



Regional Dialogue Workshops

Agenda

November 26, 2002

10:00 am until 3:00 pm

Rates Hearing Room, Portland, OR

To Participate by Phone please call 503-230-4600 to be connected to a bridge

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| 1. Update on Loads and Resources Table | Jon Hirsch |
| 2. Sequencing of Policy Development, Contracts and Rates | Joint Customers |
| 3. Discussion of EIS Coverage | Hub Adams
Kathy Pierce |
| 4. Report from Workgroup Exploring Alternatives
Regarding the Concept of "Meaningful and Enforceable" | All |
| 5. Summary of Meeting and Next Steps | Fred Rettenmund |

Lunch will occur around noon

***Please check the web site at www.bpa.gov/power/regionaldialogue for handouts.
Or, ask that they be sent to you when you call to be connected to the bridge.***

Attachment

DRAFT: 11/20/2002
BPA Estimated Resources and Public Loads
Fiscal Year Annual Averages in aMW
2001 White Book Final Analysis
For Firm Resources and Other Obligations

Energy in Megawatts	2002	2007	2008	2009	2010	2011
Firm Resources 1/						
Regulated Hydro	N/A	6,265	6,271	6,273	6,273	6,273
Independent Hydro		406	406	406	406	406
Sustained Peaking Adjustment		0	0	0	0	0
Non-Fed CER (CSPE)		0	0	0	0	0
Non-Fed CER (Canada)		139	138	137	136	135
Small Thermal & Misc.		0	0	0	0	0
Combustion Turbines		0	0	0	0	0
Renewables		29	29	29	29	29
Cogeneration		0	0	0	0	0
Imports		216	194	183	181	174
Intra-Regional Transfers (In)		343	206	206	206	197
Supp & Entitlement Capacity (In)		0	0	0	0	0
Large Thermal		877	1,000	877	1,000	877
Non-Utility Generation		120	120	120	120	120
Resource Acquisition		0	0	0	0	0
Federal Transmission Losses		-237	-236	-232	-236	-232
Hydro Improvements and Optimization						
1. Total Firm Resources		8,158	8,128	7,999	8,116	7,981
Other Obligations 3/						
USBR 2002 PSC Sale	N/A	148	148	148	148	148
Exports excluding BHEC and CMEC		620	612	601	598	595
Intra-Regional Transfers (Out)		303	303	303	303	294
Supp & Entitlement Capacity (Out)		0	0	0	0	0
CSPE To West Group Utilities		0	0	0	0	0
2. Total Other Obligations		1,070	1,063	1,052	1,049	1,037
3. Total Resources - Other Obligations (Line 1 - Line 2)	N/A	7,088	7,065	6,947	7,067	6,944
Public Contracts Assumed in Regional Dialogue 2/						
Full Service including BHEC and CMEC	2,042	2,264	2,299	2,339	2,377	2,414
Partial Service excluding FLHD Sleeve	1,029	1,119	1,129	1,141	1,152	1,163
Block Service	847	1,017	1,017	1,017	1,017	1,017
Slice Block	1,045	1,319	1,319	1,319	1,319	1,319
Slice Resource	1,631	1,578	1,607	1,580	1,608	1,581
4. Total Public Sales	6,594	7,296	7,370	7,397	7,473	7,494
5. Net Total Resources less Public Loads and Other Obligations 4/ (Line 3 - Line 4)	N/A	-208	-305	-450	-406	-550

Notes:

1/ Firm Resources based on 1937 critical water conditions under the 2000 BO implemented 2/1/2001 and

up to 62 aMW of hydro improvements by FY 2012.

Resources do not include any balancing power purchases not already signed by BPA.

Non-Utility Generation includes the following wind projects: Foote Creek 1,2, and 4 (14 aMW); Stateline (30 aMW);

Stateline (30 aMW); Condon (12 aMW); Nine Canyon (2 aMW); Klondike Phase 1 (8 aMW);

Fourmile Hill Geothermal (50 aMW) and Ashland Solar (<.05 aMW).

Resources do not include additional renewable resources or power purchases signed after 10/1/2002.

2/ Public sales assumptions: The public sales are the September 30, 2002 projections for FY 2002-2012.

FY 2002 sales are NOT reduced for 566 aMW of rate mitigation load reductions.

Includes approximately 700 aMW of public obligations in Full Service and Slice Block that currently are not signed for FY 2007-2012.

3/ Other Obligations have been updated from White Book 2001 and does not include certain cancelled contracts

4/ Net is equal to Total Firm Resources minus Total Public Loads minus Other Obligations.

Revised 11/20/02