

**Table A6. Industrial sector key indicators and consumption**

Key indicators and consumption	Reference case							Annual growth 2010-2035 (percent)	
	2009	2010	2015	2020	2025	2030	2035		
<b>Key indicators</b>									
<b>Value of shipments (billion 2005 dollars)</b>									
Manufacturing .....	4052	4260	4857	5260	5745	6023	6285	1.6%	
Nonmanufacturing .....	1615	1578	1873	2103	2228	2305	2407	1.7%	
<b>Total</b> .....	<b>5667</b>	<b>5838</b>	<b>6730</b>	<b>7363</b>	<b>7973</b>	<b>8328</b>	<b>8692</b>	<b>1.6%</b>	
<b>Energy prices</b>									
(2010 dollars per million Btu)									
Liquefied petroleum gases .....	20.05	21.80	27.43	27.76	29.24	30.48	32.18	1.6%	
Motor gasoline .....	16.79	16.77	29.20	30.72	32.06	33.01	33.55	2.8%	
Distillate fuel oil .....	16.74	21.32	24.20	25.73	27.22	28.39	29.53	1.3%	
Residual fuel oil .....	12.16	10.92	19.21	20.53	21.23	21.71	21.65	2.8%	
Asphalt and road oil .....	6.59	5.59	9.30	9.94	10.37	10.45	10.69	2.6%	
Natural gas heat and power .....	4.59	4.78	4.16	4.41	5.33	5.88	6.89	1.5%	
Natural gas feedstocks .....	6.16	6.32	5.68	5.93	6.83	7.36	8.33	1.1%	
Metallurgical coal .....	5.49	5.84	7.22	7.58	8.11	8.61	9.11	1.8%	
Other industrial coal .....	2.99	2.71	3.27	3.30	3.38	3.50	3.64	1.2%	
Coal for liquids .....	--	--	1.26	2.05	2.08	2.22	2.38	--	
Electricity .....	20.05	19.63	18.91	18.95	19.60	19.81	20.78	0.2%	
(nominal dollars per million Btu)									
Liquefied petroleum gases .....	19.82	21.80	29.56	32.63	37.51	43.38	50.95	3.5%	
Motor gasoline .....	16.60	16.77	31.46	36.10	41.14	46.98	53.12	4.7%	
Distillate fuel oil .....	16.55	21.32	26.08	30.24	34.93	40.40	46.76	3.2%	
Residual fuel oil .....	12.02	10.92	20.70	24.13	27.24	30.89	34.28	4.7%	
Asphalt and road oil .....	6.52	5.59	10.02	11.68	13.30	14.87	16.93	4.5%	
Natural gas heat and power .....	4.54	4.78	4.49	5.19	6.84	8.37	10.91	3.4%	
Natural gas feedstocks .....	6.09	6.32	6.12	6.96	8.77	10.48	13.18	3.0%	
Metallurgical coal .....	5.43	5.84	7.78	8.91	10.40	12.26	14.42	3.7%	
