AGENDA: Billion-Ton Update Webinar

John Ferrell, DOE

Welcome and Introductions

Bryce Stokes, CNJV

Preview

Bob Perlack, ORNL

- Background and Overview
- General Approach
- Scenarios

Doug Karlen, ARS

- Residue Removal Tool
- Crop Residue Sustainability

Bob Perlack, ORNL

- Crop Residue
- Energy Crops

Bryce Stokes, CNJV

Forest Resources

Ken Skog, FS

Forest Supply Curves

Bob Perlack

Results

Aaron Crowell, BCS, Inc.

Managed by UT-Bioenergy KDF demonstration

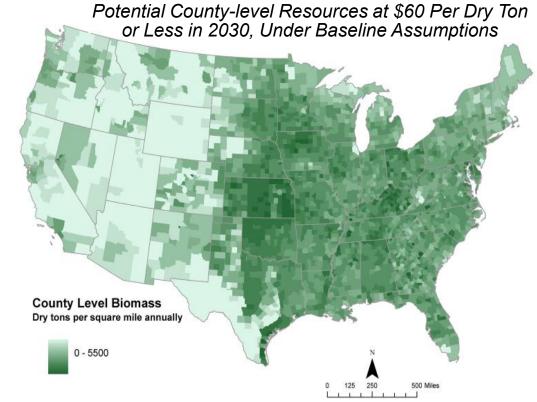


The webinar will begin at 2pm EDT and end at 4pm



Opening Introduction – John Ferrell, DOE

- Purpose of the 2011
 Billion-Ton Update
 - Evaluate biomass resource potential nationwide
 - Improve upon the 2005Billion-Ton Study
- Significant findings of the 2011 study
 - Enough resource potential to meet the 2022 RFS2 advanced biofuel goals
 - Potential resources are widely distributed
 - Purpose-grown energy crops are the single largest source of new feedstock potential



Outline/Presenters

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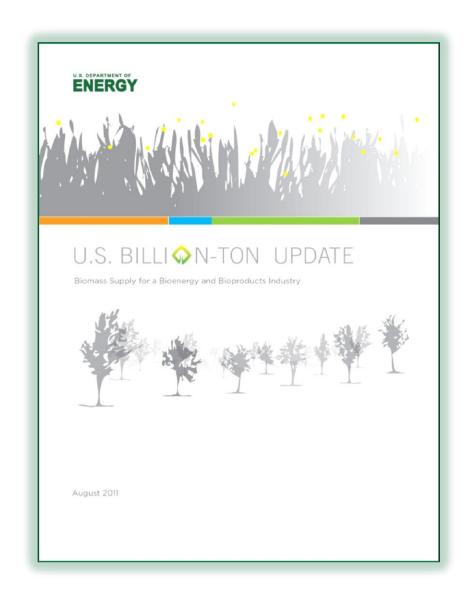
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Bryce Stokes - CNJV, Washington, DC

U.S. Billion-ton Update: Biomass Supply for a Bioenergy and Bioproducts Industry

Bob Perlack – Oak Ridge National Lab

Bryce Stokes – CNJV (DOE Golden Field Office)

Doug Karlen – USDA Agricultural Research Service

Ken Skog – U.S. Forest Service, Forest Products Lab

September 2011







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Biomass Feedstock Resource Base

About one-half of the land in the contiguous U.S.

Lower 48 States Only

- Forestland resources: 504 million acres of timberland, 91 million acres of other forestland
- Agricultural resources: 340 million acres cropland, 40 million acres idle cropland, 404 million acres pasture (cropland pasture & permanent pasture)
- Forest resources
 - Logging residues
 - Forest thinnings (fuel treatments)

Conventional wood

Fuelwood

- Primary mill residues
- Secondary mill residues
- Pulping liquors

Irban wood residues

Combined

Composite

Added in 2011

into

Update

Added in 2011 **Update**

- Agricultural resources
 - Crop residues
 - Grains to biofuels
 - Perennial grasses
 - Perennial woody crops
 - Animal manures
 - Food/feed processing residues
 - MSW and landfill gases
 - Annual energy crop



