

Loads1

			FY 2001		Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01
		2	3		66	67	68	69	70	71	72	73	74	75	76	77
238	PPLW3S	Av		0	158	158	157	158	79	79	0	0	0	0	0	0
242	PGEW3S	Av		0	153	153	153	153	76	76	0	0	0	0	0	0
256	PUGW3S	Av		0	78	78	78	78	39	39	0	0	0	0	0	0
264	WWPW3S	Av		0	78	78	78	78	39	39	0	0	0	0	0	0
TOTAL WNP3 ENERGY				0	467	467	466	467	233	233	0	0	0	0	0	0
237	PPLW3S	PK		0	164	164	164	164	82	82	0	0	0	0	0	0
241	PGEW3S	PK		0	164	164	164	164	82	82	0	0	0	0	0	0
255	PUGW3S	PK		0	82	82	82	82	82	82	0	0	0	0	0	0
263	WWPW3S	PK		0	82	82	82	82	41	41	0	0	0	0	0	0
TOTAL WNP3 DEMAND				0	492	492	492	492	287	287	0	0	0	0	0	0
268	W3SPGE	Av		85	85	85	85	85	84	85	0	85	0	0	0	85
270	W3SPPL	Av		87	87	87	87	87	87	87	0	87	0	0	0	87
272	W3SWWP	Av		43	43	43	43	43	43	43	0	43	0	0	0	43
278	W3SPUG	Av		43	43	43	43	43	43	43	0	43	0	0	0	43
Total WNP3 Resource				258	258	258	258	258	257	258	0	258	0	0	0	258
6	USBRD	Av		41	2	2	2	2	4	50	117	151	169	161	109	
217	ENTCAP	PK		43	43	43	43	43	43	42	42	42	42	42	42	
219	SUPCAP	PK		43	43	43	43	43	43	42	42	42	42	42	42	
221	PRVCSP	PK		96	96	96	96	96	96	93	93	93	93	93	93	
222	PRVCSP	Av		49	49	49	49	49	49	48	48	48	48	48	48	
45	SNGCSP	PK		17	17	17	17	17	17	16	16	16	16	16	16	
46	SNGCSP	Av		9	9	9	9	9	9	8	8	8	8	8	8	
47	GENCSP	PK		79	79	79	79	79	79	77	77	77	77	77	77	
48	GENCSP	Av		41	41	41	41	41	41	39	39	39	39	39	39	
LDD data from RAM5\TABLES																
2	Non-Gen LDD - Average	Avera		-71	-78	-83	-87	-84	-76	-78	-81	-84	-87	-84	-77	
1	Non-Gen LDD - Coincidental	Peak		-98	-110	-112	-122	-124	-108	-108	-94	-95	-94	-94	-86	
4	Fed. Agencies - Average	Avera		-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	
3	Fed. Agencies - Coincidental	Peak		-1	-1	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	
Values below are for current rates only!																
	GenPub meas%	curr		0.76	0.76	0.76	0.76	0.76	0.76	0.63	0.63	0.63	0.63	0.63	0.63	
	NewRes meas%	curr		0.55	0.55	0.55	0.55	0.55	0.55	0.43	0.43	0.43	0.43	0.43	0.55	
901	PA RESX	av		212	232	272	290	268	232	247	280	322	341	313	253	
902	PA RESX	cpk		295	327	366	405	397	330	342	324	364	371	351	285	
911	IOU RESX	av		2864	3518	4154	4457	4350	3619	3333	2984	2832	2807	2931	2912	
912	IOU RESX	pk		3974	4968	5596	6221	6444	5141	4609	3454	3193	3047	3295	3279	
Total ResX av				3076	3750	4426	4747	4618	3852	3580	3264	3154	3149	3243	3165	
Total ResX pk				4269	5296	5962	6625	6840	5472	4951	3778	3556	3417	3646	3564	
12	ResX LDD	av		-12	-13	-15	-16	-15	-13	-14	-16	-19	-20	-18	-15	
11	ResX LDD	ncd		-17	-18	-20	-22	-22	-18	-19	-19	-21	-22	-21	-17	
From Woerner/Wilczewski																
101	GenPub			2610	3050	3406	3352	3344	2838	2902	2770	2227	1592	1819	2073	
102	NonGen			3140	3623	3688	3996	4025	3538	3346	2730	2722	2725	2775	2594	
105	FedAgn			198	213	226	226	241	220	198	159	153	157	166	158	
103	IP PEAK			204	209	227	218	219	199	200	211	210	202	226	205	
104	VI PEAK			1639	1651	1631	1640	1639	1637	1635	1631	1642	1630	1624	1640	

