

Table E-17
ACTUAL RESIDENTIAL EXCHANGE PROGRAM COSTS BY SOURCE
(\$000)

Residential Purchase and Sales Agreement (RPSA)	FY 1991	FY 1992	FY 1993	FY 1994	FY 1995
C.P. National Company _1/	\$0	\$0	\$0	\$0	\$0
Idaho Power Company _2/	\$0	\$0	\$0	\$0	\$0
Montana Light & Power Company _3/	\$0	\$0	\$0	\$0	\$0
Montana Power Company	\$12,390	\$12,425	\$13,042	\$14,512	\$14,507
Pacific Power & Light	\$220,730	\$213,200	\$227,999	\$228,441	\$224,295
Portland General Electric	\$248,217	\$237,498	\$259,472	\$256,878	\$267,527
Puget Sound Power & Light	\$270,271	\$243,594	\$299,617	\$338,447	\$379,167
Utah Power & Light	\$41,972	\$45,297	\$38,991	\$43,933	\$40,643
Washington Water Power _4/	\$0	\$0	\$0	\$0	\$0
Benton Rural Electric Co.	\$6,584	\$6,909	\$6,794	\$7,560	\$7,681
Blachly-Lane Electric Co.	\$1,567	\$1,417	\$1,514	\$1,585	\$1,632
Central Electric Coop.	\$9,988	\$9,577	\$11,221	\$11,421	\$12,004
Clark County PUD _5/	\$1	\$0	\$0	\$0	\$0
Clearwater Power Comany	\$2,824	\$2,683	\$2,968	\$3,120	\$3,292
Consumers Power Company	\$7,425	\$6,934	\$7,395	\$7,545	\$8,588
Coos-Curry Electric Coop.	\$5,389	\$4,948	\$5,417	\$5,413	\$5,708
Douglas Electric Coop.	\$3,286	\$3,091	\$3,374	\$3,543	\$3,610
Fall River Electric Coop.	\$3,042	\$3,180	\$2,921	\$3,548	\$3,404
Idaho Falls (City of) _6/	\$8,186	\$1,841	\$1,849	\$0	\$0
Lewis County PUD _7/	\$8,202	\$8,340	\$391	\$0	\$0
Lincoln Electric Coop. _9/	\$2,126	\$2,257	\$1,976	\$2,415	\$1,433
Lost River Electric Coop.	\$1,744	\$1,833	\$1,609	\$1,948	\$1,398
Lower Valley Power & Light	\$6,620	\$6,318	\$7,123	\$7,448	\$7,876
Oregon Trail Electric Coop. _1/	\$11,033	\$16,823	\$11,159	\$10,407	\$10,737
Raft River Electric Coop.	\$3,756	\$4,398	\$3,541	\$3,950	\$3,447
Snohomish County PUD _8/	\$2,941	\$2,094	\$454	\$0	\$0
Umatilla Electric Coop.	\$5,952	\$5,606	\$5,758	\$6,275	\$6,127
Total RPSA	\$884,246	\$840,263	\$914,585	\$958,391	\$1,003,076
Exchange Transmission Credit Agreement	\$267	\$283	\$258	\$283	\$266
Implementation	\$3,865	\$4,044	\$3,069	\$3,057	\$2,155
Total Residential Exchange	\$888,378	\$844,590	\$917,911	\$961,730	\$1,005,497

_1/ CP National Co. sold its Oregon service territory to Oregon Trail Electric Cooperative on October 5, 1988.

_2/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_3/ Montana Light & Power terminated its RPSA contract effective December 4, 1987.

_4/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_5/ Clark County PUD terminated its RPSA contract effective March 1, 1988. The FY 1989 through FY 1991 exchange costs include settlement payments expensed in those years.

_6/ The city of Idaho Falls terminated its RPSA contract effective July 11, 1991. The FY 1991 and FY 1992 exchange costs include settlement costs expensed in those years.

_7/ Lewis County PUD terminated its RPSA contract effective September 30, 1992. The FY1992 exchange cost includes settlement costs expensed in that year.

