Estimate of Load-Based Cost Recovery Adjustment Clause - LB CRAC 2 FY 02 for April 2002 - September 2002

Increased Revenue Required	41.78%
Change to Slice Rate	41.02%
Change to non-Slice Rate	39.92%

	Revised Rates							
		Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	
Slice	(\$/% Slice per month)	\$2,001,680	\$2,001,680	\$2,001,680	\$2,001,680	\$2,001,680	\$2,001,680	
5-yr PF-02 and	d RL-02 rates							
HLH	(\$/MWh)	18.44	18.37	23.02	30.26	44.80	32.10	
LLH	(\$/MWh)	12.34	10.14	12.31	20.55	25.09	26.29	
Demand	(\$/kW-mo)	2.03	2.00	2.50	3.23	3.23	3.23	
Load Variance	(\$/MWh)	1.12	1.12	1.12	1.12	1.12	1.12	
Stepped PF-02	2 Rates							
HLH	(\$/MWh)	17.60	17.53	22.18	29.43	43.96	31.26	
LLH	(\$/MWh)	11.50	9.30	11.47	19.71	24.25	25.45	
Demand	(\$/kW-mo)	2.03	2.00	2.50	3.23	3.23	3.23	
Load Variance	(\$/MWh)	1.12	1.12	1.12	1.12	1.12	1.12	
IP-02 Rates w	/IPTAC(A)							
HLH	(\$/MWh)	23.70	23.62	28.29	35.51	50.06	37.36	
LLH	(\$/MWh)	17.59	15.39	17.56	25.82	30.33	31.55	
Demand	(\$/kW-mo)	2.03	2.00	2.50	3.23	3.23	3.23	
IP-02 Rates w	/IPTAC(B)							
HLH	(\$/MWh)	25.80	25.72	30.36	37.61	52.16	39.46	
LLH	(\$/MWh)	19.69	17.49	19.66	27.91	32.43	33.65	
Demand	(\$/kW-mo)	2.03	2.00	2.50	3.23	3.23	3.23	

Bonneville Power Administration, Power Business Line 1/28/02

Selected Quarterly and Total Results -	LB CRAC 2 FY 02
Look Forward	April 02 - Sept 02

DRAFT

Average Net Augmentation Need and Net Short Position					
		<u>Apr-02</u>	<u>Jul-02</u>	<u>Apr-02</u>	
		<u>to</u>	<u>to</u>	<u>to</u>	
		<u>Jun-02</u>	<u>Sep-02</u>	<u>Sep-02</u>	
1 -Gross Augmentation Need	aMW	3,382	3,335	3,359	
2 - Net Augmentation Need (w/losses)	aMW	1,073	1,216	1,145	
3 - Net Short Position	aMW	16	0	8	
HLH	aMW	30	0	15	
LLH	aMW	1	0	1	

Note: These numbers are approximate due to the use of simple averaging.

1- Gross augmentation need = system load - system capability.

2 - Net Augmentation Need reflects gross augmentation need reduced by rate mitigation load reduction plus losses of 1.8%. It is the simple average of actual monthly net augmentation need used in the model.

3 - The net short position is the simple average of the HLH and LLH actual net short positions for the given months.

Selected Total Cost and Revenue Calculations							
1 - Augmentation Pre-Purchase Costs	\$	269,178,845					
2 - Net Short Costs	\$	1,046,155					
3 - Load Reduction Costs	\$	164,621,419					
4 - Total Gross Augmentation Costs in LB CRAC	\$	356,154,079					
5 - Revenues from Resale of Augmentation Quantity	\$	141,386,539					
6 - Net Augmentation Costs (= 4-5)	\$	214,767,540					
7 - Total Revenues from Slice before LB CRAC	\$	186,564,070					
8 - Total Revenues from non-Slice products before LB CRAC	\$	327,522,680					
9 - Total CRAC'able revenue before LB CRAC (= 7+8)	\$	514,086,750					
LB CRAC% (= 6/9)		41.78%					

1- Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate mitigation deals with Slice/Block included here. IOU power conversions costs here also. (Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback costs include both premium portion and cost of deals tied to LB CRAC.

2 - net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs and load following publics.

4 - If row 4 total is less than sum rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC. Chase product included as a credit in the calculation of Total Gross Augmentation Costs.

8 - Total revenue from non-Slice products that are subject to LB CRAC before application of LB CRAC.