Other industrial coal .....	2.96	2.71	3.52	3.87	4.34	4.98	5.77	3.1%	
Coal for liquids .....	--	--	1.36	2.41	2.67	3.16	3.78	--	
Electricity .....	19.83	19.63	20.38	22.27	25.15	28.20	32.90	2.1%	
<b>Energy consumption (quadrillion Btu)<sup>1</sup></b>									
<b>Industrial consumption excluding refining</b>									
Liquefied petroleum gases heat and power .....	0.45	0.41	0.36	0.39	0.41	0.41	0.40	-0.0%	
Liquefied petroleum gases feedstocks .....	1.54	1.58	1.45	1.65	1.75	1.76	1.74	0.4%	
Motor gasoline .....	0.24	0.25	0.28	0.30	0.30	0.30	0.30	0.8%	
Distillate fuel oil .....	1.11	1.15	1.25	1.18	1.19	1.17	1.18	0.1%	
Residual fuel oil .....	0.10	0.11	0.09	0.08	0.08	0.08	0.08	-1.1%	
Petrochemical feedstocks .....	0.90	0.94	1.01	1.20	1.29	1.31	1.30	1.3%	
Petroleum coke .....	0.28	0.16	0.20	0.19	0.15	0.12	0.13	-1.1%	
Asphalt and road oil .....	0.87	0.88	1.00	1.00	0.98	0.94	0.94	0.3%	
Miscellaneous petroleum <sup>2</sup> .....	0.38	0.52	0.14	0.12	0.12	0.11	0.12	-5.8%	
Petroleum subtotal .....	5.87	6.00	5.78	6.11	6.27	6.20	6.19	0.1%	
Natural gas heat and power .....	4.48	4.84	5.23	5.22	5.27	5.23	5.23	0.3%	
Natural gas feedstocks .....	0.47	0.48	0.48	0.51	0.50	0.47	0.44	-0.3%	
Lease and plant fuel <sup>3</sup> .....	1.31	1.37	1.43	1.55	1.57	1.59	1.63	0.7%	
Natural gas subtotal .....	6.25	6.69	7.14	7.27	7.34	7.29	7.31	0.4%	
Metallurgical coal and coke <sup>4</sup> .....	0.38	0.55	0.56	0.46	0.46	0.42	0.38	-1.5%	
Other industrial coal .....	0.88	0.95	0.97	0.98	1.02	1.02	1.02	0.3%	
Coal subtotal .....	1.26	1.50	1.53	1.44	1.47	1.44	1.40	-0.3%	
Renewables <sup>5</sup> .....	1.37	1.50	1.61	1.67	1.82	1.87	1.95	1.1%	
Purchased electricity .....	2.94	3.09	3.24	3.26	3.33	3.24	3.12	0.0%	
<b>Delivered energy</b> .....	<b>17.69</b>	<b>18.78</b>	<b>19.30</b>	<b>19.75</b>	<b>20.23</b>	<b>20.04</b>	<b>19.97</b>	<b>0.2%</b>	
Electricity related losses .....	6.19	6.47	6.55	6.58	6.69	6.39	6.04	-0.3%	
<b>Total</b> .....	<b>23.88</b>	<b>25.25</b>	<b>25.84</b>	<b>26.33</b>	<b>26.92</b>	<b>26.44</b>	<b>26.01</b>	<b>0.1%</b>	

