

**Table 4. U.S. shale plays: natural gas production and proved reserves, 2014-15**

Basin	Shale Play	State(s)	2014		2015		Change 2015-2014	
			Production	Reserves	Production	Reserves	Production	Reserves
Appalachian	Marcellus	PA,WV	4.9	84.5	5.8	72.7	0.9	-11.8
Fort Worth	Barnett	TX	1.8	24.3	1.6	17.0	-0.2	-7.3
Western Gulf	Eagle Ford	TX	1.9	23.7	2.2	19.6	0.3	-4.0
Texas-Louisiana Salt	Haynesville/Bossier	TX,LA	1.4	16.6	1.4	12.8	0.0	-3.8
Arkoma, Anadarko, S. OK	Woodford	OK	0.8	16.6	1.0	18.6	0.1	2.0
Arkoma	Fayetteville	AR	1.0	11.7	0.9	7.1	-0.1	-4.5
Appalachian	Utica/Pt. Pleasant	OH	0.4	6.4	1.0	12.4	0.5	6.0
<b>Sub-total</b>			<b>12.3</b>	<b>183.7</b>	<b>13.8</b>	<b>160.3</b>	<b>1.5</b>	<b>-23.4</b>
Other shale			1.1	15.9	1.4	15.3	0.3	-0.7
<b>All U.S. shale gas</b>			<b>13.4</b>	<b>199.7</b>	<b>15.2</b>	<b>175.6</b>	<b>1.8</b>	<b>-24.1</b>

Note: Table values are based on natural gas proved reserves and production volumes from shale reported and imputed from data on Form EIA-23. For certain reasons (e.g., incorrect or incomplete submissions, misidentification of shale versus non-shale reservoirs), the actual proved reserves and production of natural gas from shale plays may be higher or lower. In this table, the Marcellus Shale play refers only to portions within Pennsylvania and West Virginia.

Other shale includes fields reported as shale on Form EIA-23 not assigned by EIA to the Marcellus, Barnett, Haynesville/Bossier, Eagle Ford, Woodford, or Fayetteville Shale gas plays.

Columns may not add to subtotals due to independent rounding.

Sources: U.S. Energy Information Administration, Form EIA-23L, Annual Report of Domestic Oil and Gas Reserves, 2014 and 2015