Selected Quarterly	Loads	and	Cost Inputs -	
		L	ook Forward	

Average Costs and Loads		units	Apr-June	July-Sept.	6 months
Slice Load		aMW	1,600	1,600	1,600
PF Base Load		aMW			
	HLH	aMW	3,915	3,746	3,830
	LLH	aMW	3,470	3,219	3,344
RL Base Load		aMW			
	HLH	aMW	1,001	1,001	1,001
	LLH	aMW	1,001	1,001	1,001
IP Base Load		aMW			
	HLH	aMW	1486	1486	1486
	LLH	aMW	1486	1486	1486
Augmentation Pre-Purchase Costs					
(Note: this includes mkt. Pre-purchase cost HLH		\$	16,107,545	25,620,603	20,864,074
+ fixed portion of power buybacks)	LLH	\$	12,309,695	20,269,392	16,289,543
Load Reduction Costs					
	HLH	\$	16,401,845	15,034,993	15,718,419
	LLH	\$	12,200,258	11,236,711	11,718,484
LDD Slice Costs		\$	447,209.42	441,103.06	444,156.24
LDD Non-Slice Costs		\$	719,609.59	1,225,213.18	972,411.38
C&R Slice Costs		\$	584,717	584,717	584,717
C&R Non-Slice Costs		\$	2,558,164	2,627,162	2,592,663

Note: These numbers are approximate due to the use of simple averaging of actual numbers.

Average Loads, Rate Mitigation, System Capability							
		<u>April-June</u>	July-Sept.	<u>6 months</u>			
1 - System Load	aMW	8,710	8,590	8,650			
2 - System Capability	aMW	5,328	5,255	5,291			
3 - Load Reduction	aMW	2,328	2,141	2,234			
Public	aMW	224	224	224			
DSI	aMW	1,438	1,258	1,348			
IOU	aMW	664	664	664			
4 - Augmentation Market Purchases							
HLH	aMW	686	1,471	1,079			
LLH	aMW	703	1,561	1,132			
5 - Augmentation Power Buybacks	aMW	515	506	510			
HLH	aMW	514	488	501			
LLH	aMW	520	527	524			

Note: These numbers are approximate due to the use of simple averaging of actual numbers. Each row in this

table is the simple average of the actual numbers in the analysis for that variable.

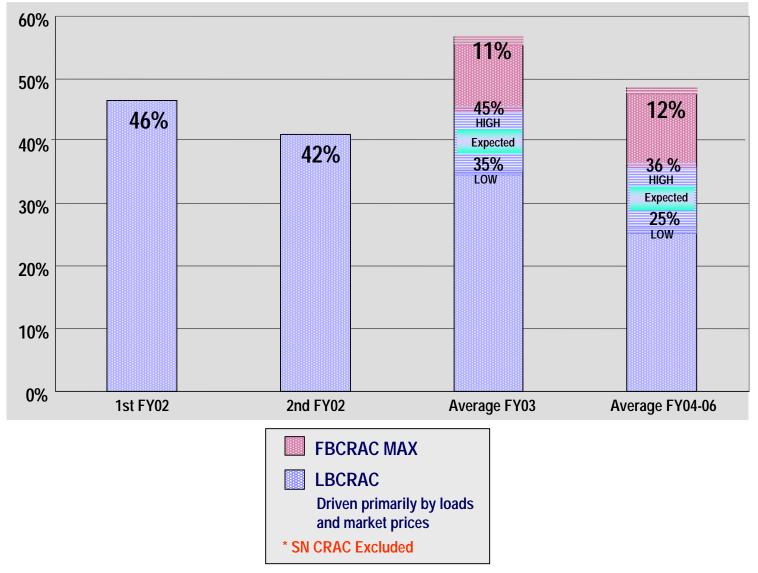
1&2 - These numbers are net of 1,600 aMW of Slice and do not include losses.

3 - All DSI, IOU, and load following publics rate mitigation deals treated as load reductions.