**Table A6. Industrial sector key indicators and consumption (continued)**

Key indicators and consumption	Reference case							Annual growth 2010-2035 (percent)
	2009	2010	2015	2020	2025	2030	2035	
<b>Refining consumption</b>								
Liquefied petroleum gases heat and power ..	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.4%
Distillate fuel oil .....	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--
Residual fuel oil .....	0.01	0.01	0.00	0.00	0.00	0.00	0.00	--
Petroleum coke .....	0.52	0.52	0.53	0.49	0.49	0.51	0.53	0.1%
Still gas .....	1.50	1.50	1.55	1.36	1.34	1.39	1.45	-0.1%
Miscellaneous petroleum <sup>2</sup> .....	0.02	0.02	0.02	0.02	0.02	0.02	0.02	1.2%
Petroleum subtotal .....	2.05	2.05	2.11	1.89	1.86	1.93	2.02	-0.1%
Natural gas heat and power .....	1.38	1.44	1.48	1.53	1.55	1.51	1.51	0.2%
Natural-gas-to-liquids heat and power .....	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--
Natural gas subtotal .....	1.38	1.44	1.48	1.53	1.55	1.51	1.51	0.2%
Other industrial coal .....	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.0%
Coal-to-liquids heat and power .....	0.00	0.00	0.00	0.26	0.36	0.48	0.60	--
Coal subtotal .....	0.06	0.06	0.06	0.32	0.42	0.54	0.66	10.0%
Biofuels heat and coproducts .....	0.82	0.84	0.81	0.96	1.27	1.92	2.57	4.6%
Purchased electricity .....	0.19	0.20	0.20	0.20	0.19	0.20	0.21	0.3%
<b>Delivered energy</b> .....	<b>4.51</b>	<b>4.60</b>	<b>4.66</b>	<b>4.89</b>	<b>5.30</b>	<b>6.10</b>	<b>6.97</b>	<b>1.7%</b>
Electricity related losses .....	0.40	0.41	0.39	0.39	0.39	0.40	0.41	0.0%
<b>Total</b> .....	<b>4.91</b>	<b>5.01</b>	<b>5.05</b>	<b>5.28</b>	<b>5.69</b>	<b>6.50</b>	<b>7.39</b>	<b>1.6%</b>
<b>Total industrial sector consumption</b>								
Liquefied petroleum gases heat and power ..	0.46	0.42	0.38	0.41	0.42	0.42	0.41	-0.0%
Liquefied petroleum gases feedstocks .....	1.54	1.58	1.45	1.65	1.75	1.76	1.74	0.4%
Motor gasoline .....	0.24	0.25	0.28	0.30	0.30	0.30	0.30	0.8%
Distillate fuel oil .....	1.11	1.16	1.25	1.18	1.19	1.17	1.18	0.1%
Residual fuel oil .....	0.11	0.12	0.09	0.08	0.08	0.08	0.08	-1.3%
Petrochemical feedstocks .....	0.90	0.94	1.01	1.20	1.29	1.31	1.30	1.3%
Petroleum coke .....	0.80	0.68	0.73	0.68	0.64	0.63	0.66	-0.1%
Asphalt and road oil .....	0.87	0.88	1.00	1.00	0.98	0.94	0.94	0.3%
Still gas .....	1.50	1.50	1.55	1.36	1.34	1.39	1.45	-0.1%
Miscellaneous petroleum <sup>2</sup> .....	0.40	0.54	0.17	0.14	0.14	0.13	0.14	-5.3%
Petroleum subtotal .....	7.93	8.05	7.89	7.99	8.13	8.13	8.21	0.1%
Natural gas heat and power .....	5.86	6.28	6.71	6.75	6.82	6.74	6.74	0.3%
Natural-gas-to-liquids heat and power .....	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--
Natural gas feedstocks .....	0.47	0.48	0.48	0.51	0.50	0.47	0.44	-0.3%
Lease and plant fuel <sup>3</sup> .....	1.31	1.37	1.43	1.55	1.57	1.59	1.63	0.7%
Natural gas subtotal .....	7.63	8.14	8.62	8.80	8.89	8.80	8.81	0.3%
Metallurgical coal and coke <sup>4</sup> .....	0.38	0.55	0.56	0.46	0.46	0.42	0.38	-1.5%
Other industrial coal .....	0.94	1.01	1.03	1.04	1.08	1.08	1.08	0.3%
Coal-to-liquids heat and power .....	0.00	0.00	0.00	0.26	0.36	0.48	0.60	--
Coal subtotal .....	1.32	1.56	1.59	1.76	1.90	1.98	2.06	1.1%
Biofuels heat and coproducts .....	0.82	0.84	0.81	0.96	1.27	1.92	2.57	4.6%
Renewables <sup>5</sup> .....	1.37	1.50	1.61	1.67	1.82	1.87	1.95	1.1%
Purchased electricity .....	3.13	3.28	3.44	3.46	3.52	3.44	3.33	0.1%
<b>Delivered energy</b> .....	<b>22.20</b>	<b>23.37</b>	<b>23.96</b>	<b>24.64</b>	<b>25.53</b>	<b>26.14</b>	<b>26.94</b>	<b>0.6%</b>
Electricity related losses .....	6.59	6.89	6.94	6.97	7.09	6.80	6.46	-0.3%
<b>Total</b> .....	<b>28.79</b>	<b>30.26</b>	<b>30.90</b>	<b>31.61</b>	<b>32.61</b>	<b>32.93</b>	<b>33.39</b>	<b>0.4%</b>

