

Assessing Impact of Biofuel Production on Regional Water Resource Use and Availability

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Large-scale biofuel feedstock production

- Increase chemical and nutrient loading in surface and ground water



Competing water use from multiple sectors and projects

- Power
- Biofuel
- Agricultural
- Urban development

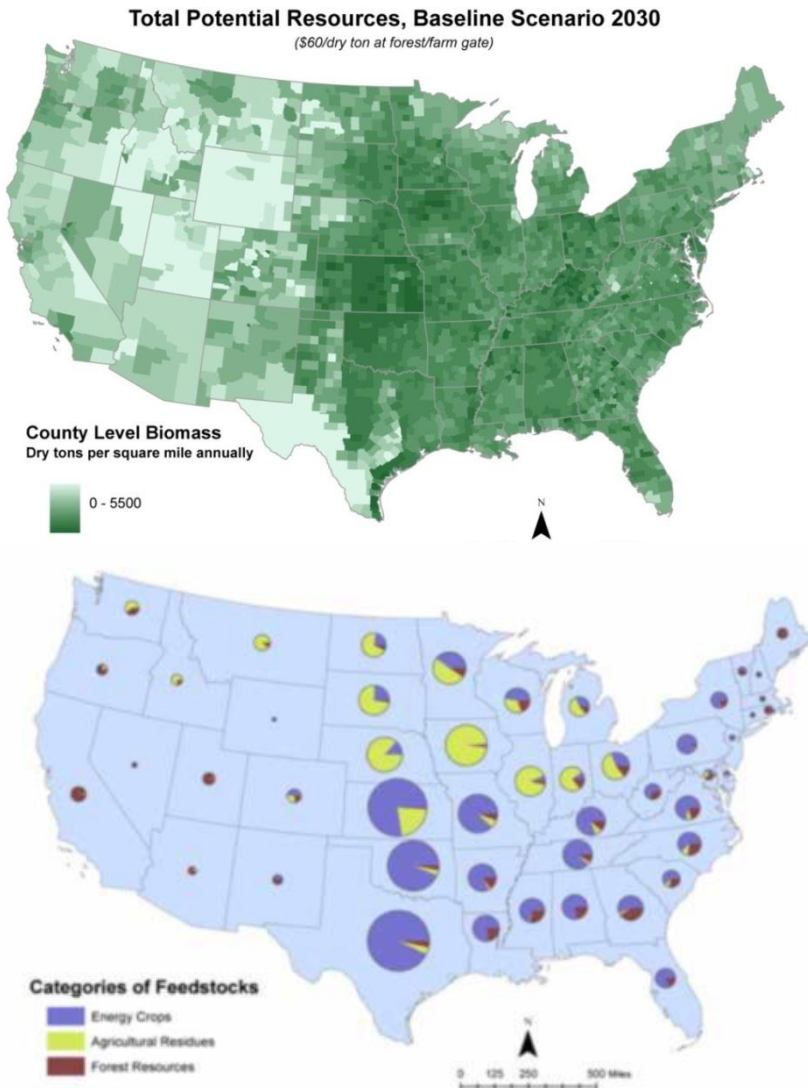


Compounding effect on water body

- Aquatic ecosystem degradation
- Ground water depletion

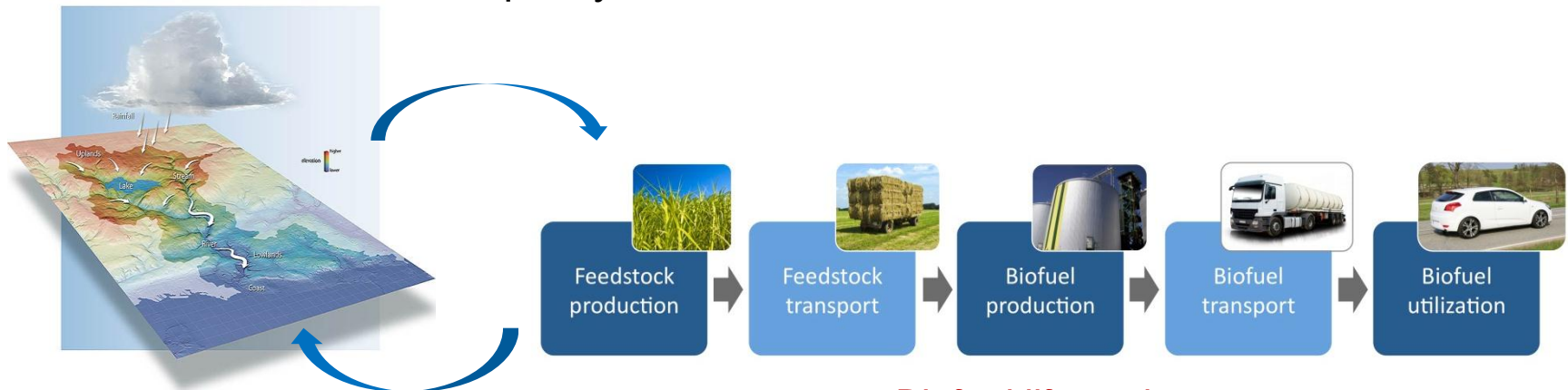


Potential Cellulosic Biomass Resources for Biofuel Production



- **Biofuel feedstock types**
 - Starch
Corn, wheat, sorghum, cassava
 - Oil crops
Soybean, rapeseed, palm oil, algae, *Jatropha*, waste oil
 - Sugar
Sugar cane, sugar beet, sweet sorghum
 - Cellulosic
Crop residue, perennial grass, short-rotation woody crop, forest wood residue, municipal solid waste
- **Billion-Ton Resource Update (DOE)**
 - Cellulosic biomass feedstock of nearly **1.1 billion dry tons** potentially available for biofuel production by 2030
 - Replace approximately 30% of the nation's current petroleum consumption

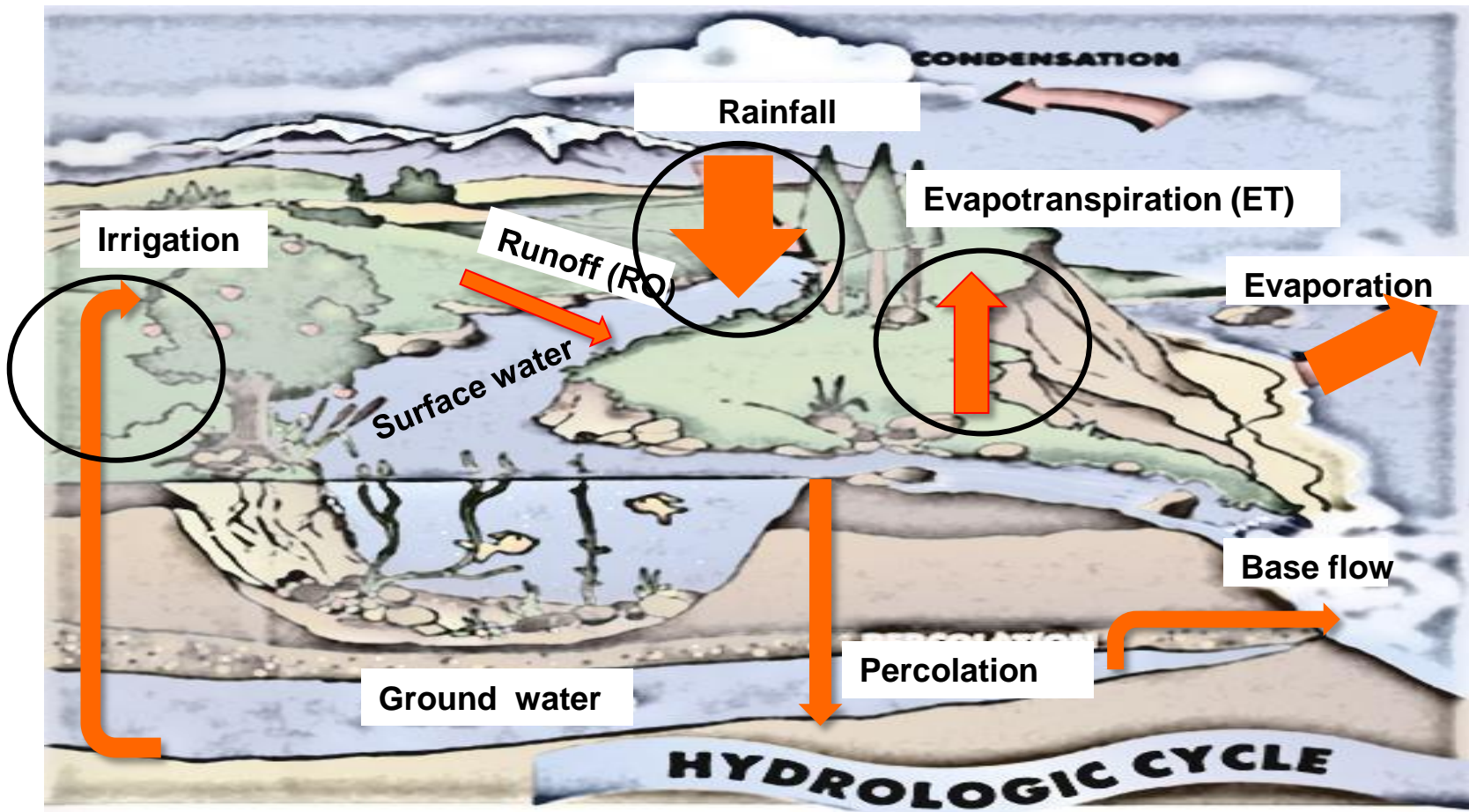
- How does the choice of feedstock affect water usage in producing one gallon of biofuel?
- How does the choice of different regions for growing feedstock affect the types of water needed as well as the water availability?
- How does the choice of refinery siting affect water sustainability?
- How does the choice of feedstock and location impact down stream water quality?