_8/ Snohomish County PUD terminated its RPSA contract effective January 1, 1988. The FY 1988 through FY 1992 exchange costs include settlement payments expensed in those years.

_9/ Lincoln Electric terminated its RPSA contract effective August 15, 1995.

Table E-18
RESIDENTIAL EXCHANGE PROGRAM
CURRENT ESTIMATES
FY 1996

UTILITY	ASC (mills/k Wh)	LOAD (Avg. MW)	GROSS COST (\$000)
Idaho Power Company _1/	-	-	-
Montana Power Company	25.60	58.17	14,453
Pacific Power & Light	29.10	916.69	233,050
Portland General Electric	35.86	910.93	286,858
Puget Sound Power & Light	36.53	1,139.15	385,585
Utah Power & Light	38.95	125.52	45,923
Washington Water Power _2/	-	-	-
Total IOU's	35.00	3,150.46	965,869
Benton REA	28.40	30.04	7,501
Blachly Lane Electric Coop.	30.45	6.37	1,703
Central Electric Coop.	32.58	37.59	10,760
Clearwater Power Company	29.33	12.39	3,190
Consumers Power Company	29.55	25.64	6,653
Coos-Curry Electric Coop.	30.31	20.30	5,401
Douglas Electric Coop.	30.35	12.11	3,227
Fall River Electric Coop.	29.30	11.18	2,886
Lincoln Electric Coop. _4			
Lost River Electric Coop.	25.63	6.30	1,638
Lower Valley Power & Light	30.76	23.83	6,435
Oregon Trail Electric Coop.	35.11	32.81	10,315
Raft River Electric Coop.	27.80	17.71	4,595
Umatilla Electric Coop.	27.88	23.36	5,733
Total Public Utilities	30.79	259.63	70,036
Total RPSA	34.68	3,410.09	1,035,906
ETCA			280
Implementation			1,436
Total Residential Exchange			1,037,622

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Accrued interest on settlement payments resulting from termination of Snohomish County PUD's RPSA contract.

_4/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

Table E-19
RESIDENTIAL EXCHANGE PROGRAM
CURRENT REVENUE TEST
FY 1997

UTILITY	ASC (mills/k Wh)	LOAD (Avg. MW)	GROSS COST _/3 (\$000)
Idaho Power Company _1/	-	-	-
Montana Power Company	23.96	59.08	0
Pacific Power & Light	29.04	944.01	14,065
Portland General Electric	35.84	923.54	43,894
Puget Sound Power & Light _/4	35.40	1,156.47	77,705
Utah Power & Light	40.82	128.05	14,084
Washington Water Power _2/	-	-	-
Total IOU's	33.74	3,211.15	149,748
Benton REA	28.44	30.37	302
Blachly Lane Electric Coop.	30.40	6.45	100
Central Electric Coop.	32.58	38.03	1,540
Clearwater Power Company	29.27	12.46	167
Consumers Power Company	29.52	25.91	746
Coos-Curry Electric Coop.	30.28	20.71	439
Douglas Electric Coop.	30.32	12.20	399
Fall River Electric Coop.	29.39	11.31	244
Lincoln Electric Coop. _/5	-	-	0
Lost River Electric Coop.	25.72	6.35	33
Lower Valley Power & Light	30.71	24.14	798
Oregon Trail Electric	35.09	33.06	2,286
Raft River Electric Coop.	27.93	17.84	394
Umatilla Electric Coop.	26.11	23.71	234
Total Public Utilities	31.11	262.54	7,683
Total RPSA	33.51	3,473.69	157,430
ETCA			216
Implementation			2,537
Total Residential Exchange			160,183

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Exchange Program costs for FY 1997 are not based on ASC and load, instead they are fixed by legislation (P.L. 104-46) at \$145 million plus any Puget PRAM true up payments above \$8.354 million. BPA's estimate for Puget PRAM is a total of \$21 million.