**Table A6. Industrial sector key indicators and consumption (continued)**

Key indicators and consumption	Reference case							Annual growth 2010-2035 (percent)
	2009	2010	2015	2020	2025	2030	2035	
<b>Energy consumption per dollar of shipments (thousand Btu per 2005 dollar)</b>								
Liquid fuels and other petroleum .....	1.40	1.38	1.17	1.09	1.02	0.98	0.94	-1.5%
Natural gas .....	1.35	1.39	1.28	1.20	1.11	1.06	1.01	-1.3%
Coal .....	0.23	0.27	0.24	0.24	0.24	0.24	0.24	-0.5%
Renewable fuels <sup>5</sup> .....	0.39	0.40	0.36	0.36	0.39	0.45	0.52	1.0%
Purchased electricity .....	0.55	0.56	0.51	0.47	0.44	0.41	0.38	-1.5%
<b>Delivered energy</b> .....	<b>3.92</b>	<b>4.00</b>	<b>3.56</b>	<b>3.35</b>	<b>3.20</b>	<b>3.14</b>	<b>3.10</b>	<b>-1.0%</b>
<b>Industrial combined heat and power</b>								
Capacity (gigawatts) .....	25.08	25.64	30.38	35.48	40.71	48.10	55.79	3.2%
Generation (billion kilowatthours) .....	130.57	141.07	168.00	201.40	235.62	287.62	341.40	3.6%

<sup>1</sup>Includes energy for combined heat and power plants, except those whose primary business is to sell electricity, or electricity and heat, to the public.<sup>2</sup>Includes lubricants and miscellaneous petroleum products.<sup>3</sup>Represents natural gas used in well, field, and lease operations, and in natural gas processing plant machinery.<sup>4</sup>Includes net coal coke imports.<sup>5</sup>Includes consumption of energy produced from hydroelectric, wood and wood waste, municipal waste, and other biomass sources.

Btu = British thermal unit.

-- = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2009 and 2010 are model results and may differ slightly from official EIA data reports.

**Sources:** 2009 and 2010 prices for motor gasoline and distillate fuel oil are based on: U.S. Energy Information Administration (EIA), *Petroleum Marketing Annual 2009*, DOE/EIA-0487(2009) (Washington, DC, August 2010). 2009 and 2010 petrochemical feedstock and asphalt and road oil prices are based on: EIA, *State Energy Data Report 2009*, DOE/EIA-0214(2009) (Washington, DC, June 2011). 2009 and 2010 coal prices are based on: EIA, *Quarterly Coal Report, October-December 2010*, DOE/EIA-0121(2010/4Q) (Washington, DC, May 2011) and EIA, AEO2012 National Energy Modeling System run REF2012.D020112C. 2009 and 2010 electricity prices: EIA, *Annual Energy Review 2010*, DOE/EIA-0384(2010) (Washington, DC, October 2011). 2009 and 2010 natural gas prices are based on: EIA, *Manufacturing Energy Consumption Survey* and industrial and wellhead prices from the *Natural Gas Annual 2009*, DOE/EIA-0131(2009) (Washington, DC, December 2010) and the *Natural Gas Monthly*, DOE/EIA-0130(2011/07) (Washington, DC, July 2011). 2009 refining consumption values are based on: *Petroleum Supply Annual 2009*, DOE/EIA-0340(2009)/1 (Washington, DC, July 2010). 2010 refining consumption based on: *Petroleum Supply Annual 2010*, DOE/EIA-0340(2010)/1 (Washington, DC, July 2011). Other 2009 and 2010 consumption values are based on: EIA, *Annual Energy Review 2010*, DOE/EIA-0384(2010) (Washington, DC, October 2011). 2009 and 2010 shipments: IHS Global Insight, Global Insight Industry model, August 2011. **Projections:** EIA, AEO2012 National Energy Modeling System run REF2012.D020112C.