Biofuel life cycle

- Spatial variability
 - Climate, water resource, soil, feedstock
- Feedstock type
 - Annual crop, perennial grass, forest wood residue
 - Yield, water requirement
- Management and practices
 - Chemical input, irrigation, harvest
- Biofuel production pathway
 - Type of conversion process, process water use efficiency, co-product
- Indirect inputs
 - Energy, chemicals





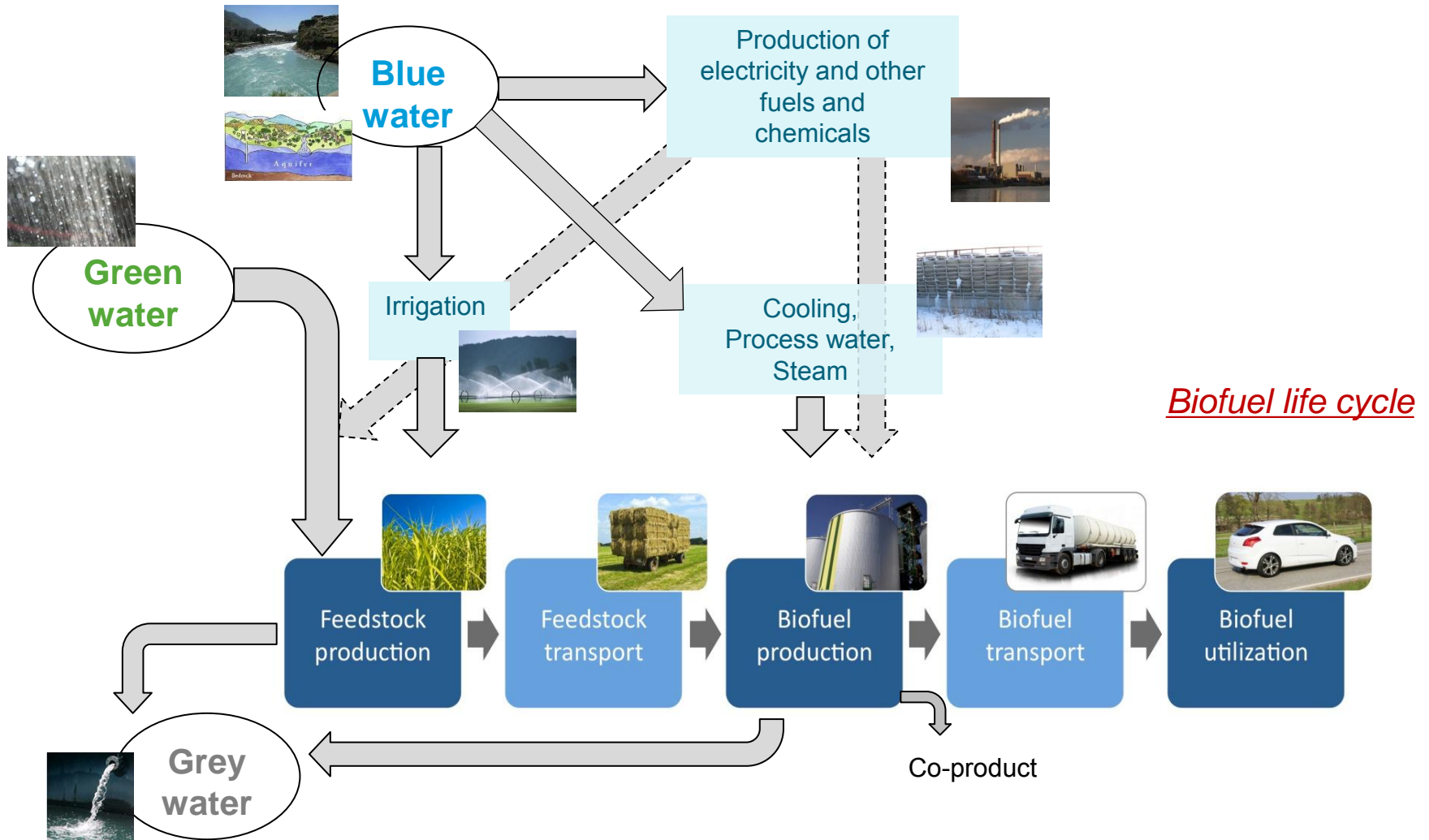
Water resource input:

Primarily rainfall

Consumptive water use:

Water loss by evaporation from soil and water surfaces, and by transpiration from plants

Biofuel Water Footprint Accounting



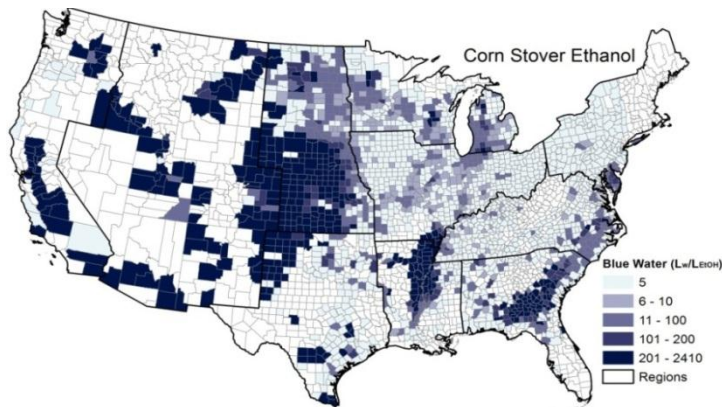
Blue water – Surface and ground water use by crops and biorefinery

Green water – Rainfall use by crops

Grey water – Volume-equivalent water required to dilute chemicals to acceptable level

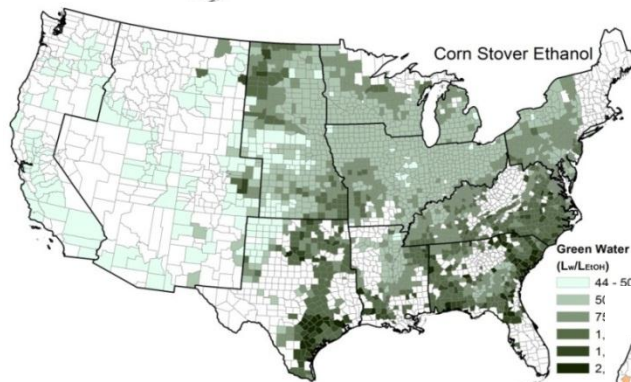
Spatial Distribution of Water Footprint: Corn Stover Ethanol