Algal Feedstocks

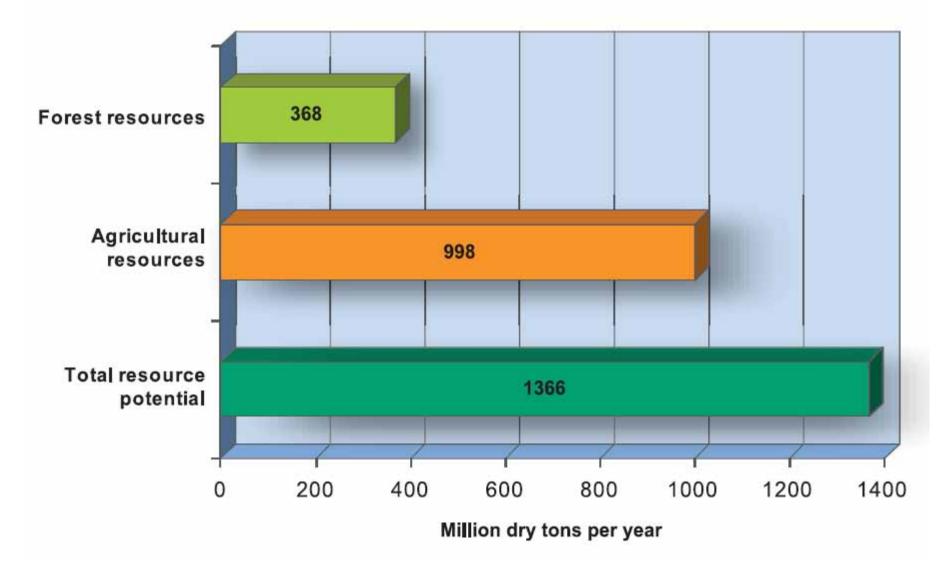
- Not included at this time
- Insufficient data a county scale
- Algal biofuels roadmap¹
- Separate assessments²

¹National algal biofuels technology roadmap. U.S. Department of Energy, May 2010. http://www1.eere.energy.gov/biomass/pdfs/algal-biofuels-roadmap.pdf

²Wigmosta, M. S., A. M. Coleman, R. J. Skaggs, M. H. Huesemann, and L. J. Lane (2011), National microalgae biofuel production potential and resource demand, *Water Resour. Res.*, 47, W00H04, doi:10.1029/2010WR009966. https://bioenergykdf.net/node/322



2005 BILLION TON ASSESSMENT





How Much Biomass is Available According to the New 2011 Update?

It all depends

- Specific feedstock or feedstock category
- Sorts currently used or potential
- Spatial interest
- Selected price
- Specific year
- Scenario

How to find

- Update report is national summaries at selected prices and years for all feedstocks, sorts, and scenarios
- KDF for desired spatial analyses, prices, and years for all feedstock categories, sorts, and scenarios



Bob Perlack - ORNL, Oak Ridge, TN



Approach to Supply Curve Estimation

- Separate methods for agriculture and forest resources
- Agricultural land resources
 - Agricultural policy model (POLYSYS) utilized to identify supply curves and land use change for crop residues and energy crops
 - USDA and NASS data (yields, acres, crop prices, production, exports, etc.) to 2030
 - Requirements for resource sustainability crop residue retention coefficients, tillages, rotations
 - Energy crop productivity
- Forestland resources
 - Resource cost analysis used to estimate supply curves (costquantities) for forestland resources
 - USDA/FS data (FIA, TPO, RPA)
 - Forest residue access, recovery, and merchantability
- .12 Managed by URequirements for resource sustainability



POLYSYS Modeling Framework

- County model anchored to USDA 10-year baseline & extended to 2030
 - 8 major crops (corn, soybeans, wheat, sorghum, oats, barley, rice, cotton) and hay, livestock, food/feed markets
 - USDA projected demands for <u>food</u>, <u>feed</u>, <u>industry</u>, and <u>export</u>
 - Land base includes cropland (250 million acres), cropland pasture (22 million acres), hay (61 million acres), permanent pasture (118 million acres)
 - Pasture can convert to energy crops if forage made up through intensification
 - Restraints limiting land use change
- Biomass resources include stover, straws, energy crops (perennial grass,
 Manage coppice and non-coppice woody, for the U.S. Department of Energy annual energy crop)

Crop Supply (7 / 205/ 3110 Regions) Acreage Allocation Based on Expected Returns Acreage, Production Price Available for Domestic Consumption Expenditures Expenditures

POLYSYS Modules and

Chad Hellwinckel -

University of Tennessee -Agricultural Policy Analysis Center (APAC) (http://www.agpolicy.org/)

For model background:
Daniel G De la Torre Ugarte
and Darrell E. Ray. 2000.

"Biomass and Bioenergy
Applications of the
POLYSYS Modeling
Framework," Biomass &
Bioenergy 4(3):1-18.