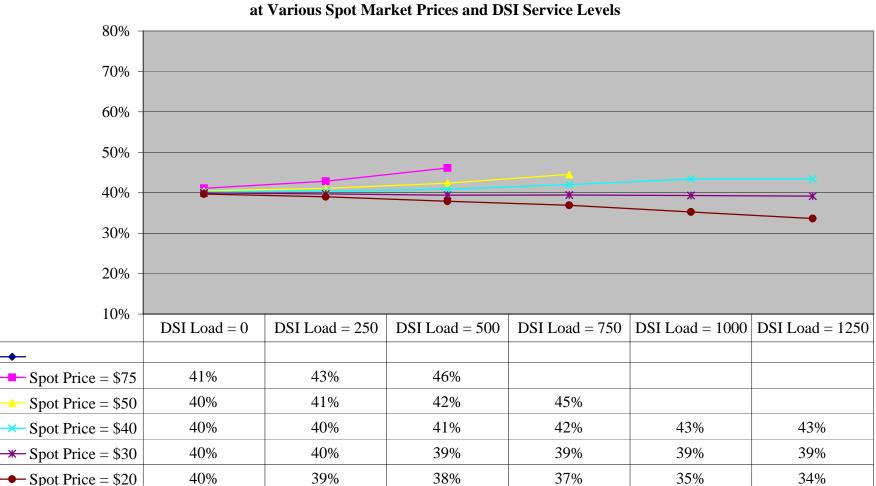
4 - Includes only market purchases.

5 - Includes only rate mitigation with Block/Slice customers.

Estimated LB-CRACs with Maximum FB-CRAC*



Bonneville Power Administration, Power Business Line 1/28/02

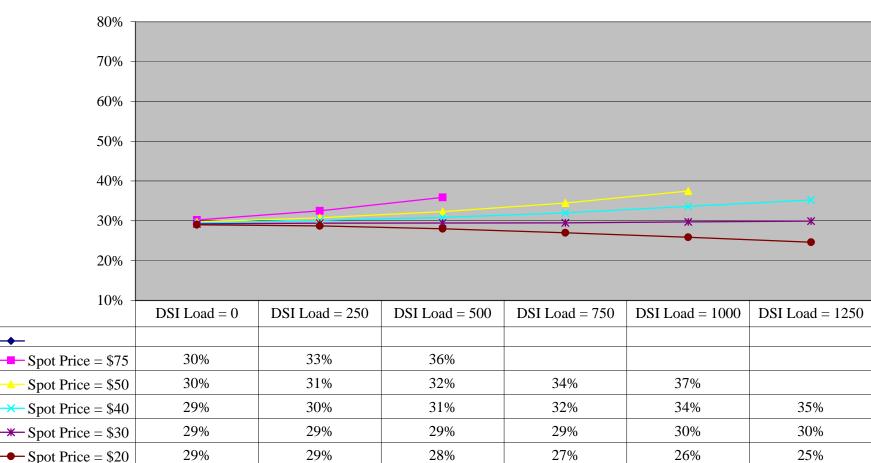


Plausible Estimates of Load-Based CRAC for FY03

- LB CRAC estimates could be 3% to 4% lower with a public/IOU settlement

- Maximum additional FB CRAC is 11% in this time period

-Current Forecast of LB CRAC for this period is approximately 40%



-

Plausible Estimates of Load-Based CRAC for FY04-06

at Various Spot Market Prices and DSI Service Levels

- LB CRAC estimates could be 3% to 4% lower with a public/IOU settlement

- Maximum additional FB CRAC is 12% for this time period

- Current forecast of LB CRAC for this period is approximately 30%

Draft

Oct 01 - Nov 01

1 - Augmentation Pre-Purchase Costs - 120 Day Rule	\$	99,419,565
1 - Augmentation Pre-Purchase Costs - 0 Day Rule		104,541,034
2 - Net Short Costs - 120 Day Rule	\$	0
2 - Net Short Costs - 0 Day Rule		0
3 - Load Reduction Costs	\$	65,631,105
4 - Total Gross Augmentation Costs in LB CRAC - 120 Day F	Rı\$	112,011,774
4 - Total Gross Augmentation Costs in LB CRAC - 0 Day Rul	e\$	111,555,278
5 - Revenues from Resale of Augmentation Quantity	\$	\$28,465,288
6 - Net Augmentation Costs (= 4-5) - 120 Day Rule	\$	83,546,486
6 - Net Augmentation Costs (= 4-5) - 0 Day Rule	\$	83,089,990
Rows 7, 8, 9 revenue calculations are the revenues BPA ear	ned ι	Inder LB CRAC'ed rates
7 - Total Revenues from Slice	\$	91,973,368
8 - Total Revenues from non-Slice products	\$	184,585,527
9 - Total CRAC'able revenue before LB CRAC (= 7+8)	\$	276,558,895
Rows 10, 11 are the revenues BPA earned only from the LB	CRA	C part of rates.
10 - LB CRAC revenues earned from Slice	\$	29,789,802
11 - LB CRAC revenues earned from non-Slice products	\$	60,377,736
Rows 12, 13 are the actual LB CRAC Revenue Requirement		
12 - Revenues required from Slice to cover actual LB CRAC	c\$	27,784,504
13 - Revenues required from non-Slice to cover actual LB CF	R1\$	55,305,486
Rows 14, 15, 16 are the total dollar adjustment on customer b	ills	
14 - Bill Adjustment for Slice	\$	(2,005,298)
15 - Bill Adjustment for non-Slice	\$	(5,072,250)
16 - Total bill adjustment	\$	(7,077,548)
Rows 17, 18 are the adjustment factors used to determine in	dividu	al customer bill adjustments
17 - Adjustment factor for each Slice customer bill		(0.007267678)
18 - Adjustment factor for each non-Slice customer bill		(0.009159710)