Blue Water

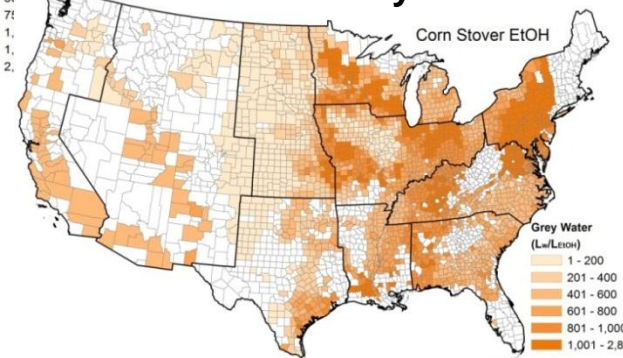


- Requirement: 401 billion gallons of blue water to produce 4.9 billion gallons of biofuel annually
 - 24% stover removal

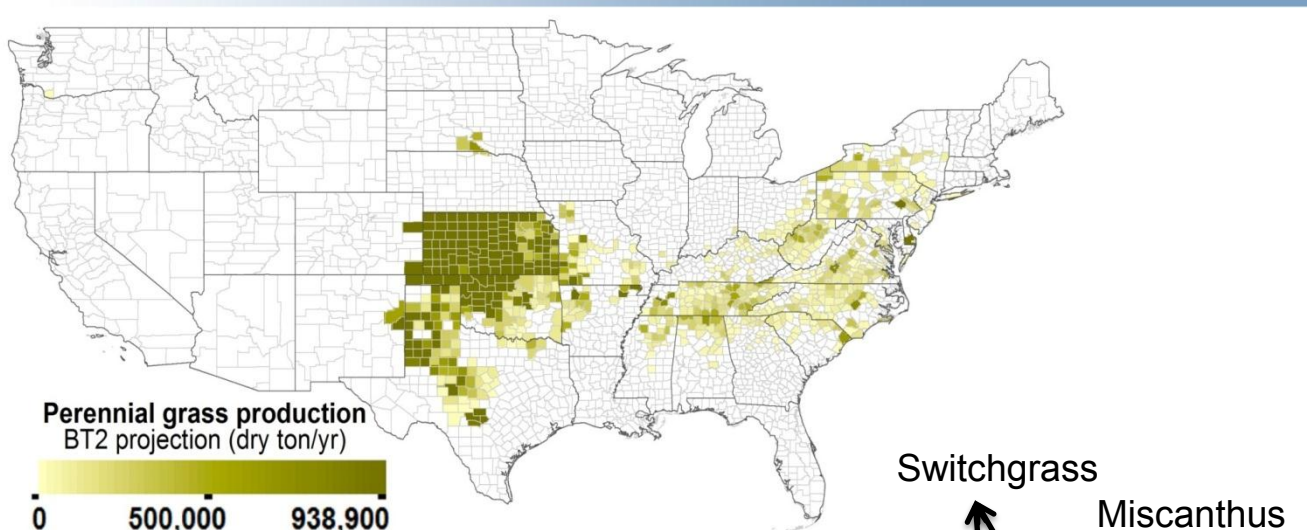
Green Water



Grey Water



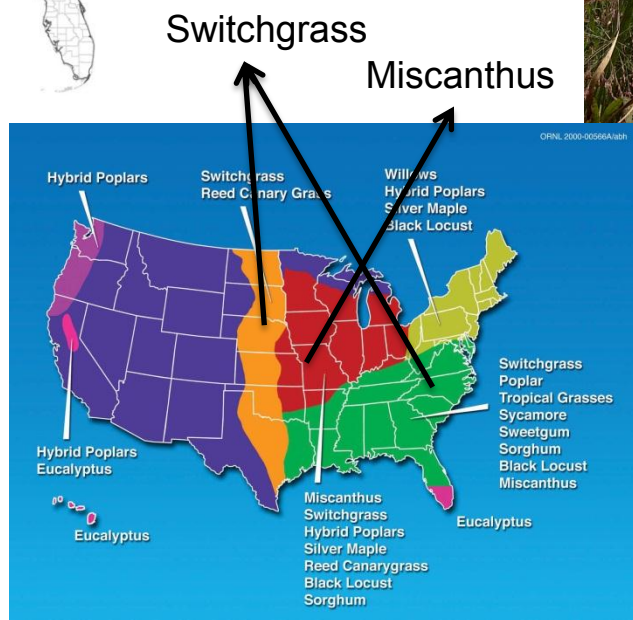
Sources: Chiu and Wu 2012



Scenario: 2022
Feedstock: perennial

Source: USDOE (2011)