Baseline Scenario

- USDA Projections extended to 2030
- National corn yield: 160 bu/ac (2010) increases to 201 bu/ac in 2030
- Assumes a mix of conventional till, reduced till, and no-till
- Stover to grain ratio of 1:1
- No residue collected from conventionally tilled acres
- Energy crop yields increase at 1% annually attributable to experience in planting energy crops and limited R&D



High-yield Scenario

- Same as Baseline Scenario except for the following
 - Corn yields increase to a national average of 265 bu/acre in 2030
 - Higher amounts of cropland in no-till to allow greater residue removal
 - Energy crop yields increase at 2%, 3%, and 4% annually (attributable to more aggressive R&D)



Agricultural Resources Modeling

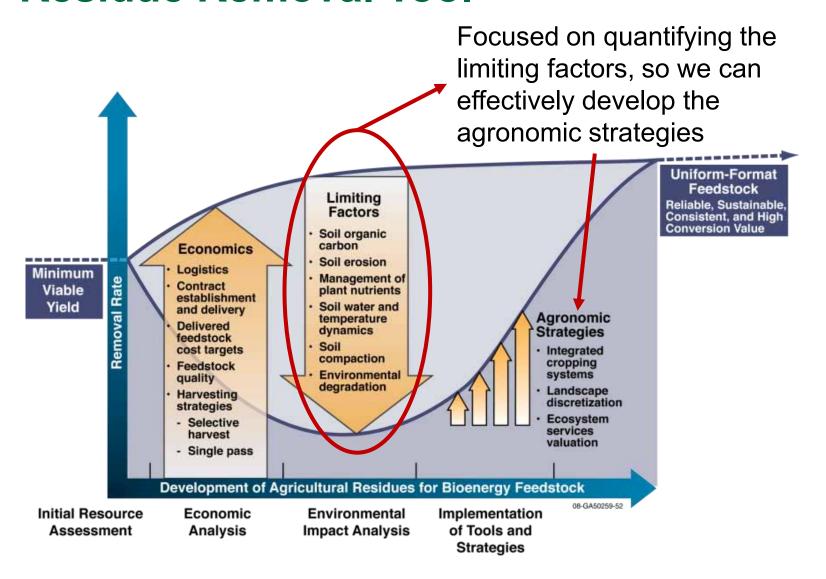
- POLYSYS model (OBP version operating at a county-level)
 - Data from NASS, USDA Baseline, Census of Agriculture
 - Key technical assumptions and environmental sustainability
 - Crop residue retention, tillage, rotations
 - Energy crop productivity
 - Costs
 - Grower payments for crop residues & production costs for energy crops
 - Collection and harvest costs based on INL and ORNL assumptions/modeling
- Secondary processing residues and wastes are estimated using technical coefficients
- Contributing authors helped develop technical assumptions and input data and workshops used to develop scenarios



Doug Karlen – ARS, Ames, IA



Residue Removal Tool

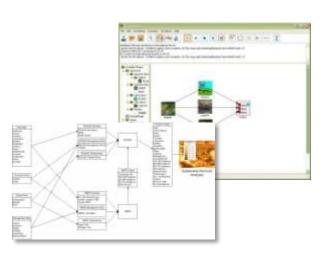


Establishing the Framework

Agronomic factors limiting the quantity of corn stover available for sustainable harvest as an alternative fuel feedstock

Limiting factor	Affected soil properties/processes	Characterization methods
Soil organic carbon	Soil structure, nutrient cycling, water entry and retention, and biological activity	Measurement or simulation models such as CQESTR, DayCent, and EPIC
Wind and water erosion	Soil, nutrient, and agrichemical loss and water and air quality degradation	Simulation models such as RUSLE2 and WEPS
Plant nutrient balance	Productivity and fertilizer requirements	Measurement or simulation models such as IFARM
Soil water and temperature dynamics	Seedbed condition, plant emergence, crop growth and development, leaching, drought resistance, workable days, load-bearing capacity, water-use efficiency, and other factors	Measurement and simulation models such as those based on the concept of least limiting water range
Soil compaction	Seedbed quality, plant emergence, tillage energy requirements, soil structure, runoff, plant rooting volume, fertilizer-use efficiency, and other factors	Measurement and possible use of simulation models based on the concept of least limiting water range
Off-site environmental impacts	Nutrient leaching, runoff, stream-bank erosion, sedimentation, water and air quality contamination, impaired wildlife habitat, and other factors	Measurement and use of simulation models such as EPIC, SWAT, IFARM, ALMANAC, and others

Residue Analysis Applications

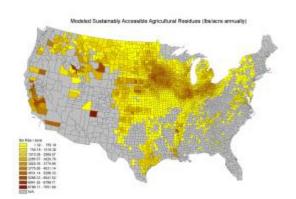


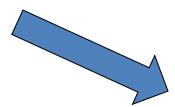
Sustainable Feedstock Production Analysis: Integrated Models Include-

