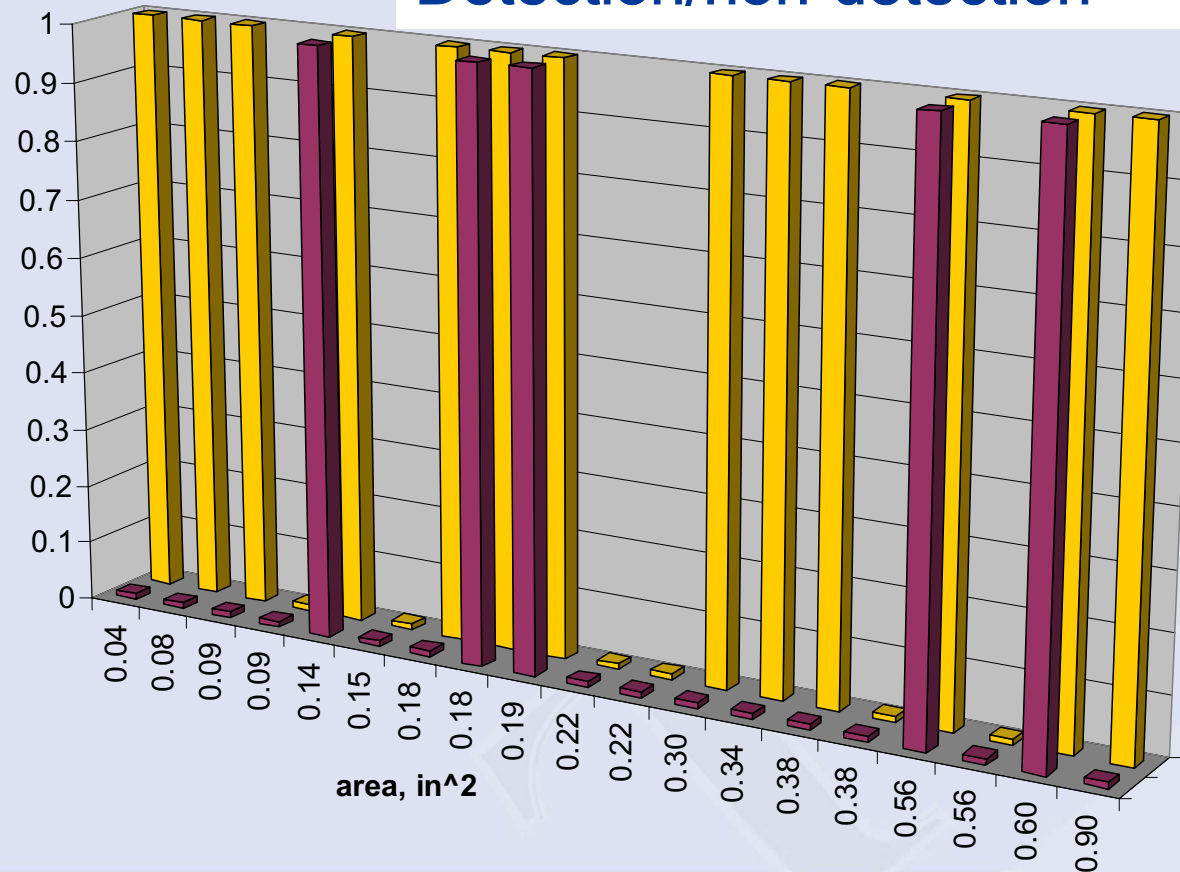
# *Coatings*

- The effect of coatings is highly variable,
- Materials, thickness, method of application and even temperature affect the attenuation and scattering of ultrasound,
- Coatings can affect the detection performance by reducing the signal to background ratio. Small defects may not be seen and false calls increase,
- Pre-measurement of ultrasonic properties can predict the test range and aid planning of location of excavations etc.