_4/ Gross Cost includes a forecast of \$21 million for Puget PRAM True up payment

_5/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

Table E-20
RESIDENTIAL EXCHANGE PROGRAM
CURRENT REVENUE TEST
FY 1998

UTILITY	ASC (mills/kWh)	LOAD (Avg. MW)	GROSS COST 0
Idaho Power Company _1/	-	-	-
Montana Power Company	24.54	59.67	14,789
Pacific Power & Light	29.04	968.07	246,229
Portland General Electric	34.53	930.71	281,528
Puget Sound Power & Light _/4	35.92	1,169.92	378,159
Utah Power & Light	40.81	130.23	46,562
Washington Water Power _2/	-	-	-
Total IOU's	33.89	3,258.60	967,266
Benton REA	28.44	30.69	7,644
Blachly Lane Electric Coop.	30.40	6.50	1,731
Central Electric Coop.	32.58	38.49	10,985
Clearwater Power Company	29.27	12.57	3,223
Consumers Power Company	29.52	26.17	6,767
Coos-Curry Electric Coop.	30.28	21.20	5,624
Douglas Electric Coop.	30.32	12.29	3,265
Fall River Electric Coop.	29.39	11.44	2,945
Lincoln Electric Coop. _/3	29.39	6.40	1,647
Lost River Electric Coop.	30.71	24.47	6,582
Lower Valley Power & Light	36.81	33.30	10,738
Oregon Trail Electric	29.28	17.91	4,593
Raft River Electric Coop.	27.66	24.02	5,821
Total Public Utilities	30.78	265.45	71,564
Total RPSA	33.65	3,524.05	1,038,830
ETCA			280
Implementation			2,638
Total Residential Exchange			1,041,747

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

_4/ Gross Cost includes \$10 million forecast of Puget PRAM true up payment.

Table E-21
RESIDENTIAL EXCHANGE PROGRAM
CURRENT REVENUE TEST
FY 1999

UTILITY	ASC (mills/kWh)	LOAD (Avg. MW)	GROSS COST (\$000)
Idaho Power Company _1/	-	-	0
Montana Power Company	25.31	60.50	14,980
Pacific Power & Light	29.04	992.79	252,517
Portland General Electric	35.02	938.40	287,908
Puget Sound Power & Light	36.69	1,183.34	380,336
Utah Power & Light	40.81	132.24	47,276
Washington Water Power _2/	-	-	0
Total IOU's	33.93	3,307.27	983,016
Benton REA	28.44	31.01	7,724
Blachly Lane Electric Coop.	30.40	6.56	1,746
Central Electric Coop.	32.58	38.97	11,121
Clearwater Power Company	29.27	12.65	3,243
Consumers Power Company	29.65	26.47	6,875
Coos-Curry Electric Coop.	30.37	21.63	5,755
Douglas Electric Coop.	30.32	12.41	3,295
Fall River Electric Coop.	29.39	11.54	2,971
Lincoln Electric Coop. _3/			
Lost River Electric Coop.	29.52	6.45	1,668
Lower Valley Power & Light	30.71	24.80	6,671
Oregon Trail Electric	37.53	33.55	11,031
Raft River Electric Coop.	29.38	17.82	4,585
Umatilla Electric Coop.	27.67	24.44	5,925
Total Public Utilities	30.89	268.30	72,612
Total RPSA	33.70	3,575.57	1,055,628
ETCA			280
Implementation			2,617
Total Residential Exchange			1,058,525