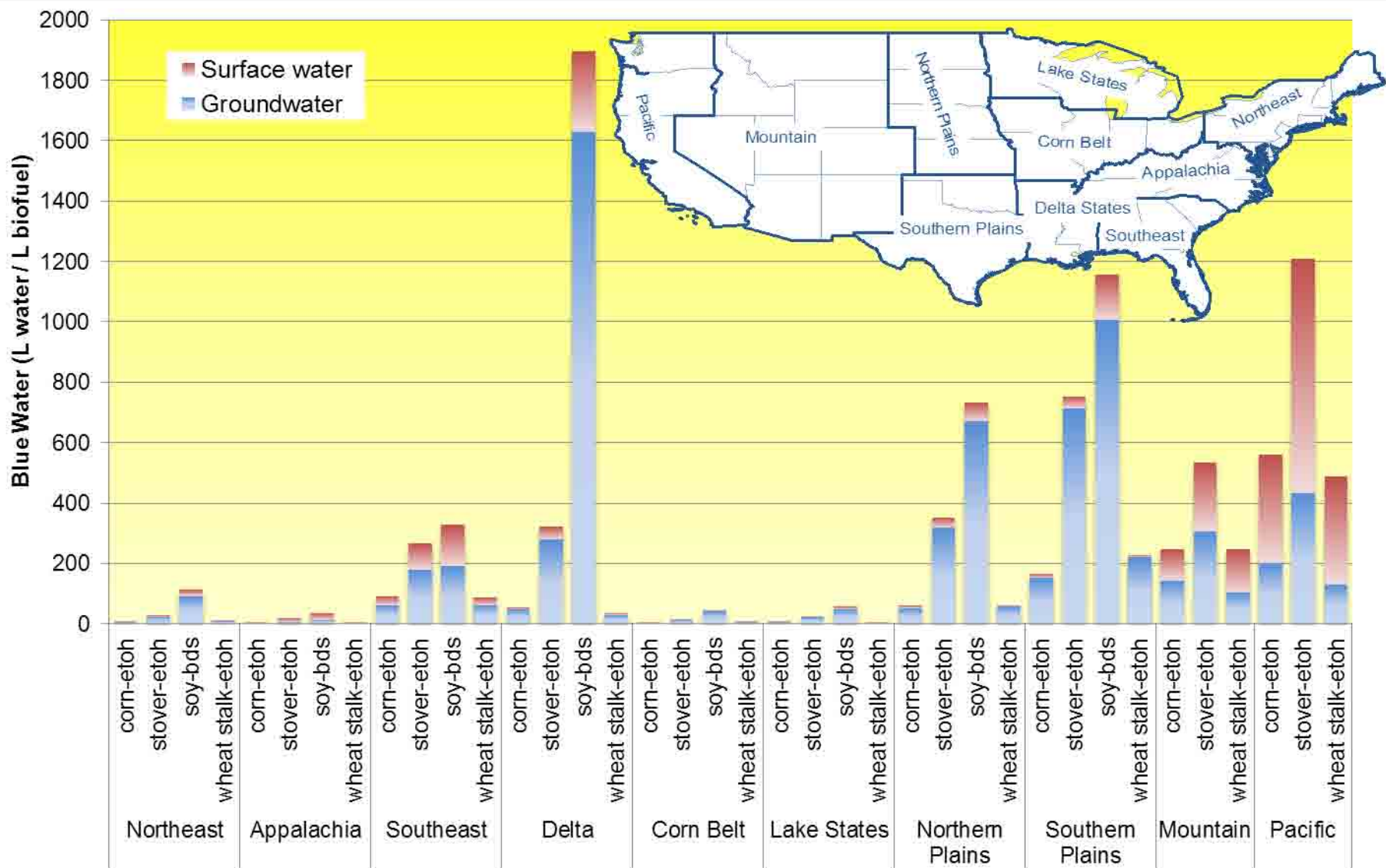
Areas suitable to
grow perennials



Source: USDOE 2006

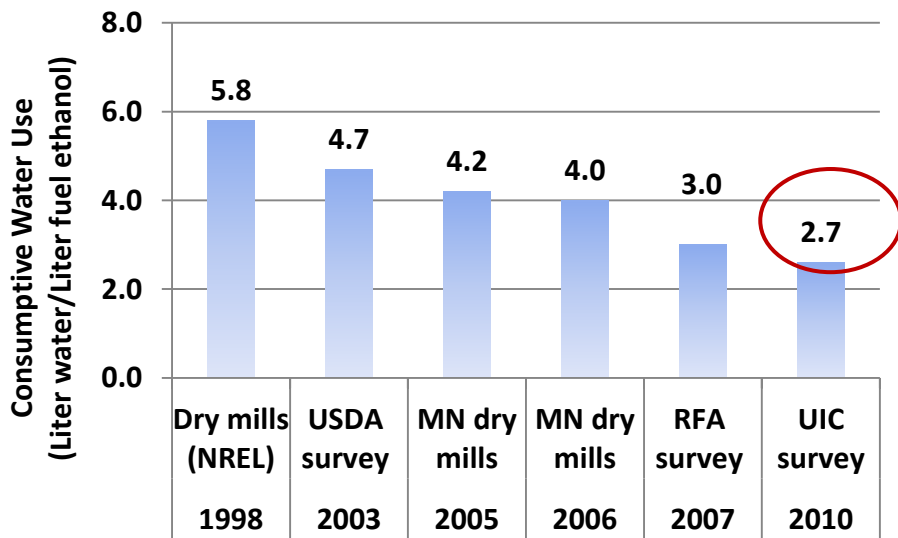
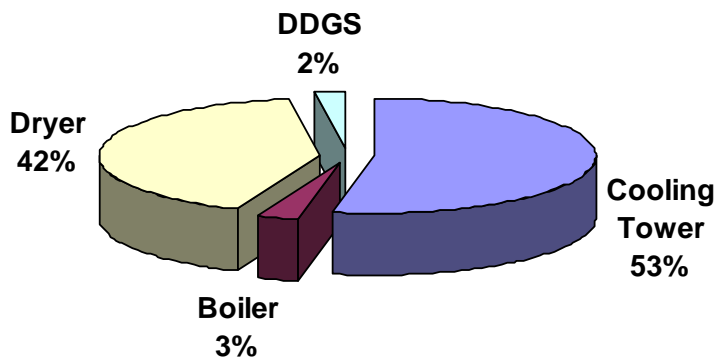
(<https://public.ornl.gov/site/gallery/detail.cfm?id=138&topic=&citation=8&general=&restsection=>n=)