- •RUSLE2
- •WEPS
- •I-Farm
- DayCent
- •CQESTR

Large Spatial Assessments

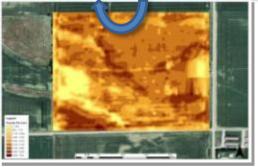






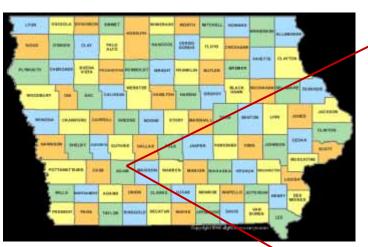
| The state of the

Management Unit Decision Support



Large Scale Assessment: Spatial Discretization

Adair County, Iowa 212 Kennebec Silt Loam 0% to 2% Slope



1.25 Miles

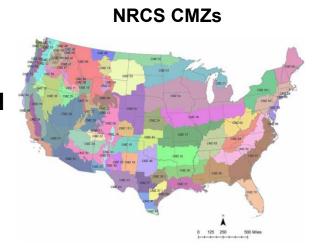


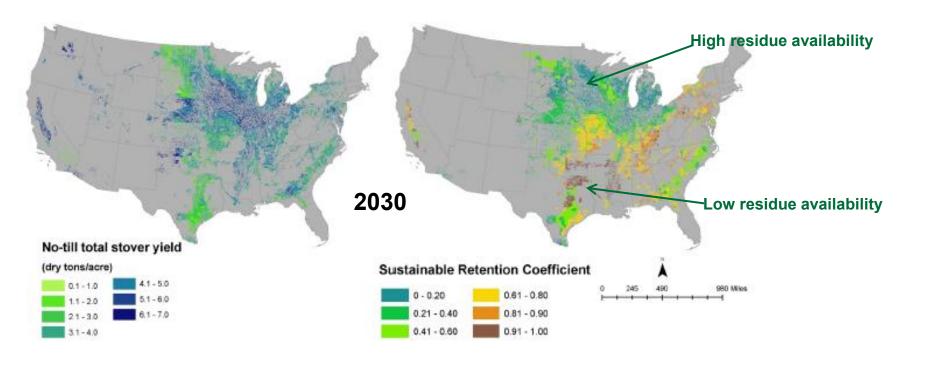
10 Year Average Yield:			Annual Average	
Management + Removal Rate	Calculated Erosion	SCI OM Subfactor	Residue (lbs)	Corn Grain Yield
Continuous corn grain; NT, Harvest grain and cobs	0.1660717	0.320423	1891.345	149.9
Continuous com grain; NT, High residue Harvest	1.1931644	-0.60299	7070.866	149.9
Continuous corn grain; NT, Moderate Residue Harvest	0.2281336	0.13634	2905.457	149.9
Continuous corn grain; NT, Moderately High residue Harvest	0.5972384	-0.12565	4542.535	149.9
Continuous corn grain; NT no stover harvest	0.0889718	0.784717	0	149.9

CROP RESIDUE SUSTAINABILITY

Retention coefficients estimated for erosion and soil C

- Separate coefficients for reduced till and no-till
- No residue removal under conventional till
- Yield and time dependent in POLYSYS
- Dave Muth (INL), Richard Nelson (KSU), Doug Karlen (ARS) and others (ARS, NRCS, UTK)





Key Assumptions

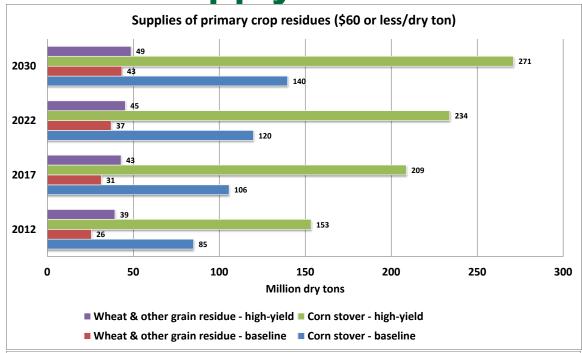
- Static harvest index (0.5 for corn stover)
- NRCS developed crop rotations
- SSURGO soils with capability class 1-4 considered
- SSURGO soils with greater than 1000 acres in each county considered
- Rotations assumed to be evenly distributed across soils
- Erosion limited to less than T-value in SSURGO for each soil
- SCI (Soil Conditioning Index) greater than 0

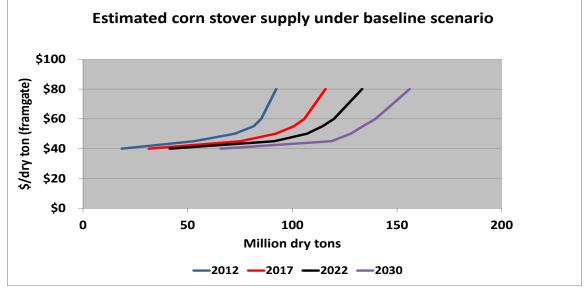
Bob Perlack - ORNL, Oak Ridge, TN



Crop Residue Estimated Supply

- Baseline scenario
 - About 111 million dry tons (mostly corn stover)
 - By 2030, supplies exceed 180 million dry tons (higher crop yields and higher use of reduced- and no-till
- High-yield scenario
 - Amount of corn stover increases significantly
 - By 2030, total primary residue is 320 million dry tons with 85% of this quantity corn stover





