

**Table 2. Crude oil production and proved reserves from selected U.S. tight plays, 2014-15**

million barrels

Basin	Play	State(s)	2014 Production	2014 Reserves	2015 Production	2015 Reserves
Williston	Bakken	ND, MT, SD	387	5,972	421	5,030
Western Gulf	Eagle Ford	TX	497	5,172	565	4,295
Permian	Bone Spring, Wolfcamp	NM, TX	53	722	66	782
Denver	Niobrara*	CO, KS, NE, WY	42	512	58	460
Appalachian	Marcellus*	PA, WV	13	232	16	143
Fort Worth	Barnett	TX	9	47	5	33
<b>Sub-total</b>			<b>1,001</b>	<b>12,657</b>	<b>1,131</b>	<b>10,743</b>
Other tight			56	708	83	859
<b>U.S. tight oil</b>			<b>1,057</b>	<b>13,365</b>	<b>1,214</b>	<b>11,602</b>

Note: Includes lease condensate. Bakken/Three Forks tight oil includes proved reserves from shale or low-permeability formations reported on Form EIA-23L.

*Other tight* includes proved reserves from shale formations reported on Form EIA-23L not assigned by EIA to the Bakken/Three Forks, Barnett, Bone Spring, Eagle Ford, Marcellus, Niobrara, or Wolfcamp tight plays.

\* The Niobrara estimate may contain some reserves from the Codell sandstone. The Marcellus play in this table refers only to portions within Pennsylvania and West Virginia.

Source: U.S. Energy Information Administration, Form EIA-23L, Annual Report of Domestic Oil and Gas Reserves, 2014 and 2015