Spatial Heterogeneity in Types of Water Used

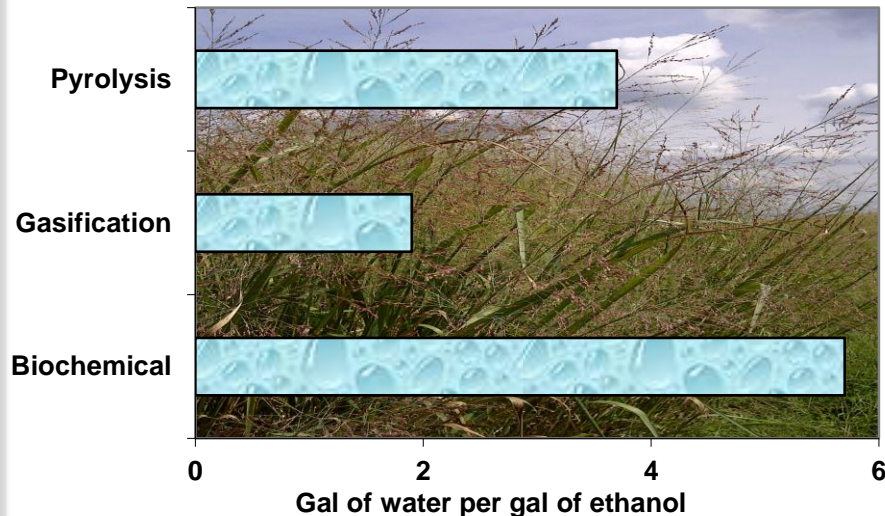


Sources: Chiu and Wu 2012

Conventional biofuel - Corn dry mill

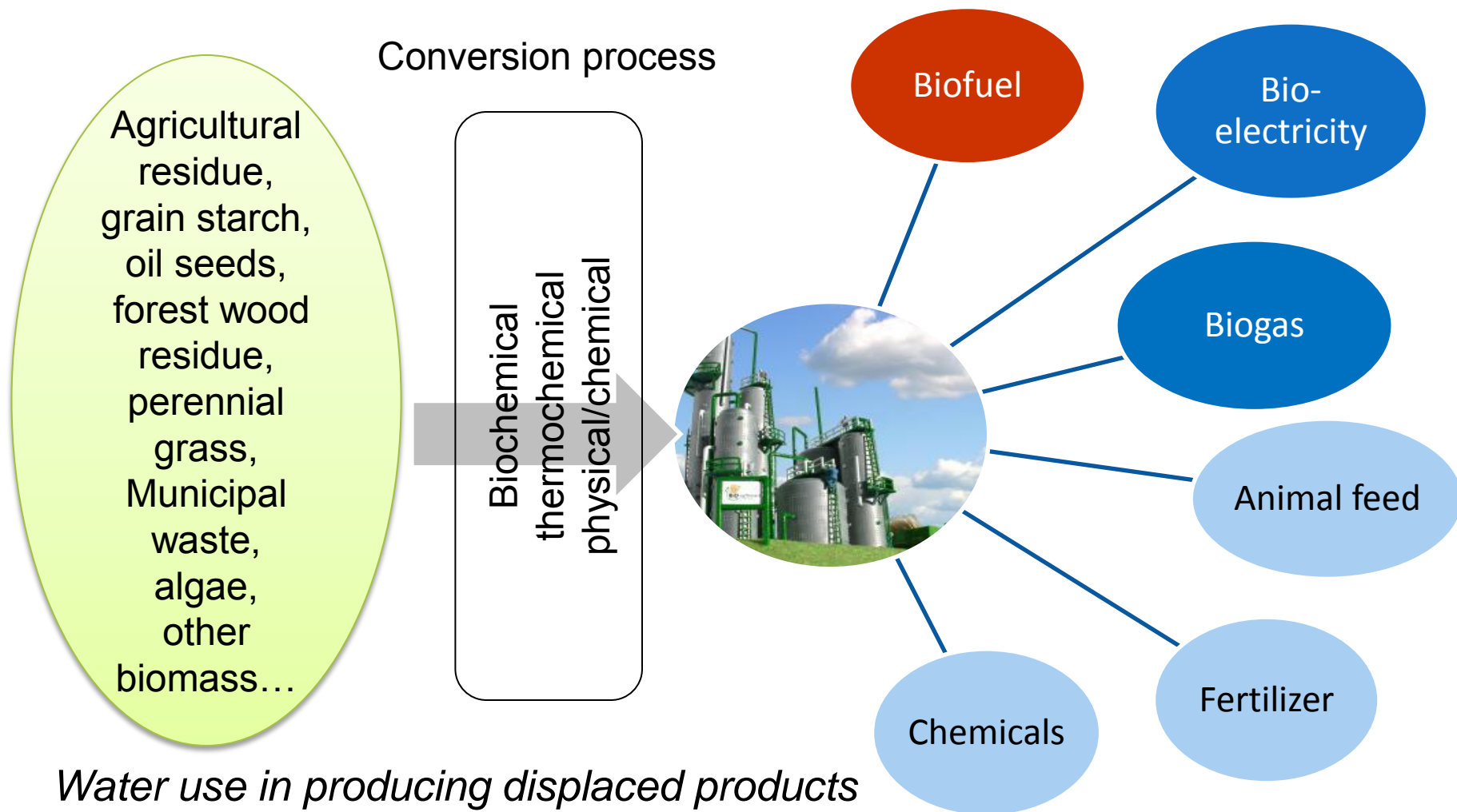


Cellulosic biofuel - Biorefinery



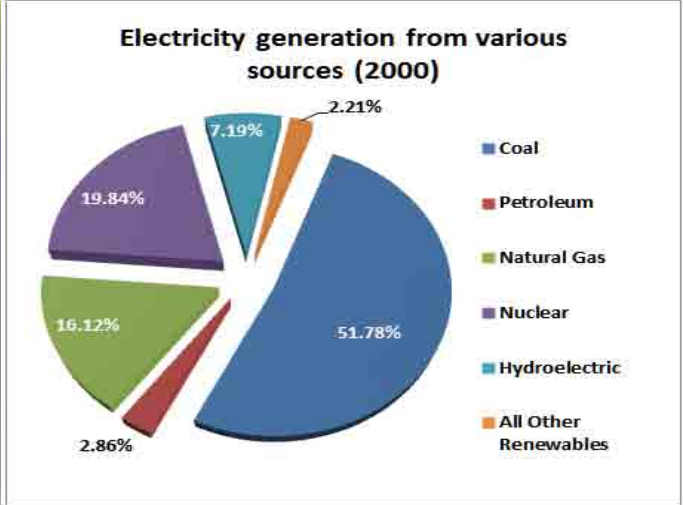
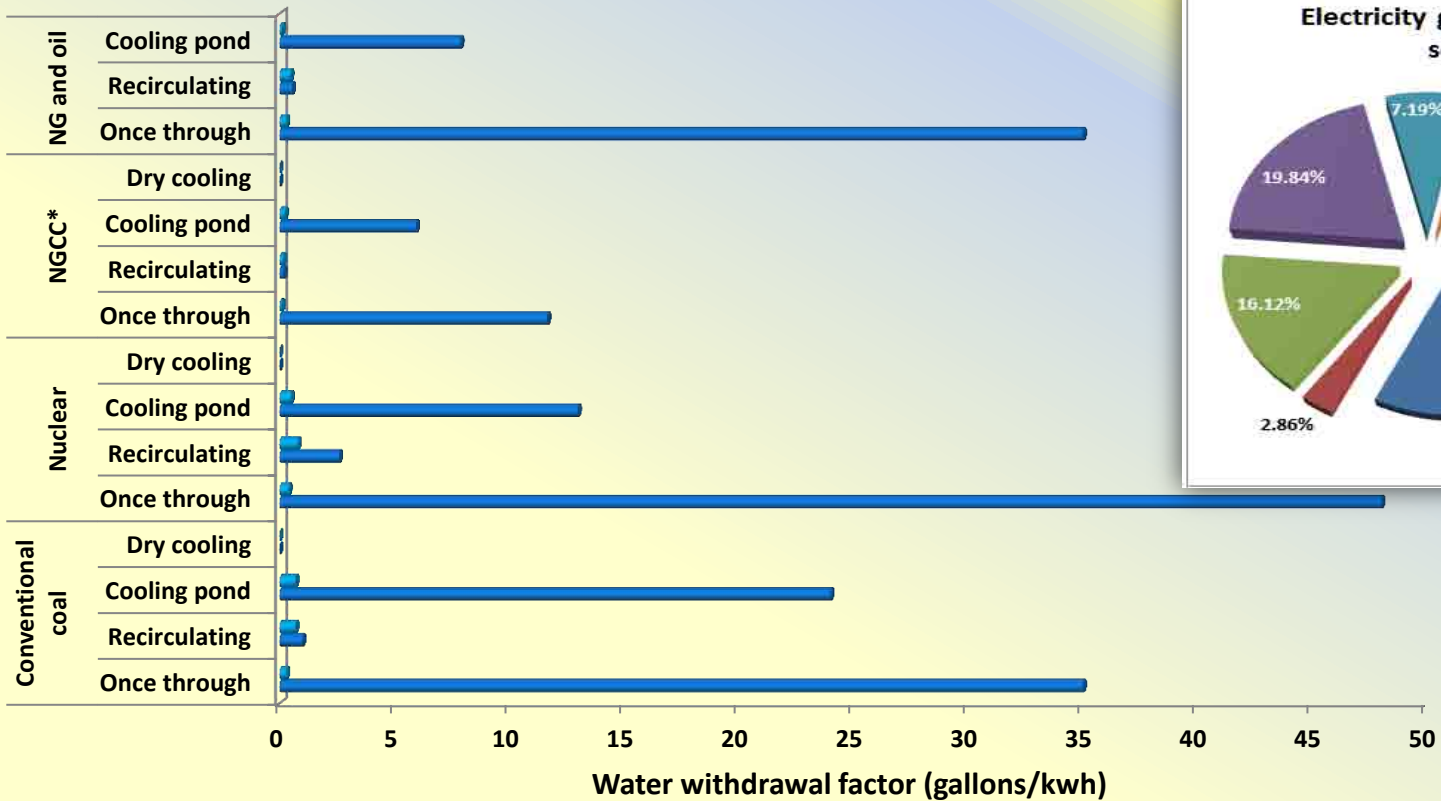
Source: Wu et al. 2009; Humbird et al. 2011; Jones et al. 2009

Multiple Products Produced from Biorefinery

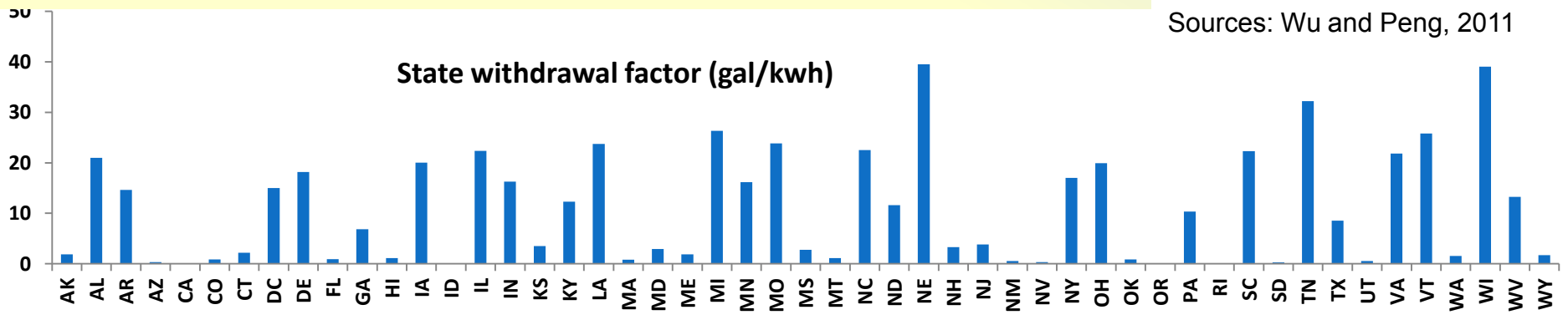


Water use in producing displaced products contributes to water credit.