Diurnals

	FY 2001	<u>Oct-00</u>	<u>Nov-00</u>	<u>Dec-00</u>	<u>Jan-01</u>	<u>Feb-01</u>	<u>Mar-01</u>	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>		8760
	2	51	52	53	54	55	56	57	58	59	60	61	62		aMW
ALL VALUES GWh!															
66	HLH: nongen	1224752	1353140	1512787	1578208	1338269	1357656	1254569	1228618	1197604	1274642	1253636	1151782	15725662	
67	fedagn	67127	67026	76254	73842	67177	70945	63961	63212	61129	67230	68595	63396	809894	
68	genpub	653568	741449	782429	827906	708350	742186	657515	589394	549066	527132	569625	594880	7943501	
69	LLH: nongen	734356	835976	962640	994768	844366	857838	782954	779887	740778	804987	778143	707032	9823725	2,917
70	fedagn	39265	41694	48738	46686	42359	44375	38999	38716	36791	40650	41517	37404	497194	149
71	genpub	677340	743962	721683	830609	678404	739413	680690	660077	590995	622211	640580	611568	8197531	1,843
73	VI HLH Energy	718257	689354	712588	714380	645961	714063	691111	711158	693998	712205	714509	689746	8407329	
74	VI LLH Energy	531663	520246	537332	535540	482999	535857	518489	538762	515602	537715	535411	519854	6309471	1,680
75	IP HLH Energy	67923	64964	67077	68699	60912	67609	65269	67151	65737	67947	67545	65231	796065	
76	IP LLH Energy	52636	51705	53482	51860	47980	52949	51401	53408	50932	52612	53014	51439	623419	162

unbundled

	FY 2001		<u>Oct-00</u>	<u>Nov-00</u>	<u>Dec-00</u>	<u>Jan-01</u>	<u>Feb-01</u>	<u>Mar-01</u>	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>			lookup		
		75	76	77	78	79	80	81	82	83	84	85	86	87			1997	4	
	LOAD SHAPING																1998	22	1
7	Pub Agency RATE	m/kWh	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32			1999	40	
8	DSI RATE	m/kWh	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147			2000	58	
1	Non Generators	GWH	1571	1739	1925	2018	1725	1742	1634	1643	1631	1757	1725	1550			2001	76	
2	Fed'l Agencies	GWH	138	110	126	122	111	118	139	189	207	234	231	179					
3	Generators Full	GWH	2292	2513	2734	2871	2454	2582	2318	2210	2046	2065	2095	2042					
4	DSI's(Aluminum)	aMW	0	0	0	0	0	0	0	0	0	0	0	0					
5	DSI's (Non Alum)	aMW	140	140	140	140	140	140	140	140	140	140	140	140					
	LOAD REGULATION																		
18	RATE	m/kWh	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28					
12	NonGenerators	GWH	1913	2098	2325	2422	2073	2110	1987	1993	1953	2092	2061	1869					
13	Fed'l Agencies	GWH	138	110	126	122	111	118	139	189	207	234	231	179					
14	Generators	GWH	1229	1369	1469	1529	1349	1378	1246	1178	1077	1091	1107	1112					
15	DSI's(Aluminum)	GWH	1214	1175	1214	1214	1097	1214	1175	1214	1175	1214	1214	1175					
16	DSI's (Non Alum)	GWH	156	151	156	156	141	156	151	156	151	156	156	151					
			76	77	78	79	80	81	82	83	84	85	86	87			lookup		
	OTHER UNBUNDLED PRODUCT REVENUES																1997	4	
	non-requirements products excl. ESB																1998	22	
	TOTAL REVENUES (\$000)		1943	645	1003	1013	959	660	632	662	650	654	628	610			1999	40	
	Energy Service Business		1835	1835	1835	1835	1835	1835	1835	1835	1835	1835	1835	1835			2001	76	
	#N/A																		

