Table 1 - Summary of Results

Look Forward - LB CRAC2 FY02

April 02 - September 02

Increased Revenue Required (LB CRAC%)	40.77%
Increase in Slice Rate	40.03%
Increase in non-Slice Rate	39.08%

LB CRAC True Up: October 01 to December 01

Total Bill Adjustment for Slice - 120 Day Rule	-\$4,244,383
Total Bill Adjustment for non-Slice - (Sum of 0 Day Rule + 120 Day Rule)	-\$10,723,248
Total Bill Adjustment Slice + non-Slice (row 6 + row 8)	-\$14,967,631
Adjustment factor for each Slice customer bill	(0.010252778)
Adjustment factor for each non-Slice customer bill	(0.011890168)

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Table 2LB CRAC2 FY02

April 02 - September 02

Increased Revenue Required (LB CRAC%)	40.77%
Change to Slice Rate	40.03%
Change to non-Slice Rate	39.08%

	Revised Rates						
		Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02
Slice	(\$/% Slice per month)	\$1,987,628	\$1,987,628	\$1,987,628	\$1,987,628	\$1,987,628	\$1,987,628
5-yr PF-02 an	d RL-02 rates						
HLH	(\$/MWh)	\$18.33	\$18.26	\$22.88	\$30.08	\$44.53	\$31.90
LLH	(\$/MWh)	\$12.27	\$10.08	\$12.24	\$20.43	\$24.94	\$26.13
Demand	(\$/kW-mo)	\$2.02	\$1.99	\$2.49	\$3.21	\$3.21	\$3.21
Load Variance	(\$/MWh)	\$1.11	\$1.11	\$1.11	\$1.11	\$1.11	\$1.11
Stepped PF-0	2 Rates						
HLH	(\$/MWh)	\$17.50	\$17.43	\$22.04	\$29.25	\$43.70	\$31.07
LLH	(\$/MWh)	\$11.43	\$9.25	\$11.40	\$19.60	\$24.10	\$25.30
Demand	(\$/kW-mo)	\$2.02	\$1.99	\$2.49	\$3.21	\$3.21	\$3.21
Load Variance	(\$/MWh)	\$1.11	\$1.11	\$1.11	\$1.11	\$1.11	\$1.11
IP-02 Rates w	// IPTAC(A)						
HLH	(\$/MWh)	\$23.56	\$23.48	\$28.09	\$35.30	\$49.76	\$37.13
LLH	(\$/MWh)	\$17.48	\$15.30	\$17.45	\$25.66	\$30.15	\$31.36
Demand	(\$/kW-mo)	\$2.02	\$1.99	\$2.49	\$3.21	\$3.21	\$3.21
IP-02 Rates w/ IPTAC(B)							
HLH	(\$/MWh)	\$25.65	\$25.56	\$30.18	\$37.38	\$51.85	\$39.22
LLH	(\$/MWh)	\$19.57	\$17.39	\$19.54	\$27.75	\$32.24	\$33.45
Demand	(\$/kW-mo)	\$2.02	\$1.99	\$2.49	\$3.21	\$3.21	\$3.21

Bonneville Power Administration, Power Business Line

Look Forward

April 02 - September 02

LB CRAC2 FY02

Table 3: Average Net Augmentation Need and Net Short Position					
		<u>Apr-02</u>	<u>Jul-02</u>	<u>Apr-02</u>	
		<u>to</u>	<u>to</u>	<u>to</u>	
		<u>Jun-02</u>	<u>Sep-02</u>	<u>Sep-02</u>	
1 - Net System Load	aMW	6,567	6,292	6,430	
2 - Net Augmentation Need (w/losses)	aMW	1,262	1,056	1,159	
3 - Net Short Position	aMW	90	0	45	
HLH	aMW	83	0	42	
LLH	aMW	96	0	48	

These numbers are approximate due to the use of simple averaging.

1 - Net System Load = System Load - Load reductions

2- Net Augmentation Need = Net System Load - System Capability (w/transmission losses of 1.8%).

3 - The net short position is the simple average of the HLH and LLH actual net short positions for the given months.

Table 4: Selected Total Cost and Revenue Calc	ulations
1 - Augmentation Pre-Purchase Costs	\$268,485,497
2 - Net Short Costs	\$4,436,748
3 - Load Reduction Costs	\$166,651,084
4 - Total Gross Augmentation Costs in LB CRAC	\$357,943,532
5 - Revenues from Resale of Augmentation Quantity	\$143,038,438
6 - Net Augmentation Costs (= 4-5)	\$214,905,093
7 - Total Revenues from Slice before LB CRAC	\$187,289,009
8 - Total Revenues from non-Slice products before LB CRAC	\$339,858,690
9 - Total CRAC'able revenue before LB CRAC (= 7+8)	\$527,147,700
LB CRAC% (= 6/9)	40.77%

 Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate mitigation deals with Slice/Block included here. IOU power conversion costs here also. (Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback costs include both premium portion and cost of deals tied to LB CRAC.

2 - Net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs and load following publics.