Energy Crop Assumptions

- Crops include
 - Perennial grasses (switchgrass, and other grasses)
 - Woody Crops (eucalyptus, southern pine, poplar, willow)
 - Annual Energy Crop (sorghum)
- Allowed on cropland, cropland pasture, and permanent pasture
- All non-irrigated production
- Cultural practices based on minimal tillage and recommended fertilizer and herbicide applications
- Intensification of pasture land required to meet lost forage
- Conversion of permanent pasture and cropland used as pasture constrained to counties east of the 100th meridian except for Pacific Northwest
- Energy crops returns must be greater than pasture rent plus additional establishment and maintenance costs

Energy Crop Sustainability & Restrictions

- Assumed BMPs for establishment, cultivation, maintenance, and harvesting of energy crops
- Energy crops not allowed on irrigated cropland & pasture
- Generally assumed landscape diversity of energy crops with other agricultural and forestry activities
- A set of restraints used to limit the amount of cropland, cropland used as pasture, and permanent pasture switching to energy crops in a given year and in total (e.g., 10% of cropland per year and 25% in total)
- Annual energy crops (i.e., energy sorghum) limited to non-erosive cropland and part of multi-crop rotation
- Retained low-levels of biomass for long-term site productivity with nutrient replacement

Energy Crop Yield Growth

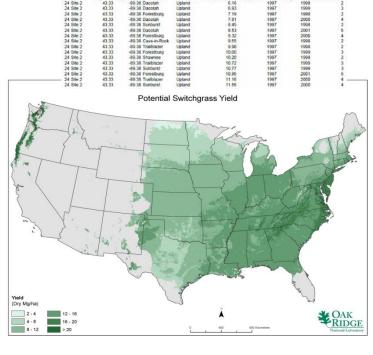
	2012	2017	2022	2030	2017	2022	2030
Crop	Yield	Baselin	e 1% annual	growth	High-yield	2%–4% ann	ual growth
		Dr	y tons/acre/ye	ear	Dr	y tons/acre/ye	ear
	2	2.1	2.2	2.4	2.2 - 2.4	2.4 - 3.0	2.9 – 4.1
Low end of	3	3.2	3.3	3.6	3.3 - 3.6	3.7 - 4.4	4.3 - 6.1
yield range	4	4.2	4.4	4.8	4.4 – 4.9	4.9 – 5.9	5.7 – 8.1
	5	5.3	5.5	6.0	5.5 – 6.1	6.1 – 7.4	7.1 – 10.1
	6	6.3	6.6	7.2	6.6 - 7.3	7.3 – 8.9	8.6 – 12.2
Middle of	7	7.4	7.7	8.4	7.7 – 8.5	8.5 – 10.4	10.0 – 14.2
yield range	8	8.4	8.8	9.6	8.8 – 9.7	9.8 – 11.8	11.4 – 16.2
	9	9.5	9.9	10.8	9.9 – 10.9	11.0 – 13.3	12.9 – 18.2
High end of yield range	40	10 10.5	11.0	12.0	11.0 – 12.2	12.2 –	14.3 –
	10					14.8	20.3
	4.4	11 11.6 12.2	10.0	12.1 –	13.4 –	15.7 –	
	11		12.2	13.2	13.4	16.3	22.3
	12 12.6	10.6	13.3	14.4	13.2 –	14.6 –	17.1 04.0
		12.6			14.6	17.8	17.1– 24.3

Notes: The yields shown for 2017–2030 for the baseline and high-yield scenarios reflect the standing yield of the energy crop before losses. It is the yield for the energy crop planted in that particular year. For example, if the 2009–2012 yield for a particular crop is 5 dry tons per acre, the yield for that crop would be 5.5 dry tons per acre if planted in 2022 under the baseline and 6.1 to 7.4 dry tons per acre under the high-yield scenario.

