

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

United States Department of Energy)
Bonneville Power Administration) Docket No. EF00-2012-001
Proposed 2002 Wholesale Power Rates)

**BONNEVILLE POWER ADMINISTRATION’S ERRATA CORRECTIONS
TO SUPPLEMENTAL WHOLESALE POWER RATE PROPOSAL
GENERAL RATE SCHEDULE PROVISIONS**

Pursuant to the Commission's Regulations for Federal Power Marketing Administrations, 18 C.F.R. § 300.10(h), Bonneville Power Administration (BPA) hereby respectfully files limited errata corrections to the General Rate Schedule Provisions (GRSP’s) included in BPA’s 2002 Supplemental Wholesale Power Rate Proposal. The errata corrections are described in detail below.

On June 29, 2001, pursuant to section 7(a)(2) of the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act), 16 U.S.C. §839e(a)(2), BPA filed a Supplemental Wholesale Power Rate Proposal with the Commission. *U.S. Department of Energy, Bonneville Power Administration*, Docket No. EF00-2012-001. BPA requested approval effective October 1, 2001, through September 30, 2006, for its proposed rates. BPA also requested approval effective October 1, 2001, through September 30, 2006, for its proposed 2002 GRSP’s, which apply to BPA’s proposed 2002 wholesale power rates.

BPA recently identified a number of errata in BPA’s 2002 Supplemental Wholesale Power Rate Proposal GRSP’s. These errata concern the Load Based Cost Recovery Adjustment Clause (LB CRAC). The errata corrections follow:

1. In GRSP Section II.F.1.b.(22), change “(LOAD(S)) “*Slice Load Subject to LB CRAC*” means loads that are served by BPA at the Slice rate. LOAD(S) is initially 2,000aMW but will be adjusted to reflect contracted Slice loads prior to October 1, 2001.” to “(LOAD(S)) “**Slice Load Subject to LB CRAC**” means loads that are served by BPA at the Slice rate. LOAD(S) is to be **(1,600/7,070)*100.**”

This correction is necessary to reflect updated contracted Slice loads prior to October 1, 2001, and to clarify the determination of “LOAD(S).”

2. In GRSP Section II.F.1.d.(4), change “SALESMAYAUGF = Minimum[AAMTF, 1,745 aMW – [(forecasted DSI load/1486)*450].” to “**SALESMAYAUGF = Minimum[AAMTF, (1,745 aMW – [(forecasted DSI load reduction/1486)*450]).**”

BPA inadvertently omitted the word “reduction” from the previous GRSP language. This correction is necessary to clarify that “forecasted DSI load” should be “forecasted DSI load reduction.”

3. In GRSP Section II.F.1.f.(4), change “SALESMAYAUGA = Minimum[AAMTA, 1,745 aMW – [(actual DSI load/1486)*450].” to “**SALESMAYAUGA = Minimum[AAMTA, (1,745 aMW – [(actual DSI load reduction/1486)*450]).**”

BPA inadvertently omitted the word “reduction” from the previous GRSP language. This correction is necessary to clarify that “actual DSI load” should be “actual DSI load reduction.”

4. In GRSP Section II.F.1.d.(6), change “REVw/oLBC(NS) = [RATE(NS) * LOAD(NS) * Hours in month] – LDD(NS) – C&R(NS) – ((energy quantity of rate mitigation deals tied to LB CRAC * \$19.26/MWh))” to “**REVw/oLBC(NS) = [RATE(NS) * LOAD(NS) * Hours in month] – LDD(NS) – C&R(NS) – [the energy quantity of rate mitigation deals tied to LB CRAC from the Slice contracts * \$27.5/MWh] – [the energy quantities of rate mitigation deals tied to LB CRAC from non-Slice contracts * \$19.26/MWh].**”

This correction is necessary to reflect the fact that some rate mitigation contracts are tied to a customer’s Slice percentage and some are tied to a customer’s block amount. Because the REVw/oLBC calculation is the sum of REVw/oLBC(S) and REVw/oLBC(NS), BPA has subtracted “[the energy quantity of rate mitigation deals tied to LB CRAC from the Slice contracts * \$27.5/MWh]” from “REVw/oLBC(NS).” BPA could have subtracted this same amount from REVw/oLBC(S), and there is no change in the calculations due to its subtraction from REVw/oLBC(NS) .

Wherefore, BPA respectfully files the above-noted errata corrections to BPA’s

Supplemental Wholesale Power Rate Proposal GRSP’s in *U.S. Department of Energy,*

Bonneville Power Administration, Docket No. EF00-2012-001. In the event any waiver of the

Commission's regulations is necessary for this filing, BPA hereby requests such waiver for the reasons noted above.

DATED this 18th day of September 2001.

RESPECTFULLY SUBMITTED,

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