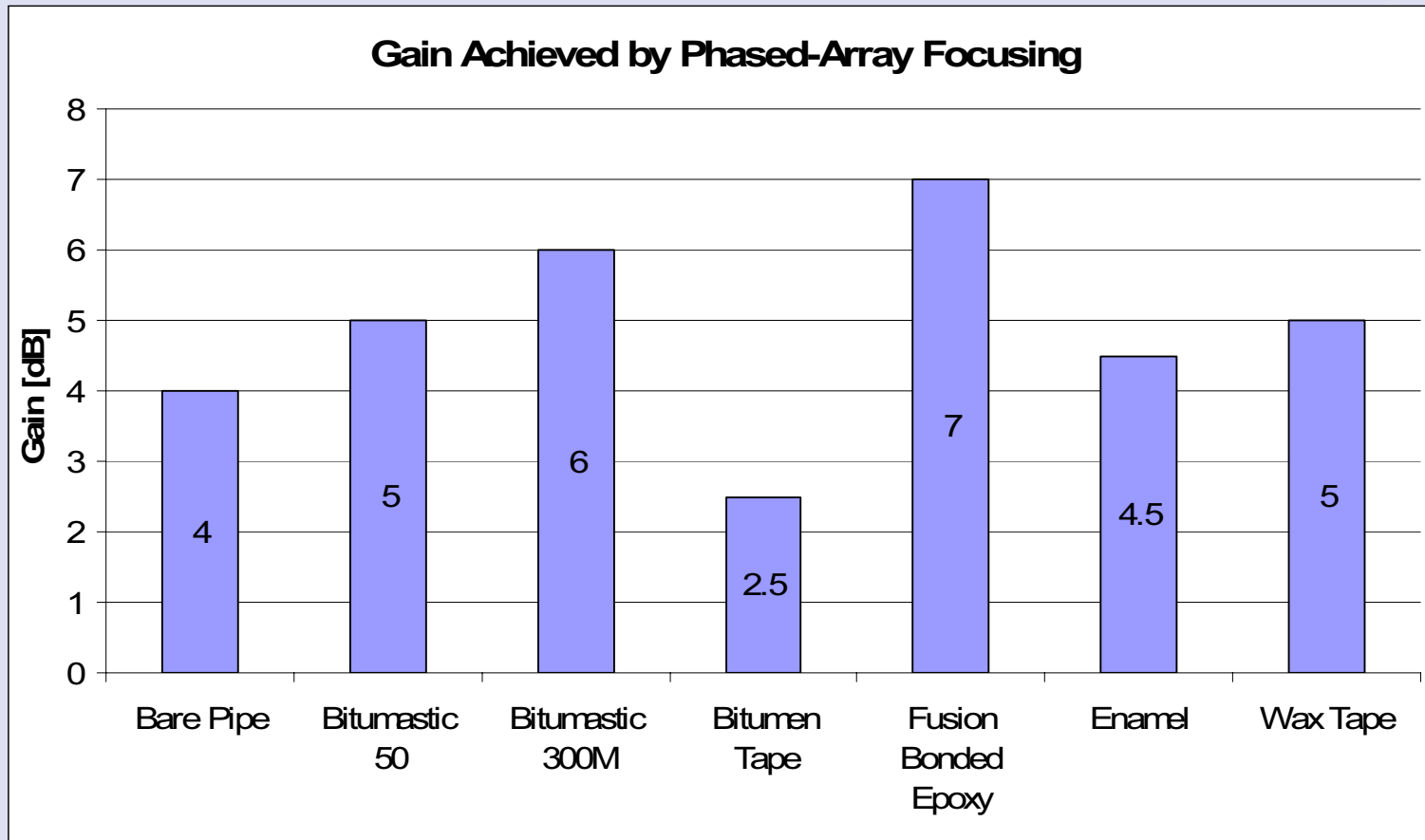


# Effect of temperature on detection

NYSEARCH 16" coated pipe  
Detection/non-detection

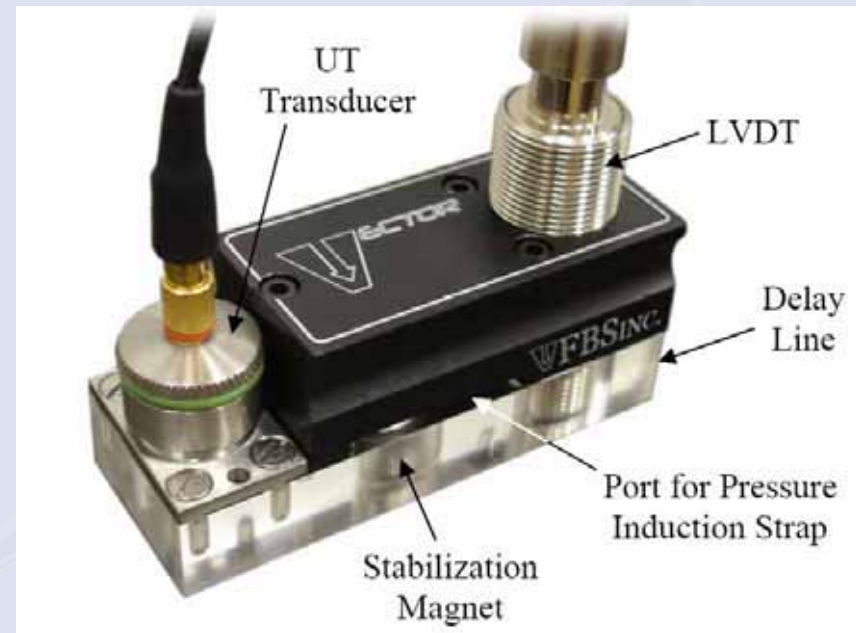


# *Gain improvements in coated pipe by focusing*



# Coating characterisation

- Measurement of coating properties locally,
- Determination of sound attenuation (and hence test range),
- Determination of dispersion (characteristic) curves for specific tests,
- Prediction of spacing and number of test points (excavations).



# *Field operations*

- Needs:
  - Procedures with demonstrable performance expectations
  - Efficient operation by test technicians with industry standard qualifications and experience
  - Rapid turn around of results



# Automated test software

Teletest V2.1 R3047 - FastTrack (\*)

File Edit Tools Help

Job Setup

**Job Details**

Client: AIPnD Operator: PJ Mudge

Location: Brescia Pipe identification: Test pipe

Test procedure: Procedure 1


Other:

**Tool Selection**

Tool type: Series 3 multi-mode modules, 30mm L

Operating Mode: Multimode

Number of transducers per ring: 32



**Pipe details**

Material: Ferritic steel

Standard: ANSI/ASME B36.10M "Welded and Seamless Wrought Steel P"