Perennial Grasses – Production

Costs and Productivity

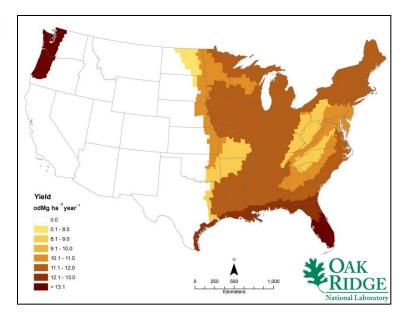
Item	Units	North- east	Appalachia	South- east	Delta	Corn Belt	Lake States	Southern Plains	Northern Plains
Stand life	Years	10	10	10	10	10	10	10	10
Productivity	dry tons/acre	4.0-7.5	5-9.5	3.5–9.5	3–7	4–7	3.5–5	2-6.5	2–6.5
Establishment									
Seed	\$/lb.	\$10	\$22	\$22	\$22	\$10	\$10	\$22	\$10
Planting	lb./acre	5	5	5	5	5	5	5	5
Replants	percent	25	25	25	25	25	25	25	25
No-till drill	-	1-time	1-time	1-time	1-time	1-time	1-time	1-time	1-time
Total kill herbicide	No. applications	1-time	1-time	1-time	1-time	1-time	1-time	1-time	1-time
Pre-emergent herbicide	No. applications	1-time	1-time	1-time	1-time	1-time	1-time	1-time	1-time
Phosphorous	lbs P205/ acre	40	40	40	40	40	40	40	40
Potassium	lbs K20/ac	80	80	80	80	80	80	0	0
Lime	tons/acre	1	2	2	2	1	1	0	0
Total establishment costs	\$/acre	\$210	\$340	\$330	\$330	\$200	\$200	\$220	\$150
Maintenance y	ears								
Reseeding	year applied	2	2	2	2	2	2	2	2
Pre-emergent herbicide	No. applications	0	0	0	0	0	0	0	0
Nitrogen	lbs/acre	60	70	70	50	60	40	40	40
Phosphorous	lbs P205/ acre	0	0	80	0	80	0	0	0
Potassium	lbs K20 /acre	0	0	80	0	80	0	0	0
Harvest costs	S/dry ton	\$19.50 - \$21.00	\$18.50 - \$19.90	\$18.00- \$20.20	\$18.60 - \$20.60	\$19.20 - \$20.60	\$20.60 - \$21.90	\$19.20 - \$22.10	\$19.40 - \$22.30



- Herbaceous crop productivity
 - Varies geographically
 - Baseline yields (dry tons/acre)
 - 2014 **-** 3.0 9.9
 - 2030 3.6 12.0
 - Database available

Woody Crops – Production Costs and Productivity

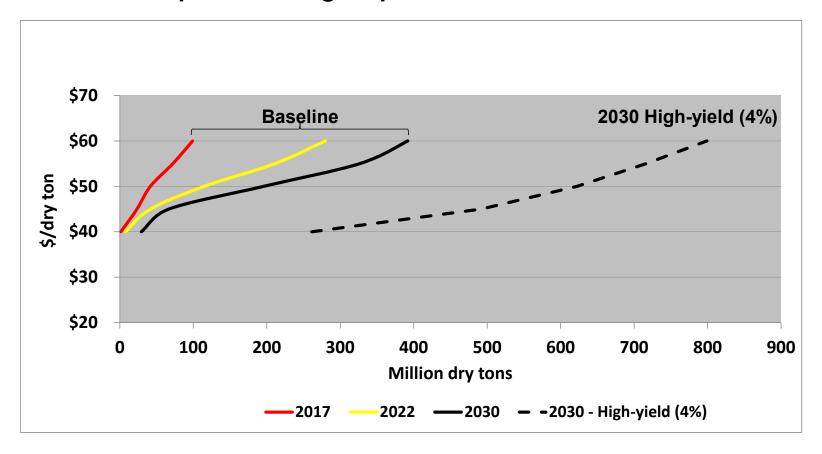
ltem	Units	Poplar	Pine	Eucalyptus	Willow (coppiced)	
Rotation	Years	8	8	8	4° (5 harvests)	
	sq. ft.	60	60	60	7.5	
Spacing	trees/acre	726	726	726	5800	
Productivity	dry tons/acre-year	3.5-6.0	5.0-5.5	6.0	5.1	
Growing range	Region	Northeast, Lake States, Northwest, Midwest, Plains	Southeast	Sub-tropics	Northeast and Lake States	
Establishment - yea	ar 1					
Cuttings	\$/tree	\$0.10	\$0.06	\$0.10	\$0,12	
Planting	\$/tree	\$0.09	\$0.09	\$0.09	\$0.02	
Replants	percent	5	5	5	0	
Moldboard plow	-	1-time	1-time	1-time	1-time	
Disk		1-time	1-time	1-time	1-time	
Cultivate	-	2-times	2-times	2-times	2-times	
Total kill herbicide	No. applications	1-time	1-time	1-time	1-time	
iotal kili nerbicide	lbs a.i./acre	1.5	1.5	1.5	1.5	
Pre-emergent	No. applications	1-time	1-time	1-time	1-time	
herbicide	lbs a.i./acre	1.5	1.5	1.5	1.5	
Phosphorous	lbs/acre	0	40	0	0	
Establishment costs	\$/acre	\$310	\$280	\$310	\$1120	
Maintenance years	i i					
Cultivate - year 2	-	2-times	2-times	2-times	1-time	
Cultivate - year 3		1-time	1-time	1-time	None	
Pre-emergent	No. applications	1	1	1	1	
herbicide - year 2	lbs a.i./acre	1.5	1.5	1.5	1.5	
l:	tons/acre	90	90	90	100	
Lime - year 3	year applied		year3	year3		
Name and the same	lbs/acre	90	90	90	100	
Nitrogen - year 4 and 6	year applied	4 and 6	2,4, and 6	4 and 6	4	
Phosphorous -	lbs/acre	20	40	- 15	**************************************	
year 3	year applied	3	3	3		
Potassium -	lbs/acre	35	40	25		
year 3	year applied	3	3	3	-	
Maintenance costs – year 2	\$/acre	\$60	\$100	\$100	\$30	
Maintenance costs – year 3–8	\$/acre	\$220	\$200	\$200	\$100 ^b	
Harvest costs	S/dry ton	\$20	\$20	\$20	\$15	