4 - If row 4 total is less than sum rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC. Chase product included as a credit in the calculation of Total Gross Augmentation Costs.

8 - Total revenue from non-Slice products that are subject to LB CRAC before application of LB CRAC.

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Look Forward

LB CRAC2 FY02 April 02 - September 02

Table 4- LF: Average Costs and Lo	oads	units	Apr-June	July-Sept.	6 months
Slice Load		aMW	1,600	1,600	1,600
PF Base Load		aMW			
	HLH	aMW	4,016	3,821	3,918
	LLH	aMW	3,457	3,158	3,307
RL Base Load		aMW			
	HLH	aMW	1,001	1,001	1,001
	LLH	aMW	1,001	1,001	1,001
IP Base Load		aMW			
	HLH	aMW	1486	1486	1486
	LLH	aMW	1486	1486	1486
Augmentation Pre-Purchase Costs					
(note: this includes mkt. Pre-purchase cost	HLH	\$	16,107,545	25,620,603	20,864,074
+ fixed portion of power buybacks)	LLH	\$	12,309,695	20,269,392	16,289,543
Load Reduction Costs					
	HLH	\$	16,591,665	15,224,816	15,908,241
	LLH	\$	12,346,785	11,387,094	11,866,940
LDD Slice Costs		\$	361,635.00	282,611.55	322,123.28
LDD Non-Slice Costs		\$	706,391.53	1,209,262.79	957,827.16
C&R Slice Costs		\$	585,927	585,927	585,927
C&R Non-Slice Costs		\$	2,455,633	2,524,631	2,490,132

These numbers are approximate due to the use of simple averaging of actual numbers.

Table 5: Average Loads, Rate Mitigation, System Capability					
		<u>April-June</u>	July-Sept.	<u>6 months</u>	
1 - System Load	aMW	8,705	8,423	8,564	
2 - System Capability	aMW	5,328	5,255	5,291	
3 - Load Reduction	aMW	2,138	2,131	2,134	
Public	aMW	224	224	224	
DSI	aMW	1,338	1,158	1,248	
IOU	aMW	651	651	651	
4 - Augmentation Market Purchases					
HLH	aMW	686	1,471	1,079	
LLH	aMW	703	1,561	1,132	
5 - Augmentation Power Buybacks	aMW	515	506	510	
HLH	aMW	514	488	501	
LLH	aMW	520	527	524	

These numbers are approximate due to the use of simple averaging of actual numbers. Each row in this

table is the simple average of the actual numbers in the analysis for that variable.

1&2 - These numbers are net of 1,600aMW of Slice and do not include losses.

3 - All DSI, IOU and load following publics rate mitigation deals treated as load reductions.

4 - Includes only market purchases.

5 - Includes only rate mitigation with Block/Slice customers.

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October 01 - December 01

Table 6: Incremental Revenue, Incremental Cost, Bill Adjustme	nt Factors			
Rows 1, 2 are the revenues BPA earned only from the LB CRAC part of rates.				
1 - LB CRAC revenues earned from Slice	\$	\$44,077,031		
2 - LB CRAC revenues earned from non-Slice products	\$	\$96,722,314		
Rows 3, 4 are the actual LB CRAC Revenue Requirement				
3 - Revenues required from Slice to cover actual LB CRAC costs	\$	\$39,832,648		
4 - Revenues required from non-Slice to cover actual LB CRAC costs	\$	\$86,776,972		
Bill Adjustment in Dollars (negative indicates refund to customers)				
5 - Total Bill Adjustment for Slice - 120 Day Rule	\$	-\$4,244,383		
6 - Bill Adjustment for non-Slice - 120 Day Rule	\$	-\$9,945,342		
7 - Bill Adjustment non-Slice - 0 Day Rule	\$	-\$777,906		
8 - Total Bill Adjustment for non-Slice - (Sum of 0 Day Rule + 120 Day Rule)	\$	-\$10,723,248		
9 - Total Bill Adjustment Slice + non-Slice (row 6 + row 8)	\$	-\$14,967,631		
Rows 10, 11 are the adjustment factors used to determine individual customer bill adjustments				
10 - Adjustment factor for each Slice customer bill		-0.010252778		
11 - Adjustment factor for each non-Slice customer bill		-0.011890168		
1 - Incremental Revenues from the LB CRAC increment to the May 2000 Slice rate for	Oct. 01- Ma	arch 02.		

2 - Incremental Revenues from the LB CRAC increment to the May 2000 non-Slice rates for Oct. 01- March 02.

3 - Incremental Augmentation Costs in LB CRAC above May 2000 rates for Slice

4 - Incremental Augmentation Costs in LB CRAC above May 2000 rates for non-Slice

5 - Row 3 Table 1 - row 1 Table 1.

6 - Row 4 table 1 - row 2 Table 1.

7 - Row 6 table 3 - row 6 Table 2.

10 - Applied to Slice payments from customer minus LDD minus C&R.

11 - Applied to payments from customer for products subject to LB CRAC minus LDD minus C&R.