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

Table E-22
RESIDENTIAL EXCHANGE PROGRAM
CURRENT REVENUE TEST
FY 2000

UTILITY	ASC (mills/kWh)	LOAD (Avg. MW)	GROSS COST (\$000)
Idaho Power Company _1/	-	-	-
Montana Power Company	26.33	60.92	15,142
Pacific Power & Light	29.07	1,007.95	257,389
Portland General Electric	35.72	950.44	298,218
Puget Sound Power & Light	37.63	1,192.34	394,117
Utah Power & Light	40.81	133.31	47,790
Washington Water Power _2/	-	-	0
Total IOU's	34.56	3,344.96	1,012,657
Benton REA	28.43	31.21	7,795
Blachly Lane Electric Coop.	30.42	6.59	1,760
Central Electric Coop.	32.58	39.34	11,259
Clearwater Power Company	29.30	12.71	3,271
Consumers Power Company	30.00	26.67	7,030
Coos-Curry Electric Coop.	30.74	21.96	5,929
Douglas Electric Coop.	30.34	12.47	3,322
Fall River Electric Coop.	29.37	11.65	3,005
Lincoln Electric Coop. _3/			
Lost River Electric Coop.	29.68	6.47	1,687
Lower Valley Power & Light	30.74	25.04	6,762
Oregon Trail Electric	38.39	33.71	11,367
Raft River Electric Coop.	29.50	17.42	4,514
Umatilla Electric Coop.	27.64	24.65	5,984
Total Public Utilities	31.17	269.89	73,686
Total RPSA	34.31	3,614.85	1,086,343
ETCA			280
Implementation			2,786
Total Residential Exchange			1,089,409

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

Table E-23
RESIDENTIAL EXCHANGE PROGRAM
CURRENT REVENUE TEST
FY 2001

UTILITY	ASC (mills/kWh)	LOAD (Avg. MW)	GROSS COST (\$000)
Idaho Power Company _1/	-	-	-
Montana Power Company	27.24	61.42	15,220.85
Pacific Power & Light	29.04	1,028.90	261,706.57
Portland General Electric _4/	34.53	961.01	290,667.63
Puget Sound Power & Light _4/	36.11	1,210.48	382,853.78
Utah Power & Light _4/	34.88	134.98	41,240.90
Washington Water Power _2/	-	-	-
Total IOU's	33.33	3,396.79	991,690
Benton REA	28.44	31.44	7,831.62
Blachly Lane Electric Coop.	30.40	6.63	1,765.61
Central Electric Coop.	32.58	39.71	11,333.47
Clearwater Power Company	29.27	12.76	3,272.45
Consumers Power Company	30.36	26.90	7,154.48
Coos-Curry Electric Coop.	30.98	22.25	6,037.50
Douglas Electric Coop.	30.32	12.55	3,332.60
Fall River Electric Coop.	29.39	11.70	3,013.16
Lincoln Electric Coop. _3/			
Lost River Electric Coop.	29.83	6.50	1,699.41
Lower Valley Power & Light	30.72	25.31	6,810.54
Oregon Trail Electric _4/	34.54	33.89	10,253.77
Raft River Electric Coop.	29.67	17.46	4,537.66
Umatilla Electric Coop.	27.71	24.82	6,025.22
Total Public Utilities	30.67	271.92	73,067
Total RPSA	33.13	3,668.71	1,064,757
ETCA			280
Implementation			2,888
Total Residential Exchange			1,067,926

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

_4/ ASC assumes 100% in lieu of exchange load beginning June 30, 2001.

Table E-24
RESIDENTIAL EXCHANGE PROGRAM
REVISED REVENUE TEST
FY 1997

UTILITY	ASC (mills/k Wh)	LOAD (Avg. MW)	GROSS COST _/3 (\$000)
Idaho Power Company _1/	-	-	-
Montana Power Company	23.96	59.08	0
Pacific Power & Light	29.04	944.01	14,065
Portland General Electric	35.84	923.54	43,894
Puget Sound Power & Light _/4	35.40	1,156.47	77,705
Utah Power & Light	40.82	128.05	14,084
Washington Water Power _2/	-	-	-
Total IOU's	33.74	3,211.15	149,748
Benton REA	28.44	30.37	302
Blachly Lane Electric Coop.	30.40	6.45	100
Central Electric Coop.	32.58	38.03	1,540
Clearwater Power Company	29.27	12.46	167
Consumers Power Company	29.52	25.91	746
Coos-Curry Electric Coop.	30.28	20.71	439
Douglas Electric Coop.	30.32	12.20	399
Fall River Electric Coop.	29.39	11.31	244
Lincoln Electric Coop. _/5			
Lost River Electric Coop.	25.72	6.35	33
Lower Valley Power & Light	30.71	24.14	798
Oregon Trail Electric	35.09	33.06	2,286
Raft River Electric Coop.	27.93	17.84	394
Umatilla Electric Coop.	26.11	23.71	234
Total Public Utilities	31.11	262.54	7,683
Total RPSA	5.17	3,473.69	157,430
ETCA			216
Implementation			2,537
Total Residential Exchange			160,183

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Exchange Program costs for FY 1997 are not based on ASC and load, instead they are fixed by legislation (P.L. 104-46) at \$145 million plus any Puget PRAM true up payments above \$8.354 million. BPA's estimate for Puget PRAM is a total of \$21 million.