- Woody crop productivity
 - Varies geographically
 - Baseline yields (dry tons/acre)
 - 2014 **–** 3.5 **-** 6.0
 - 2030 **–** 4.2 **-** 7.2
 - Database available

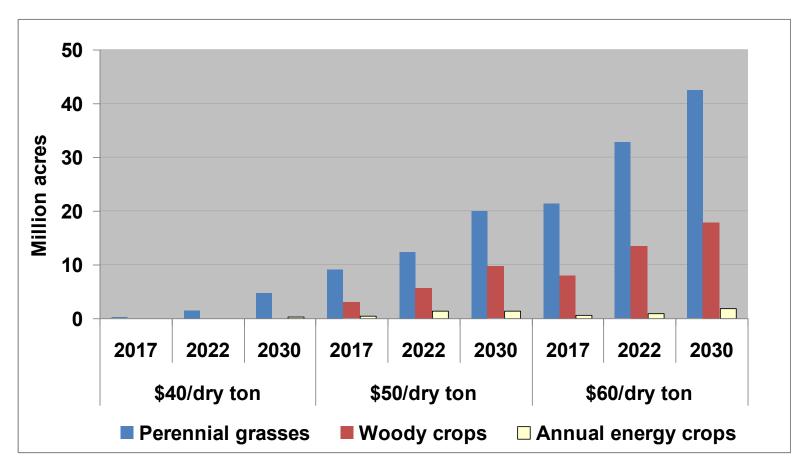
Energy Crop Simulated Supply Curves – Baseline Scenario

- Supplies increase over time due to yield growth and woody crop production
- Energy crops displace mostly commodity crops at low supply curve prices and move onto pasture at higher prices



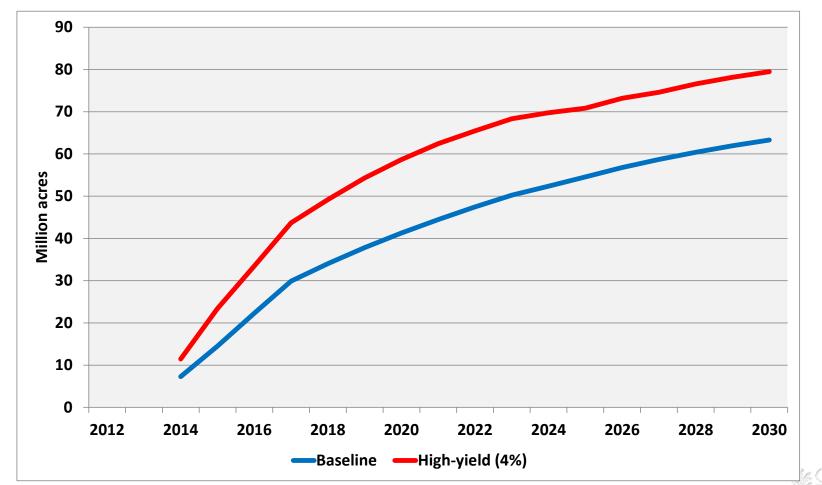
Energy Crop Simulated Land Use Change

- Land use change at highest simulated prices by 2030
 - 22 to 30 million acres cropland
 - 40 to 50 million acres pasture



Land-use Change

 Total land use change (\$60/dry ton) is 63 million acres under the baseline scenario and 79 million acres under the high-yield scenario (4% annual growth in energy crop yield) by 2030



Bryce Stokes - CNJV, Washington, DC



Forest Resources

Forestland resources in U.S.