PropRates

		7(b)(2): TRUE											
1	FY 2001	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01
1	DEMAND	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87
34	PF Preference energy LLH	20.99	20.99	20.99	21.36	21.36	21.36	19.32	9.59	9.59	11.79	16.75	20.99
35	PF Preference energy HLH	22.43	22.43	22.43	22.78	22.78	22.78	20.22	11.01	11.01	13.53	19.29	22.43
36	PF Exchange energy	32.33	32.33	32.33	32.83	32.83	32.83	29.37	15.39	15.39	18.91	26.92	32.33
38	E: IP ENERGY llh	21.34	21.34	21.34	21.71	21.71	21.71	19.63	9.74	9.74	11.99	17.03	21.34
39	E: IP ENERGY hlh	22.80	22.80	22.80	23.15	23.15	23.15	20.56	11.19	11.19	13.76	19.61	22.80
40	E: VI ENERGY llh	21.34	21.34	21.34	21.71	21.71	21.71	19.63	9.74	9.74	11.99	17.03	21.34
41	E: VI ENERGY hlh	22.80	22.80	22.80	23.15	23.15	23.15	20.56	11.19	11.19	13.76	19.61	22.80
66	E: NR ENERGY llh	46.45	46.45	46.45	47.25	47.25	47.25	42.73	21.21	21.21	26.09	37.06	46.45
44	E: NR ENERGY hlh	49.63	49.63	49.63	50.39	50.39	50.39	44.74	24.36	24.36	29.94	42.68	49.63
58	E: WNP-3 EXCHANGE (July-June)	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21	39.21
57	E: IRR. PUMPING POWER (USBR)	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57	3.57
28	D: CSPE Power	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458
29	D: CSPE Trans	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125
31	D: RESERVE POWER (fix for final!)	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64
56	E: RESERVE POWER (fix for final!)	25.30	25.30	25.30	25.30	25.30	25.30	25.30	25.30	25.30	25.30	25.30	25.30
	PF Exchange Demand	2.407	2.407	2.407	2.407	2.407	2.407	2.407	2.407	2.407	2.407	2.407	2.407

SP contracts

	52	53	54	55	56	57	58	59	60	61	62	63		
	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01		
FY 2001														
SP contract - from SDC0105														
1 PPL Cap MW	925	925	925	925	925	925	925	925	925	925	925	925		
3 PPL Cap \$\$	5180	5180	5180	5180	5180	5180	5180	5180	5180	5180	5180	5180	62160	
4 other NW cap MW	50	50	50	50	50	50	50	50	50	50	50	50		
6 other NW cap \$\$	292	292	292	292	292	292	292	292	292	292	292	292	3498	
7 Puget sl87 pMW	300	300	300	300	300	300	0	0	0	0	0	0		
8 Puget sl87 aMW	150	150	150	150	150	150	0	0	0	0	0	0		
9 Puget sl87 \$\$	4214	4078	4214	4214	3806	4214	0	0	0	0	0	0	24740	
10 other NW pwr pMW	738	791	818	816	816	766	1099	1113	1106	1022	641	638		
11 other NW pwr aMW	596	611	631	629	623	613	954	973	970	906	526	518		
12 other NW pwr \$\$	10518	10476	11177	11354	10215	11050	14810	13327	12861	13127	8634	8767	136316	226715
13 PSW Cap MW	20	32	32	32	32	32	32	47	0	0	20	20		
15 PSW Cap \$\$	70	196	196	196	196	196	196	287	0	0	70	70	1671	
16 SCE sc86 pMW	250	250	250	250	250	250	250	250	250	250	250	250		
17 SCE sc86 aMW	131	145	137	137	135	136	131	131	131	131	131	131		
18 SCE sc86 \$\$	3246	3481	3394	3394	3028	3360	3141	3246	3141	3246	3246	3141	39062	
19 other SW pwr pMW	216	186	186	186	186	186	186	236	236	236	216	216		
20 other SW pwr aMW	140	95	71	73	62	62	64	98	138	178	157	161		
21 other SW pwr \$\$	5118	3752	3157	3219	2766	2921	2898	3724	4813	6100	5625	5608	49701	90434
check: total PNW rev	20,203	20,026	20,863	21,040	19,493	20,736	20,282	18,798	18,332	18,599	14,106	14,238	226,715	
check: total PSW rev	8,433	7,429	6,747	6,808	5,990	6,476	6,235	7,256	7,953	9,346	8,941	8,819	90,434	
check: total SP rev	28,637	27,455	27,610	27,848	25,482	27,212	26,516	26,055	26,285	27,945	23,047	23,057	317,148	