Water Intensity in Electricity Generation

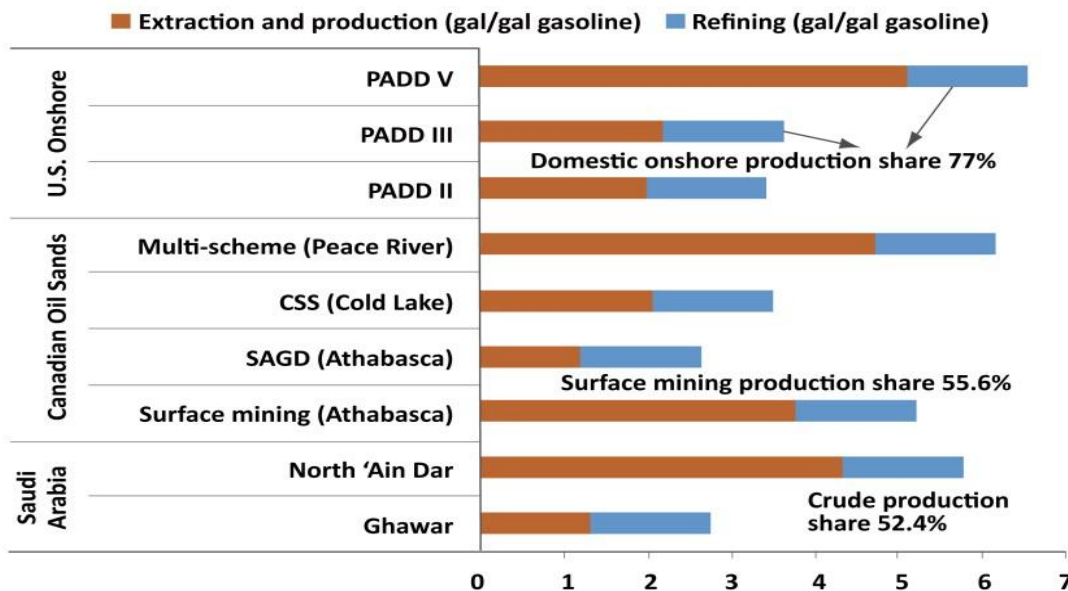
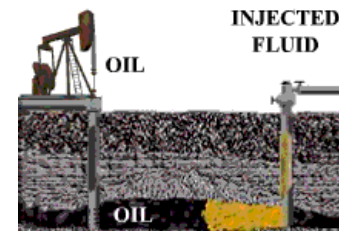
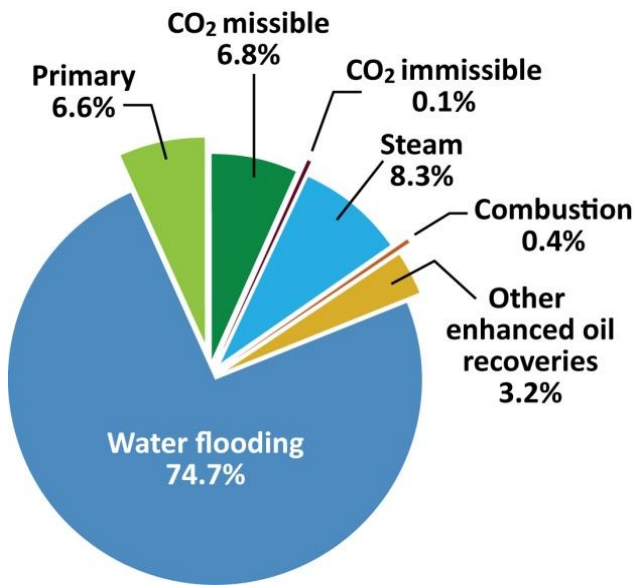


About 3% of the water withdrawn is consumed



Sources: Wu and Peng, 2011

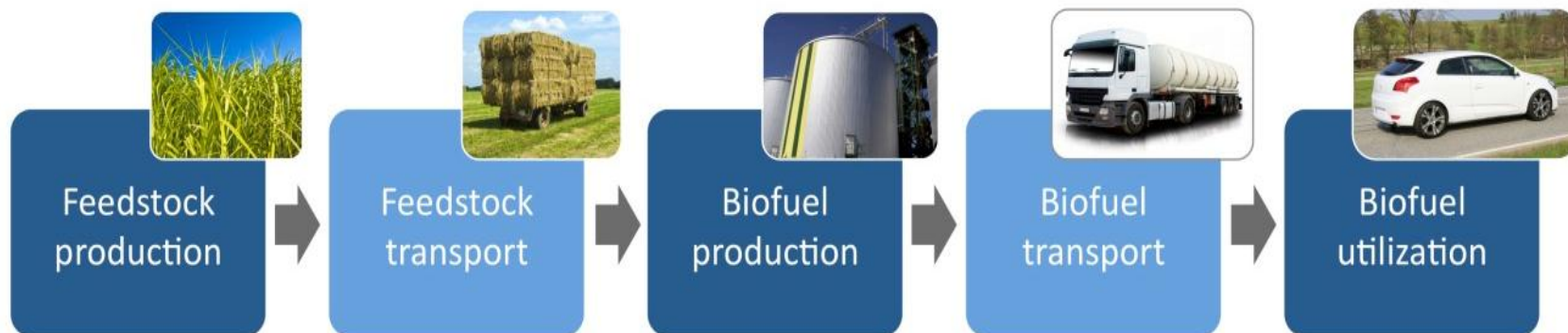
Water Use for Energy Production from Petroleum Oil



Sources: Wu et al. 2009

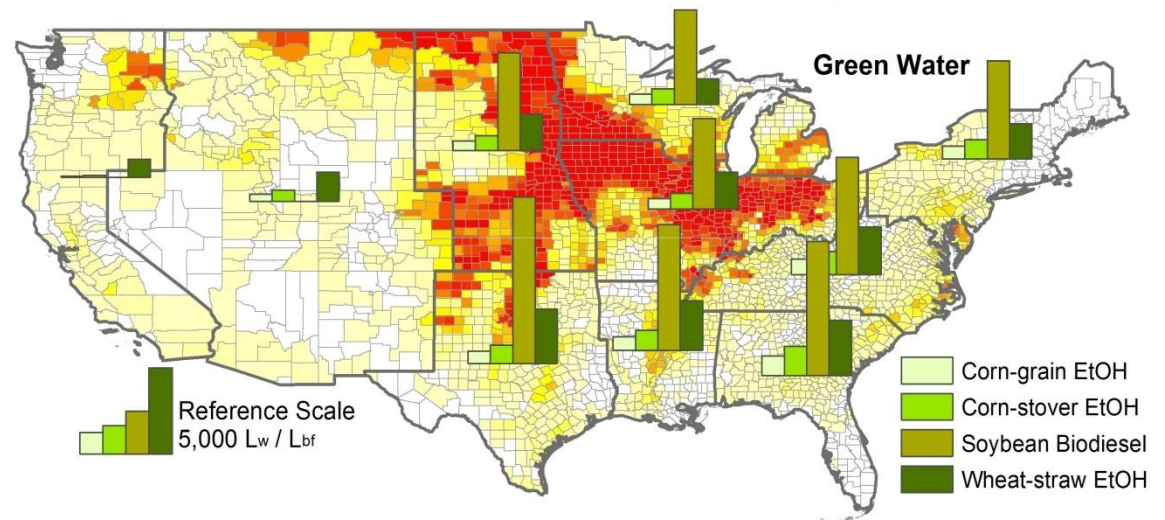
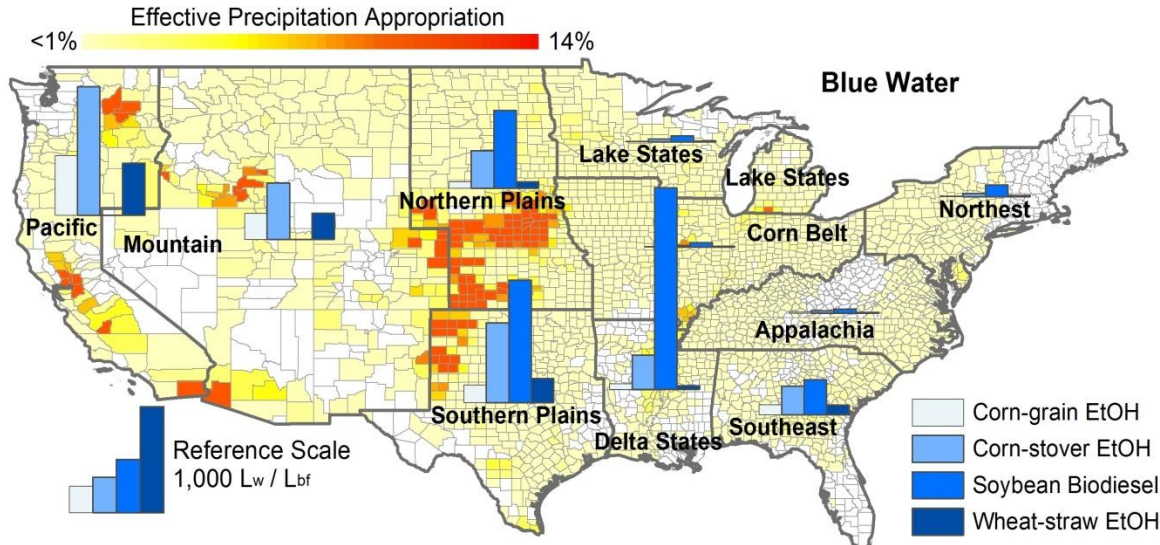
Blue water consumed to drive a passenger car for a mile