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October 01 - December 01

Table 7: Total Cost and Revenue Calculations - 120 Day Rule			
1 - Augmentation Pre-Purchase Costs	\$	\$152,193,858	
2 - Net Short Costs	\$	\$0	
3 - Load Reduction Costs	\$	\$98,887,183	
4 - Total Gross Augmentation Costs in LB CRAC	\$	\$169,163,207	
5 - Revenues from Resale of Augmentation Quantity	\$	\$42,553,588	
6 - Actual Net Augmentation Costs in LB CRAC - 120 Day Rule (= 4-5)	\$	\$126,609,620	
Rows 7, 8, 9 revenue calculations are the revenues BPA earned under LB CF	RAC'ed rates	\$0	
7 - Total Revenues from Slice	\$	\$137,991,323	
8 - Total Revenues from non-Slice products	\$	\$300,619,461	
9 - Total Revenue with LB CRAC Applied (= 7+8)	\$	\$438,610,784	

 Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate mitigation deals with Slice/Block included here. IOU power conversions costs here also. (Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback costs include both premium portion and cost of deals tied to LB CRAC.

2 - net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs and load following publics are borne by Slice and non-Slice.

4 - If row 4 total is less than sum rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC. Also, the Chase product included as a credit in the calculation of Total Gross Augmentation Costs.

5 - Revenue from the resale of the augmentation quantity using the GRSP formula

7, 8, 9 - Total revenue earned by BPA from Slice and non-Slice products at rates with LB CRAC.

Table 8: Total Cost and Revenue Calculations - 0 Day Rule				
1 - Augmentation Pre-Purchase Costs - 0 Day Rule	\$	\$160,266,198		
2 - Net Short Costs - 0 Day Rule	\$	\$0		
3 - Load Reduction Costs	\$	\$98,887,183		
4 - Total Gross Augmentation Costs in LB CRAC - 0 Day Rule	\$	\$168,385,301		
5 - Revenues from Resale of Augmentation Quantity	\$	\$42,553,588		
6 - Actual Net Augmentation Costs in LB CRAC 0 Day Rule (= 4-5)	\$	\$125,831,714		

 Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate mitigation deals with Slice/Block included here. IOU power conversions costs here also. (Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback costs include both premium portion and cost of deals tied to LB CRAC.

2 - net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs and load following publics are bourn by Slice and non-Slice.

4 - If row 4 total is less than sum rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC. Also, the Chase product included as a credit in the calculation of Total Gross Augmentation Costs.

5 - Revenue from the resale of the augmentation quantity using the GRSP formula

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Look Back

October 01 - December 01

Table 9: Average Net Augmentation Need and Net Short Position					
		Oct			
		<u>to</u>			
		Dec			
1 - Net System Load	aMW	6,117			
2 - System Capability	aMW	5,442			
3 - Net Augmentation Need (w/losses)	aMW	0			
4 - Net Short Position	aMW	0			
HLH	aMW	0			
LLH	aMW	0			

These numbers are approximate due to the use of simple averaging.

1- In the True Up, Net System Load equals the system loads BPA served.

2 - Production from the system established in the rate case.

3 - Net Augmentation Need = Net System Load minus System Capability plus transmission losses of 1.8%. It is the simple average of actual monthly net augmentation need used in the model.

4 - The net short position is the simple average of the HLH and LLH actual net short positions for the given months.

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October 01 - December 01

Table 10: Quarterly Average Loads		units	Oct- Dec	
Slice Load		aMW	1,600	
PF Base Load				
	HLH	aMW	4,082	
	LLH	aMW	3,629	
RL Base Load				
	HLH	aMW	350	
	LLH	aMW	350	
IP Base Load				
	HLH	aMW	64	
	LLH	aMW	63	

These numbers are approximate due to the use of simple averaging of actual numbers.

Table 11: Quarterly LDD & C&R Dollars	units	Oct-Dec	
LDD Slice Costs	\$	436,838	
LDD Non-Slice Costs	\$	1,154,119	
C&R Slice Costs	\$	583,841	
C&R Non-Slice Costs	\$	2,315,097	

These numbers are approximate due to the use of simple averaging of actual numbers.

Table 12: Average Pre-Purchase Quantities to Meet Augmentation Need				
		Oct-Dec		
1 - Augmentation Market Purchases - 120 Day Rule				
HLH	aMW	1,252		
LLH	aMW	1,303		
1 - Augmentation Market Purchases - 0 Day Rule				
HLH	aMW	1,252		
LLH	aMW	1,303		
2 - Augmentation Power Buybacks - 120 Day Rule				
HLH	aMW	167		
LLH	aMW	263		
2 - Augmentation Power Buybacks - 0 Day Rule				
HLH	aMW	264		
LLH	aMW	359		

These numbers are approximate due to the use of simple averaging of actual numbers.

Each row in this table is the simple average of the actual numbers in the analysis for that variable. 1 - Includes only market purchases.

2 - Includes only rate mitigation with Block/Slice customers and IOU cash for power conversion.

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