Look Back

1- Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate mitigation deals with Slice/Block included here. IOU power conversions costs here also. (Cost of IOU and DSI load reduction deals are contained in row 3.) Rate mitigation buyback costs include both premium portion and cost of deals tied to LB CRAC.

2 - net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs, and load following publics are borne by Slice and non-Slice.

4 - If row 4 total is less than sum rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC. Also, the Chase product included as a credit in the calculation of Total Gross Augmentation Costs.

5 - Revenues from resale of augmentation amount

7, 8, 9 - Total revenue earned by BPA from Slice and non-Slice products that are subject to LB CRAC for sales at rates with LB CRAC.

- 10,11 Incremental revenues earned by BPA from the LB CRAC increment to rates.
- 12,13 Incremental costs that the incremental revenue must be sufficient to cover.
- 14,15 Amount by which the incremental revenue falls short of (exceeds) incremental cost.
- 16, 17 Adjustment factors applied to revenue received for each individual Slice and non-Slice customer in order to balance incremental revenue with incremental cost.

Selected Quarterly Loads and Cost Inputs -Look Back Oct 01 - Nov 01

DRAFT

Quarterly Average Loads		units	Oct- Nov	
Slice Load		aMW	1,600	
PF Load				
	HLH	aMW	3,946	
	LLH	aMW	3,540	
RL Load				
	HLH	aMW	350	
	LLH	aMW	351	
IP Load				
	HLH	aMW	65	
	LLH	aMW	64	

Note: These numbers are approximate due to the use of simple averaging of actual numbers.

Quarterly LDD & C&R Dollars	units	Oct-Nov	
LDD Slice Costs	\$	436,838	
LDD Non-Slice Costs	\$	577,658	
C&R Slice Costs	\$	594,265	
C&R Non-Slice Costs	\$	2,326,077	

Note: These numbers are approximate due to the use of simple averaging of actual numbers.

Average Pre-Purchase Quantities to Meet Augmentation Need						
		Oct-Nov				
1 - Augmentation Market Purchases - 120 Day Rule						
HLH	aMW	1,259				
LLH	aMW	1,292				
1 - Augmentation Market Purchases - 0 Day Rule						
HLH	aMW	1,259				
LLH	aMW	1,292				
2 - Augmentation Power Buybacks - 120 Day Rule	aMW					
HLH	aMW	257				
LLH	aMW	264				
2 - Augmentation Power Buybacks - 0 Day Rule	aMW					
HLH	aMW	255				
LLH	aMW	354				

Note: These numbers are approximate due to the use of simple averaging of actual numbers.

Each row in this table is the simple average of the actual numbers in the analysis for that variable.

1 - Includes only market purchases.

2 - Includes only rate mitigation with Block/Slice customers and IOU cash for power conversion.

Selected Quarterly and Total Results -Look Back

DRAFT Oct 01 - Nov 01

Average Net Augmentation Need and Net Short Position			
		Oct to Nov	
1 - System Load	aMW	5,901	
2 - System Capability	aMW	5,220	
3 -Gross Augmentation Need	aMW	681	
4 - Net Augmentation Need (w/losses)	aMW	693	
5 - Net Short Position	aMW	0	
HLH	aMW	0	
LLH	aMW	0	

Note: These numbers are approximate due to the use of simple averaging.

3- Gross augmentation need = system load - system capability.

4 - Net Augmentation Need reflects gross augmentation need reduced by rate mitigation load reduction plus losses of 1.8%. It is the simple average of actual monthly net augmentation need used in the model.

5 - The net short position is the simple average of the HLH and LLH actual net short positions for the given months.