_4/ Gross Cost includes a forecast of \$21 million for Puget PRAM True up payment

_5/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

Table E-25
RESIDENTIAL EXCHANGE PROGRAM
REVISED REVENUE TEST
FY 1998

UTILITY	ASC (mills/kWh)	LOAD (Avg. MW)	GROSS COST (\$000)
Idaho Power Company _1/	-	-	-
Montana Power Company	24.54	59.67	17,030.08
Pacific Power & Light	29.04	968.07	275,366.12
Portland General Electric	34.53	930.71	281,527.69
Puget Sound Power & Light _/4	35.92	1,169.92	378,158.68
Utah Power & Light	40.81	130.23	46,562.13
Washington Water Power _2/	-	-	-
Total IOU's	34.98	3,258.60	998,645
Benton REA	28.44	30.69	8,014.43
Blachly Lane Electric Coop.	30.40	6.50	1,830.08
Central Electric Coop.	32.58	38.49	10,984.96
Clearwater Power Company	29.27	12.57	3,436.44
Consumers Power Company	29.52	26.17	7,136.32
Coos-Curry Electric Coop.	30.28	21.20	5,827.07
Douglas Electric Coop.	30.32	12.29	3,347.34
Fall River Electric Coop.	29.39	11.44	2,944.89
Lincoln Electric Coop. _/3	25.84	6.40	1,646.41
Lost River Electric Coop.	30.71	24.47	6,794.68
Lower Valley Power & Light	35.09	33.30	10,238.15
Oregon Trail Electric	27.93	17.91	4,381.52
Raft River Electric Coop.	26.11	24.02	5,824.16
Total Public Utilities	31.14	265.45	72,406
Total RPSA	34.69	3,524.05	1,071,051
ETCA			280
Implementation			2,638
Total Residential Exchange			1,073,969

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

_4/ Gross Cost includes \$10 million forecast of Puget PRAM true up payment.

Table E-26
RESIDENTIAL EXCHANGE PROGRAM
REVISED REVENUE TEST
FY 1999

UTILITY	ASC (mills/kWh)	LOAD (Avg. MW)	GROSS COST (\$000)
Idaho Power Company _1/	-	-	-
Montana Power Company	25.31	60.50	17,261.61
Pacific Power & Light	29.04	992.79	282,397.24
Portland General Electric	35.02	938.40	287,907.54
Puget Sound Power & Light	36.69	1,183.34	380,335.62
Utah Power & Light	40.81	132.24	47,275.96
Washington Water Power _2/	-	-	-
Total IOU's	35.04	3,307.27	1,015,178
Benton REA	28.44	31.01	8,096.31
Blachly Lane Electric Coop.	30.40	6.56	1,845.94
Central Electric Coop.	32.58	38.97	11,121.48
Clearwater Power Company	29.27	12.65	3,456.63
Consumers Power Company	29.52	26.47	7,215.55
Coos-Curry Electric Coop.	30.28	21.63	5,975.13
Douglas Electric Coop.	30.32	12.41	3,377.50
Fall River Electric Coop.	29.39	11.54	2,971.29
Lincoln Electric Coop. _3/			
Lost River Electric Coop.	25.97	6.45	1,659.31
Lower Valley Power & Light	30.71	24.80	6,885.78
Oregon Trail Electric	35.09	33.55	10,314.49
Raft River Electric Coop.	27.93	17.82	4,359.40
Umatilla Electric Coop.	26.11	24.44	5,925.57
Total Public Utilities	31.15	268.30	73,204
Total RPSA	34.75	3,575.57	1,088,382
ETCA			280
Implementation			2,617
Total Residential Exchange			1,091,279