Pipe Size: 12 in Pipe OD: 323.8 mm

Wall thickness: 10.31 mm Schedule 40

Enter Actual Pipe Thickness

**Pipe condition**

Non Ambient Temperature

Heavily pitted  Viscous contents  Heavy Coating

Confirm

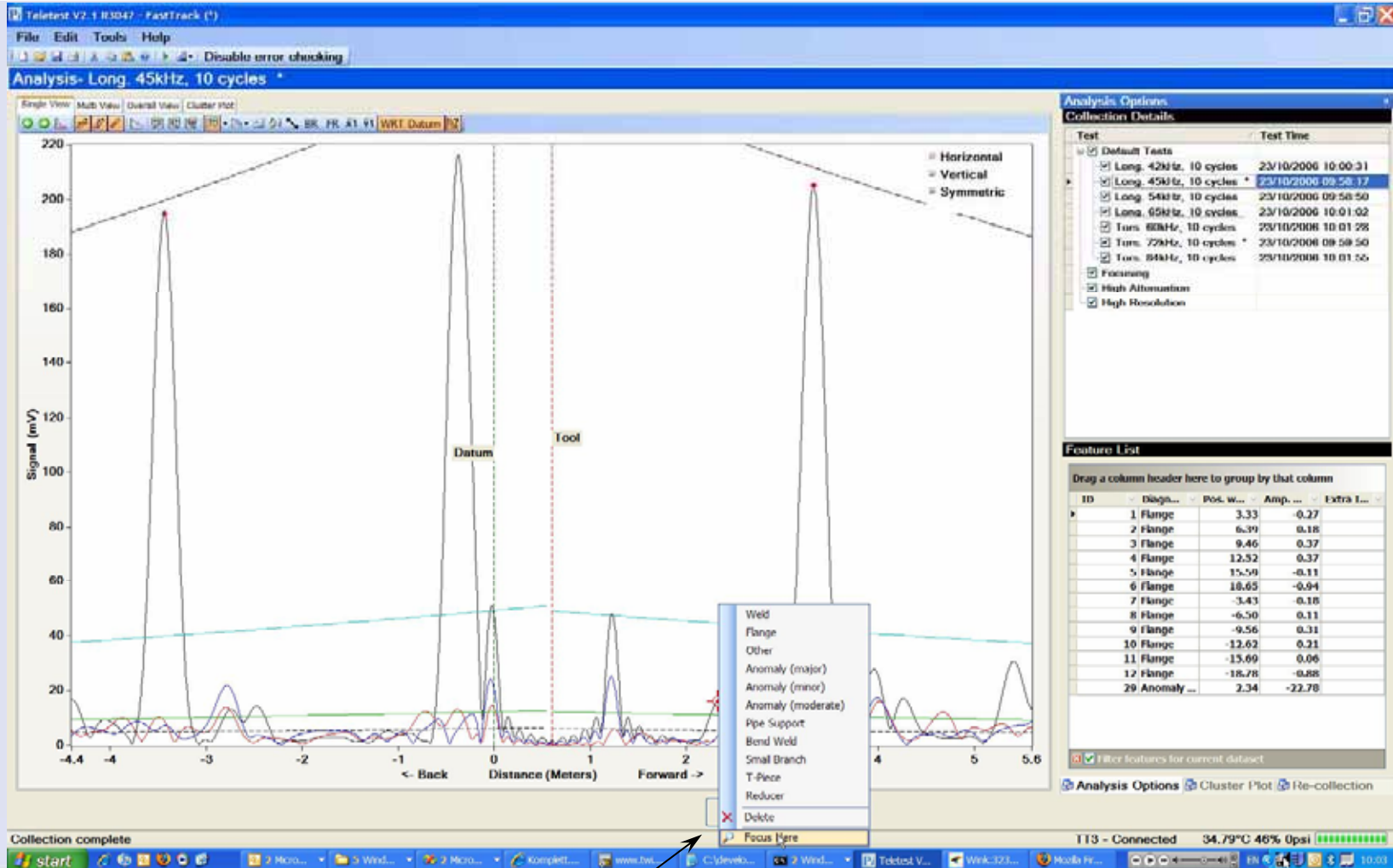
Information TT3 - Disconnected

Set up with intuitive  
on-screen graphical  
Help features





# Automated application of focusing



'Focus here' option

World Centre for Materials Joining Technology



Copyright © 2007, TWI Ltd

# *Recommendations for future directions*

- Pipeline operators need to have confidence in test range (e.g. across a cased crossing) and detection performance,
  - Coating characterisation to allow efficient inspections under a variety of field conditions,
  - Quantitative sizing of defects,
  - Enhancements to procedures and equipment to incorporate developments of compensation for coatings and defect sizing,
  - Validation data on structurally significant defects to allow industry acceptance,
  - Better discrimination between pipe features and defects,
  - Extension of capabilities to include geometry effects such as elbows.

