

# **GENERAL TRANSFER AGREEMENT DELIVERY CHARGE**

## **Replacement Pages for the 2002 Wholesale Power Rate Schedules and General Rate Schedule Provisions (GRSPs) October 1, 2005**

These replacement pages reflect a change in the General Transfer Agreement Delivery Charge that was agreed to in the 2006 Transmission Rate Case Settlement Agreement and given final approval by FERC on September 29, 2005. Under the terms of the Agreement, the GTA Delivery Charge is changing from \$0.946 per kilowatt per month to \$1.119 per kilowatt per month. This rate is effective from October 1, 2005, through September 30, 2007.

### **Instructions**

Replace the existing pages in the 2002 Wholesale Power Rate Schedules and General Rate Schedule Provisions (revised May 2004) with the following pages:

- Overview page (the page immediately after the cover, and before the Table of Contents)
- Page 201
- Page 203

**United States Department of Energy**  
**Bonneville Power Administration**  
905 NE. 11<sup>th</sup> Avenue  
Portland, OR 97232

Bonneville Power Administration's (BPA) 2002 Wholesale Power Rate Schedules and General Rate Schedule Provisions (GRSPs), effective October 1, 2001, and contained herein, were approved on a final basis by the Federal Energy Regulatory Commission (FERC) on July 21, 2003. *U.S. Dep't of Energy – Bonneville Power Admin.*, 104 FERC ¶ 61,093 (2003).

Except as noted below, these 2002 rate schedules and provisions supersede BPA's 1996 Wholesale Power Rate Schedules and General Rate Schedule Provisions.



The Firm Power Products and Services (FPS-96R) rate adjustment was approved on a final basis, effective April 16, 2001, by FERC on April 16, 2001. *U.S. Dep't of Energy – Bonneville Power Admin.*, 95 FERC ¶ 61,082 (2001).



The General Transfer Agreement (GTA) Delivery Charge was approved on a final basis, effective October 1, 2005, by FERC on September 29, 2005. *U.S. Dep't of Energy – Bonneville Power Admin.*, 112 FERC ¶ 62,258 (2005).



The Safety-Net and Financial-Based Cost Recovery Adjustment Clauses (SN CRAC and FB CRAC), and the Dividend Distribution Clause were approved on an interim basis effective October 1, 2003. *U.S. Dep't of Energy – Bonneville Power Admin.*, 105 FERC ¶ 61,006 (2003).



These rate schedules and General Rate Schedule Provisions include all errata corrections as of the date of publication. An update to the GTA Delivery Charge was issued September 29, 2005.

**GENERAL TRANSFER AGREEMENT DELIVERY CHARGE**

**Effective October 1, 2005**

## **GENERAL TRANSFER AGREEMENT DELIVERY CHARGE**

Customers who purchase Federal power that is delivered over non-Federal low voltage transmission facilities shall pay a GTA Delivery Charge. The GTA Delivery Charge is a BPA Power Business Line charge for low voltage delivery service of Federal power provided under General Transfer Agreements (GTAs) and other non-Federal transmission service agreements.

### **1. RATE**

\$1.119 per kilowatt per month

### **2. BILLING FACTOR**

The monthly Billing Factor for the GTA Delivery rate shall be the total amount of Federal power delivered on the hour of the Monthly Transmission Peak Load at the low voltage Points of Delivery provided for in GTA and other non-Federal transmission service agreements.

At those Points of Delivery that do not have meters capable of determining the demand on the hour of the Monthly Transmission Peak Load, the Billing Factor shall equal the highest hourly demand that occurs during the billing month at the Point of Delivery multiplied by 0.79.

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*(Monthly Transmission Peak Load* is the peak loading on the Federal transmission system during any hour of the designated billing month, determined by the largest hourly integrated demand produced from the sum of Federal and non-Federal generating plants in BPA's Control Area and metered flow into BPA's Control Area.)