NFpro

	2	51	52	53	54	55	56	57	58	59	60	61	62
	FY 2001	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01
1	SP spot PNW	0	0	0	0	0	0	0	0	0	0	0	0
31	SP spot rate PNW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2	SP spot PSW	0	0	0	0	0	0	0	0	0	0	0	0
32	SP spot rate PSW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	NF std. PNW	80	41	60	251	282	722	661	441	59	47	508	194
33	NF std. rate PNW	13.0	13.0	13.9	13.0	12.3	10.9	10.1	8.9	12.4	11.0	12.0	13.7
4	NF std. PSW	127	142	321	1042	1307	1845	3308	4234	3112	2051	938	175
34	NF std. rate PSW	12.3	13.1	13.0	12.6	12.0	10.4	8.8	8.3	8.5	9.6	11.8	12.0
5	NF tier1 PNW	77	38	25	222	205	267	605	295	160	288	251	219
35	NF tier1 rate PNW	12.1	13.0	13.5	9.3	9.8	10.1	7.1	4.9	6.6	9.1	11.7	12.7
6	NF Tier1 PSW	13	0	0	7	25	52	88	116	82	19	7	6
36	NF tier1 rate PSW	12.0	0.0	0.0	11.2	10.8	10.7	10.1	4.6	4.1	6.1	10.6	12.8
7	NF tier2 PNW	0	0	0	0	0	3	15	0	0	0	1	1
37	NF tier2 rate PNW	0.0	0.0	0.0	0.0	0.0	7.2	5.3	0.0	0.0	0.0	12.0	12.0
8	NF tier2 PSW?	0	0	0	0	0	0	0	0	0	0	0	0
38	NF tier2 rate PSW?	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23	Spot Purchases	286	765	585	742	523	247	0	0	0	172	257	18
39	Spot Purchase rate	19.8	21.5	22.0	25.2	22.8	20.8	0.0	0.0	0.0	19.7	21.2	18.9
25	Storage Used	167	225	182	84	74	32	5	410	410	0	0	52
40	Storage Use rate	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	SPOM sold as NFNW	0	0	0	0	0	0	235	298	7	0	0	0
10	SPOM sold as NFSW	0	0	0	0	0	0	1178	2858	366	0	0	0
11	SPOM sold as t1NW	0	0	0	0	0	0	0	0	0	0	0	0
12	SPOM sold as t1SW	0	0	0	0	0	0	0	0	0	0	0	0
13	SPOM sold as t2NW	0	0	0	0	0	0	0	0	0	0	0	0
21	GenPub displacement	-71	-124	-67	-175	-270	-362	-440	-148	-164	-80	-165	-31
22	NewRes displacement	0	0	0	0	0	0	0	0	0	0	0	0
18	DSI nf service to alum	0	0	0	0	0	0	0	0	0	0	0	0
19	DSI nf service to non-alum	0	0	0	0	0	0	0	0	0	0	0	0
20	RAV.IND.SI	0	0	0	0	0	0	0	0	0	0	0	0
14	SPOM sold as t2SW?	0	0	0	0	0	0	0	0	0	0	0	0
15	SPOM serving DSI nf	0	0	0	0	0	0	0	0	0	0	0	0
16	SPOM displacing CTs	0	0	0	0	0	0	0	0	13	0	0	0
24	RAV.NFEDTIE	1299	1602	1138	1450	1470	1271	1154	1115	1511	1358	1335	1302
26	RAV.W3STPP	2	22	48	48	88	54	0	0	0	0	0	14
27	RAV.W3STOR	106	191	147	44	40	17	5	0	0	0	0	51
28	RXX.PSW.GAS	19.3	19.9	20.5	20.9	19.2	18.5	18.3	18.5	18.5	18.2	18.9	19.8
29	RXX.PSW.OIL	78.3	78.8	79.3	79.8	80.3	80.8	81.3	81.9	82.4	82.9	83.5	84.0
30	RAT.NF.CAP	26.4	26.7	26.9	27.1	26.4	26.1	26.1	26.1	26.1	26.0	26.3	26.6
17	NonFederal Wheeling	40	62	702	608	109	24	0	109	267	17	35	25