- Corn ethanol: 0.7–10.4 gal Midwest regions
- Cellulosic ethanol: 0.1–0.3 gal Non-irrigated perennial grass
- Algal biodiesel: 3.7–53 gal Open-pond algal biodiesel, with MWW, southern states
- Petroleum gasoline : 0.1–0.3 gal United States, Saudi Arabia, Canadian oil sand



Sources: Wu et al.
2009

Impact on Water Resource: Annual Appropriation

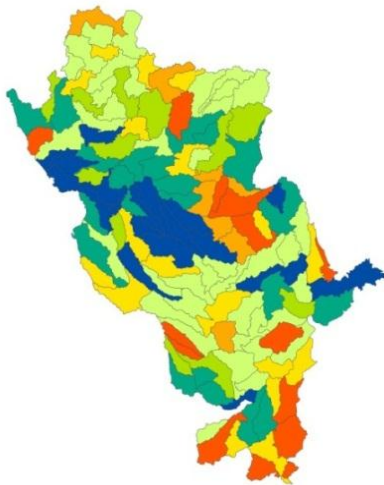


Sources: Chiu and Wu 2012

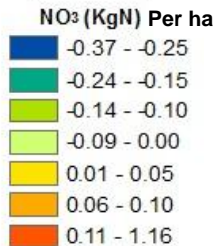
Water Quality and Quantity Changes in Upper Mississippi River Basin under a Selected Billion Ton Scenario

SWAT modeling

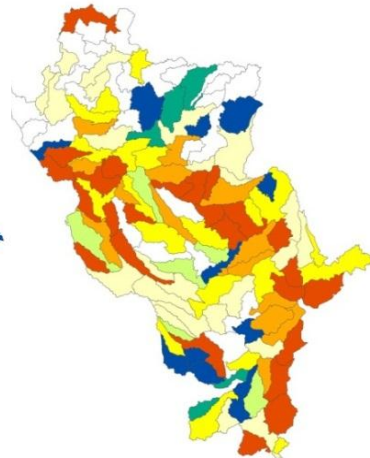
Change of Nitrate (NO₃)



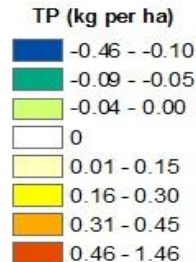
Change of Loadings (2022-2006)



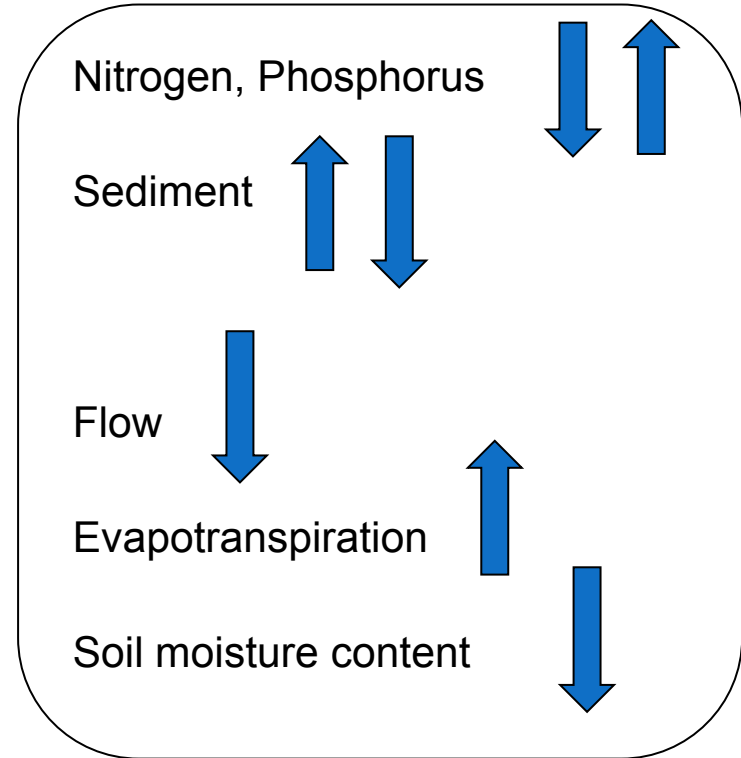
Change of Total Phosphorus (TP)



Change of Loadings (2022-2006)



Sources: Demissie et al. 2012



Study demonstrated reduced nutrient loss by growing perennial grass to produce cellulosic biofuel

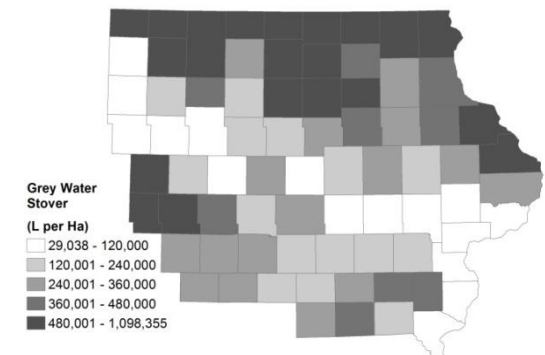
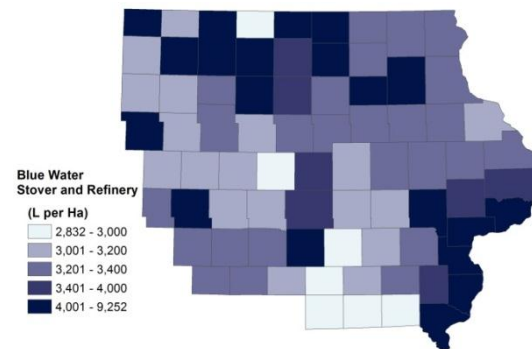
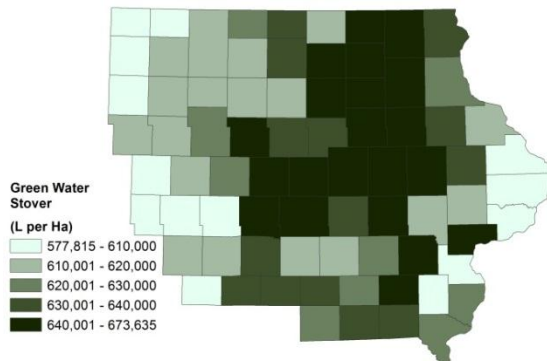
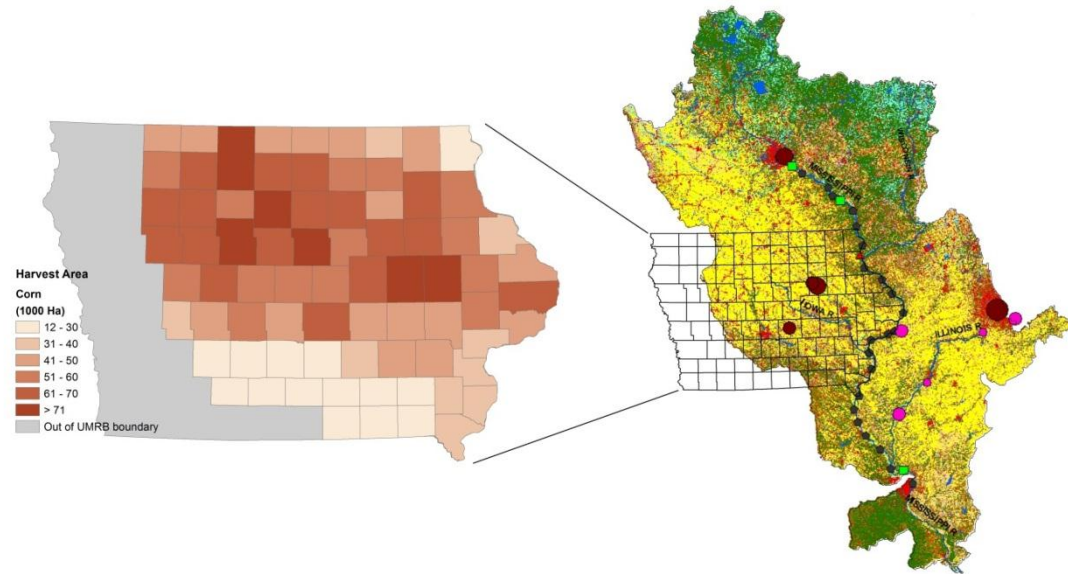
Scenario:

\$50 per dry ton, 2022, with sustainable agricultural residue harvest, USDA baseline

Case Study: Corn Stover Scenario

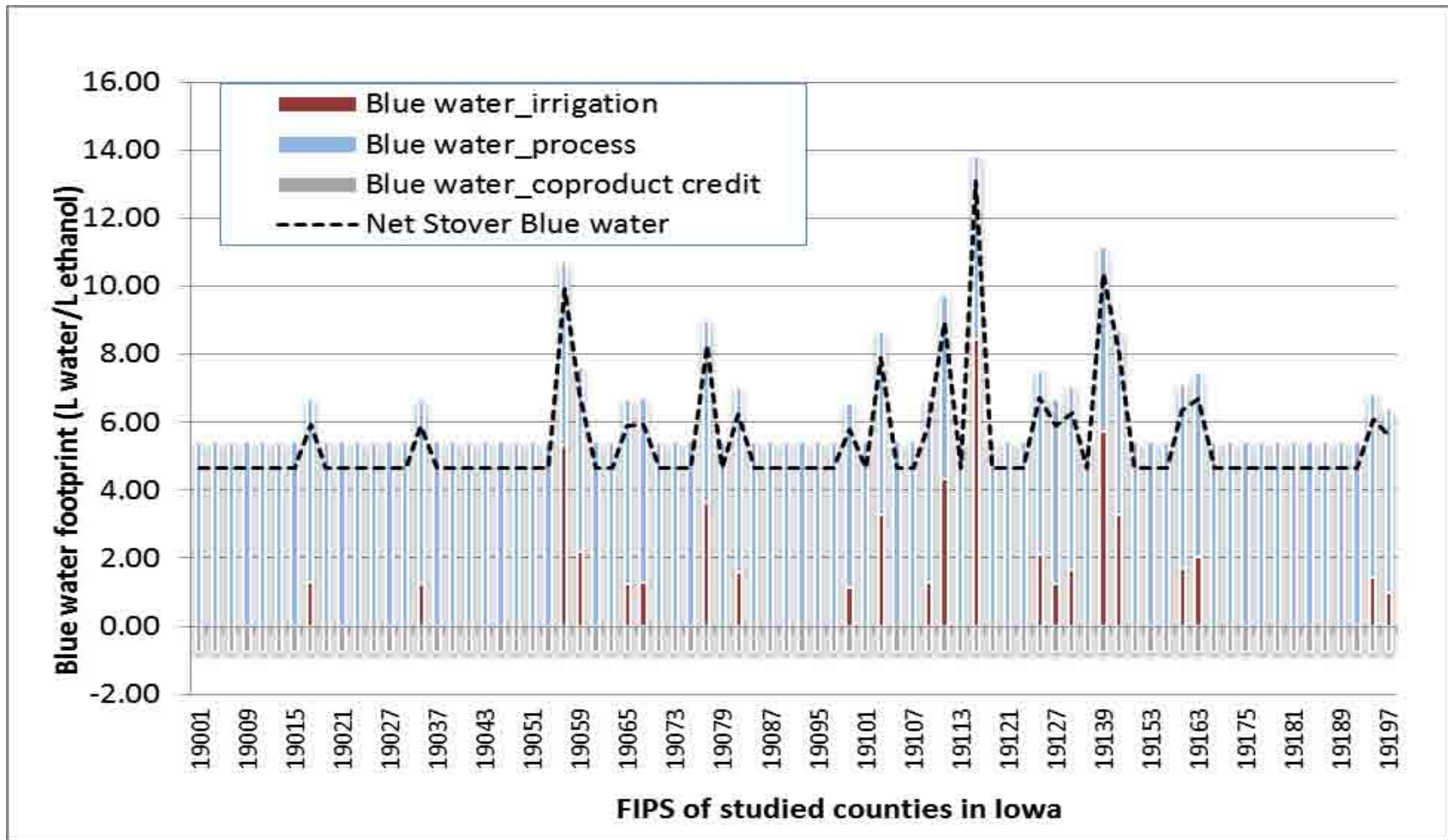
Biofuel Produced from Corn Stover in Iowa Counties

- Corn stover based cellulosic ethanol production via hydrolysis and fermentation
- Portions of stover removal based on soil sustainability requirement

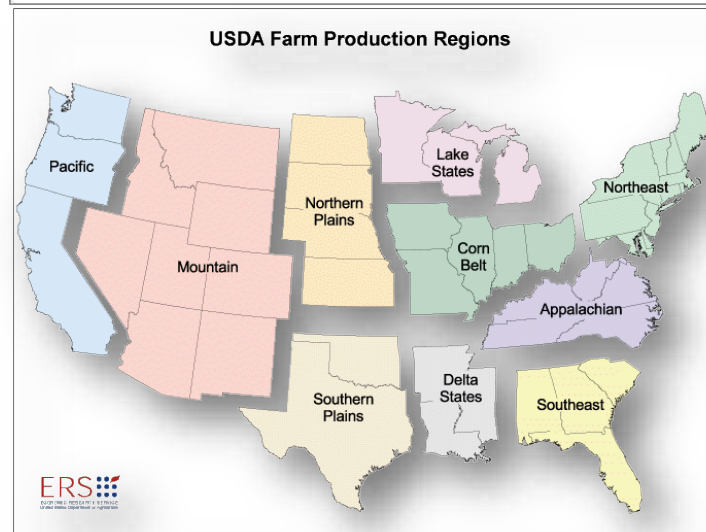
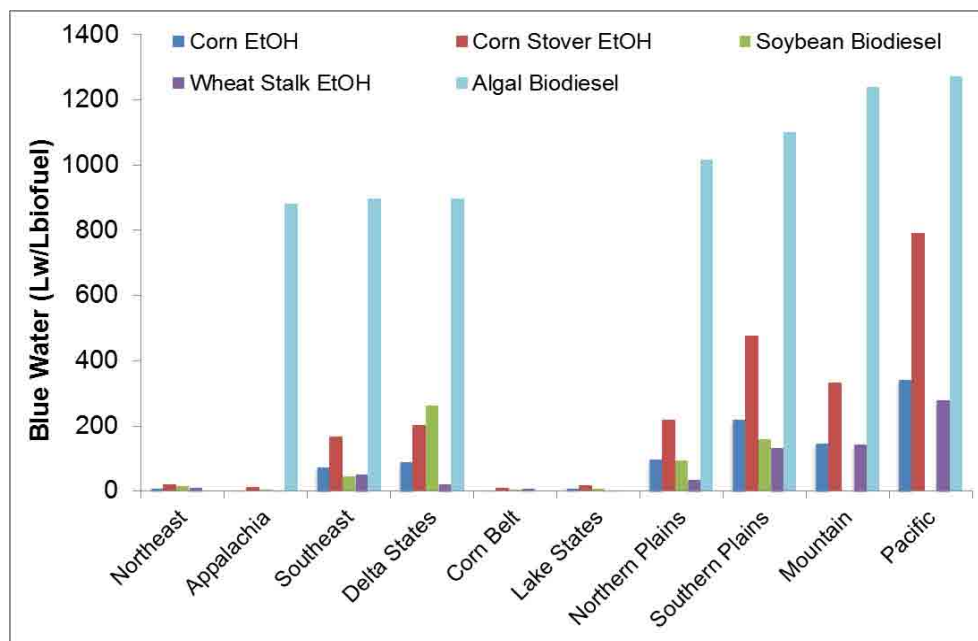


Sources: Wu et al. under review with WRR

Blue Water Footprint Affected by Irrigation, Process Water, and Biorefinery Co-product



- Water-biofuel nexus must be examined on regional basis to account for land availability, climate, soil, and **water resource** factors.
- Development of a region-specific biofuel feedstock mix (starch, cellulosic, sugar, and oil crops) is essential for a water-sustainable biofuel production.
- Biorefinery site selection should incorporate local water resource constraints, in addition to economic and infrastructure considerations.
- Using perennial grass as feedstock can assist soil runoff control and reduce nutrient loss to water body while producing additional biofuels.



Source: Chiu and Wu 2012



Sponsors

Department of Energy

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