

Sending Utility	Receiving Utility	Contract Type	Months Active	Contract Capacity (MW)	Weekday Hours	Saturday Hours	Sunday Hours	Comments
SCL	PG&E	Seasonal Exchange Onpeak portion	Jun Jul-Sep	126 140	10 onpeak	0	0	Contract capacity reduced to 70% to reflect CEC's assumed probability of success Contract begins January 1994
SCL	PG&E	Seasonal Exchange Offpeak portion	Jun Jul-Sep	32 35	14 offpeak	24	24	Contract capacity reduced to 70% to reflect CEC's assumed probability of success Contract begins January 1994
PG&E	SCL	Seasonal Exchange Onpeak portion	Dec Jan-Mar	126 140	10 onpeak	0	0	Contract capacity reduced to 70% to reflect CEC's assumed probability of success Contract begins January 1994
PG&E	SCL	Seasonal Exchange Offpeak portion	Dec Jan-Mar	32 35	14 offpeak	24	24	Contract capacity reduced to 70% to reflect CEC's assumed probability of success Contract begins January 1994
PP&L	PG&E	Power Sale	Nov-Mar Apr-Oct	100 80	14 onpeak 14 onpeak	10 onpeak 9 onpeak	9 onpeak 0	
WWP	PG&E	Seasonal Exchange Onpeak portion	Jun-Sep	150	11 onpeak	0	0	
WWP	PG&E	Seasonal Exchange Offpeak portion	Jun-Sep	40	13 offpeak	24	24	
PG&E	WWP	Seasonal Exchange Onpeak portion	Nov-Feb	150	11 onpeak	0	0	
PG&E	WWP	Seasonal Exchange Offpeak portion	Nov-Feb	40	13 offpeak	24	24	
PSP&L	PG&E	Seasonal Exchange Onpeak portion	Jun-Sep	300	10 onpeak	0	0	
PSP&L	PG&E	Seasonal Exchange Offpeak portion	Jun-Sep	75	14 offpeak	24	24	
PG&E	PSP&L	Seasonal Exchange Onpeak portion	Nov-Feb	300	10 onpeak	0	0	
PG&E	PSP&L	Seasonal Exchange Offpeak portion	Nov-Feb	75	14 offpeak	24	24	
TCL	WAPA	Power Sale	Jan-Mar Apr-Aug Sep-Nov Dec	41 41 74 41	24 24 24 24	0 24 24 24	0 10 10 10	
CWZ	WAPA	Power Sale	Jan-Dec	45	24	8	6	
PGE	WAPA	Power Sale	Jan-Dec	65	24	24	24	
PPL	SMUD	Power Sale	Jan-Dec	100	16	12	0	
BCH	SMUD	Power Sale	Jan-Dec	0	0	0	0	Although identified in the ER-92, the CEC has yet to assign a probability of success
BPA	MSR	Power Sale	Dec-May Jul-Oct Jun-Nov	100 100 100	10 20 14	0 15 9	0 11 5	Contract begins January 1993
PGE	SCE	Power Sale	Jan-Dec	75	24	8	6	
PGE	SCE	Seasonal Exchange	Jun-Sep	225	10 onpeak	0	0	
SCE	PGE	Seasonal Exchange	Nov-Feb	225	10 onpeak	0	0	
PP&L	SCE	Power Sale	Jan-Dec	200	16	11	0	
BPA	SCE	Power Sale	Jan-Dec	250	15	10	5	
CFE	SCE	Power Sale	Jan-Dec	70	24	14	6	
BPA	ANHM	Capacity Sale energy return	Jan-Dec	16	10 onpeak 8 offpeak	0 8 offpeak	0 8 offpeak	
BPA	ANHM	Capacity exchng replcmnt energy	Nov-Apr	8	10 onpeak 8 offpeak	0 8 offpeak	0 8 offpeak	
ANHM	BPA	Exchange Energy	Nov-Apr	24	6 offpeak	6 offpeak	6 offpeak	
BPA	RVSD	Capacity Sale energy return	Jan-Dec	16	10 onpeak 8 offpeak	0 8 offpeak	0 8 offpeak	
BPA	RVSD	Capacity exchng replcmnt energy	Nov-Apr	7	10 onpeak 8 offpeak	0 8 offpeak	0 8 offpeak	
RVSD	BPA	Exchange Energy	Nov-Apr	23	6 offpeak	6 offpeak	6 offpeak	
MPC	LADWP	Power Sale	Jan-Dec	105	24	15	11	
PGE	SDGE	Power Sale	Jan-Dec	75	24	14	0	
CFE	SDGE	Power Sale	Jan-Dec	150	24	24	24	
PACE	SDGE	Power Sale	Jan-Dec	200	10	3	0	Contract expires December 1992
PACW	CDWR	Power Sale	Jan-Dec	100	18	18	10	Contract expires December 1992
PGE	BURB	Power Sale	Jan-Dec	10	24	16	15	Contract expires December 1992
EPE	IID	Power Sale	Jan-Dec	150	24	24	24	
PGE	BURB	Seasonal Exchange	Jun-Sep	10	10 onpeak	0	0	
BURB	PGE	Seasonal Exchange	Nov-Feb	10	10 onpeak	0	0	
BPA	BURB	Power Sale	Nov-Apr May-Oct	20 40	14	10	0	
BPA	GLEN	Power Sale	Nov-Apr May-Oct	10 20	14	10	0	
BPA	PASA	Power Sale	Nov-Apr May-Oct	6 12	14	10	0	
PGE	GLEN	Power Sale	Oct-May Jun-Sep	20 40	20	14	6	
PNW	CAL	Capacity Sale energy return	Jan-Dec	various	6 onpeak 6 offpeak	0 0	0 0	Generic spot capacity purchases added to provide ACME with sufficient resources to dispatch