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

Table E-27
RESIDENTIAL EXCHANGE PROGRAM
REVISED REVENUE TEST
FY 2000

UTILITY	ASC (mills/kWh)	LOAD (Avg. MW)	GROSS COST (\$000)
Idaho Power Company _1/	-	-	-
Montana Power Company	26.33	60.92	17,452.51
Pacific Power & Light	29.07	1,007.95	287,773.11
Portland General Electric	35.72	950.44	298,218.29
Puget Sound Power & Light	37.63	1,192.34	394,117.16
Utah Power & Light	40.81	133.31	47,790.21
Washington Water Power _2/	-	-	-
Total IOU's	35.68	3,344.96	1,045,351
Benton REA	28.43	31.21	8,169.69
Blachly Lane Electric Coop.	30.42	6.59	1,860.45
Central Electric Coop.	32.58	39.34	11,259.23
Clearwater Power Company	29.30	12.71	3,485.45
Consumers Power Company	29.54	26.67	7,295.47
Coos-Curry Electric Coop.	30.30	21.96	6,116.88
Douglas Electric Coop.	30.34	12.47	3,403.81
Fall River Electric Coop.	29.37	11.65	3,005.13
Lincoln Electric Coop. _3/			
Lost River Electric Coop.	26.13	6.47	1,668.20
Lower Valley Power & Light	30.74	25.04	6,977.19
Oregon Trail Electric	35.48	33.71	10,506.44
Raft River Electric Coop.	27.88	17.42	4,266.19
Umatilla Electric Coop.	26.06	24.65	5,982.96
Total Public Utilities	31.21	269.89	73,997
Total RPSA	35.35	3,614.85	1,119,348
ETCA			280
Implementation			2,786
Total Residential Exchange			1,122,415

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

Table E-28
RESIDENTIAL EXCHANGE PROGRAM
REVISED REVENUE TEST
FY 2001

UTILITY	ASC (mills/kWh)	LOAD (Avg. MW)	GROSS COST (\$000)
Idaho Power Company _1/	-	-	-
Montana Power Company	27.24	61.42	17,535.40
Pacific Power & Light	29.04	1,028.90	292,750.27
Portland General Electric _4/	35.22	961.01	296,471.74
Puget Sound Power & Light _4/	36.83	1,210.48	390,522.63
Utah Power & Light _4/	36.42	134.98	43,063.67
Washington Water Power _2/	-	-	-
Total IOU's	34.96	3,396.79	1,040,344
Benton REA	28.44	31.44	8,206.29
Blachly Lane Electric Coop.	30.40	6.63	1,866.15
Central Electric Coop.	32.58	39.71	11,333.47
Clearwater Power Company	29.27	12.76	3,487.63
Consumers Power Company	29.52	26.90	7,329.47
Coos-Curry Electric Coop.	30.28	22.25	6,177.97
Douglas Electric Coop.	30.32	12.55	3,414.16
Fall River Electric Coop.	29.39	11.70	3,013.16
Lincoln Electric Coop. _3/			
Lost River Electric Coop.	26.28	6.50	1,671.39
Lower Valley Power & Light	30.71	25.31	7,024.69
Oregon Trail Electric _4/	34.23	33.89	10,163.41
Raft River Electric Coop.	27.94	17.46	4,273.29
Umatilla Electric Coop.	26.11	24.82	6,017.81
Total Public Utilities	31.06	271.92	73,979
Total RPSA	34.67	3,668.71	1,114,323
ETCA			280
Implementation			2,888
Total Residential Exchange			1,117,491

_1/ Effective September 30, 1993, Idaho Power terminated its RPSA contract.

_2/ Effective September 30, 1993, Washington Water Power terminated its RPSA contract.

_3/ Effective August 15, 1995 Lincoln Electric Coop. terminated its RPSA contract.

_4/ ASC assumes 100% in lieu beginning June 30, 2001.