Wheel

	FY 2001	Annual	Monthly			
		Revenue	Revenue			
2	Federal Agencies (w/ del.)	\$3,585	\$299			
3	Sm & Non Gen Pubs (w/ del.)	\$75,872	\$6,323			
4	Gen Publics (w/ del.)	\$50,926	\$4,244			
5	IP Sales (w/UFT del.)	\$31,235	\$2,603			
6	NR Sales	\$0	\$0			
7	PF Delivery Charges (included above)	\$13,841	\$1,153			
8	FPT-96	\$35,371	\$2,948			
9	IR-96	\$94,961	\$7,913			
10	IS-96	\$16,357	\$1,363			
11	DL-96	\$610	\$51			
12	ET-96	\$5,566	\$464			
13	IE-96	\$0	\$0			
14	Use of Facilities (UFT) /1	\$14,988	\$1,249	see below!		
15	TGT	\$9,792	\$816			
16	TransCo PNCA Charges	\$1,083	\$90			
17	CSPE Whlg	\$348	\$29	includes supp cap whlg		
18	Irrig Pump Pwr trans	\$324	\$27			
19	O&M Services	\$1,468	\$122			
20	AC Rate (Intertie Exchange)	\$1,172	\$98	values in blue = misc. transmission		
21	Rem. Action Scheme	\$888	\$74			
22	NFP Depreciation	\$3,468	\$289			
23	Transmission Load Shaping	\$1,003	\$84			
24	Delivery Charges for Wheeling (DL)	\$610	\$51			
25	Non-Traditional Revenue (misc)	\$21,528	\$1,794			

Misc. inputs

	2	51	52	53	54	55	56	57	58	59	60	61	62		
	FY 2001	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01		
1	D: Reserve Power	0	0	0	0	0	0	0	0	0	0	0	0		
2	E: Reserve Power	0	0	0	0	0	0	0	0	0	0	0	0		
3	D: Emergency Capacity	0	0	0	0	0	0	0	0	0	0	0	0		
4	D: Irrigation Pumping Power	0	0	0	0	0	0	0	0	0	0	0	0		
5	E: Irrigation Pumping Power	3	0	0	0	0	0	8	29	40	47	47	30		
6	E: Interchange MW	0	85	411	658	546	0	0	0	0	0	0	0		
7	S: Interchange Revenue	0	1285	6425	10280	7710	0	0	0	0	0	0	0		
8	S: COE/USBR	750	750	750	750	750	750	750	750	750	750	750	750		
9	S: Misc. Generation	2453	2453	2453	2453	2453	2453	2453	2453	2453	2453	2453	2453		
13	S: Misc. Transmission	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034		
10	D: New Lg. Single Load	0	0	0	0	0	0	0	0	0	0	0	0		
11	E: New Lg. Single Load	0	0	0	0	0	0	0	0	0	0	0	0		for Lookup
	\$ 4(h)(10)(c) Credit - by year	4820	4820	4820	4820	4820	4820	4820	4820	4820	4820	4820	4820	57839	2
	Colville Settlement Rev - by year	1546	1546	1546	1546	1546	1546	1546	1546	1546	1546	1546	1546	18550	3
	Property Sales (generation)	119	119	119	119	119	119	119	119	119	119	119	119	1424	4
	Property Sales (transmission)	102	102	102	102	102	102	102	102	102	102	102	102	1228	5
	Fish Cost Contingency Fund	1480	1480	1480	1480	1480	1480	1480	1480	1480	1480	1480	1480	17760	6
	E: PSW-FAC (link later)	0	0	0	0	0	0	0	0	0	0	0	0		
	D: PSW-FAC (55% load factor)	0	0	0	0	0	0	0	0	0	0	0	0		
	Hand Input:														
	Storage & other PNCA	68													
	Voltage Support adjust.	-374	-374	-374	-374	-374	-374	-374	-374	-374	-374	-374	-374		
	FISH CAP ADJUSTMENT TO NF rev.													11000	
	FISH CAP ADJUSTMENT TO PPower													11000	
	total		22000												
	Projected additional FPS rev.													26000	
	GenPub MinWaiver	157	141	262	245	404	439	338	277	221	89	211	244		
30	GPub Computed Maximum req'mt	2991	3408	3790	3748	3688	3368	3237	3072	2559	2098	2228	2444		
	DEMAND RESERVATION CHARGE			0.67											
	Computed Energy %	31%	31%	31%	35%	35%	35%	39%	52%	52%	39%	36%	31%		

PURCH CALC

	2	51	52	53	54	55	56	57	58	59	60	61	62	
FY 2001	<u>Oct-00</u>	<u>Nov-00</u>	<u>Dec-00</u>	<u>Jan-01</u>	<u>Feb-01</u>	<u>Mar-01</u>	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>FY 2001</u>	
hours	0.744	0.720	0.744	0.744	0.672	0.744	0.720	0.744	0.720	0.744	0.744	0.720	8.760	
BASIN PURCHASE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
assumed rate	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
COST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0