- 504 million acres of timberland
- 91 million acres of other forestland

Forest resource feedstocks

- Composite (combination of logging residues and forest thinnings)
 - Logging residues
 - Forest thinnings (health treatments on timberlands)
- Thinnings on other forestlands
- Other removal residues
- Conventional wood
- Fuelwood
- Primary mill residues
- Secondary mill residues
- Pulping liquors
 - •Urban wood residues

Forestland – minimal of 1 acre and 10% live tree cover

Timberland – capable of growing 20 ft³/acre/year Other Forestland – other than timberland or reserved land

Reserved forestland – administratively removed from production

Currently used

- Fuelwood
- Mill residue
- Pulping Liquor
- MSW

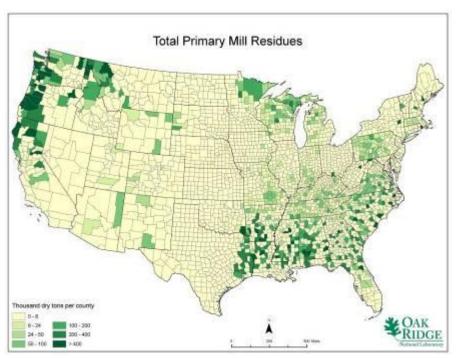
Potential

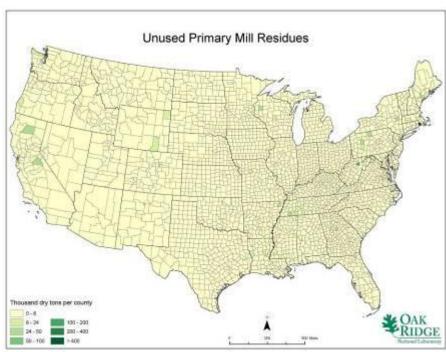
- Composite
- · Other removal residue
- Thinnings on other forestlands
- Mill residues
- Urban
- Conventional wood to energy



PRIMARY MILL RESIDUES

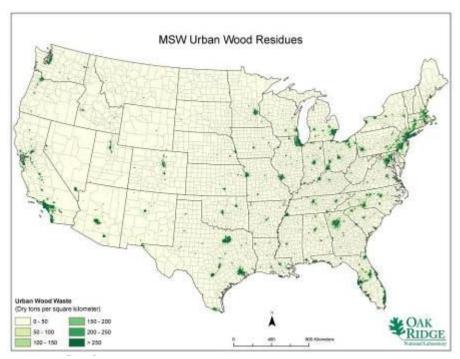
- Very little primary mill residue goes unused
- Potential to divert some lower value uses (e.g., mulch) to bioenergy





URBAN WOOD WASTES

- Urban wood residues are the woody component in MSW and C&D landfills
- Projections based on population growth subject to improvements in reduction, reuse, and recycling





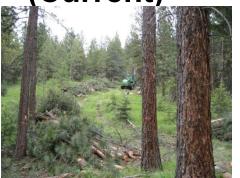
for the U.S. Department of Energy

Vatianal Labaratas

Assumed Integrated Logging to Estimate Logging Residues, Thinnings, and Composite Feedstocks Categories

Logging Residues

(Current)













Integrated Logging = Merchantable Materials + Biomass

Composite Feedstock Category = Selected Portion of Logging Residues + Selected Portion of Thinnings



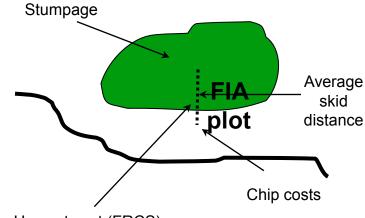
Forest Resources Data Sources

- U.S. Forest Service Forest Inventory and Analysis (FIA)
 - Downloaded data from FIA DataMart4 (February/March 2010) http://199.128.173.17/fiadb4-downloads/datamart.html
 - Used specific data for biomass
 - Small trees (1-5 inch dbh in East and 1-7 inch dbh in West)
 - Non-merchantable tree components of trees great than 5/7 inch dbh
 - Limbs and tops
 - Non-merchantable bole
 - Dead trees
- Includes new method for calculating the non-merchantable volumes of the merchantable trees
 - Component ratio method (CRM)
 - Consistently lower volumes vs. old method
 - 6-8% generally
 - Up to 30% for specific species and stand type
- 2009 RPA (Resource Planning Act) Assessment (Smith et al.)
 - Growth projections
- 2005 RPA Timber Assessment
 - Harvest projections
- RPA Timber Products Output (TPO) database
 - Logging and other removal residue
 - Downloaded (March 2010)
 - http://srsfia2.fs.fed.us/php/tpo 2009/tpo rpa int1.php



Forest Residues Modeling and Sustainability

- Evaluated biomass removal sustainability (erosion, soil nutrients, biodiversity, soilorganic carbon, and long-term soil productivity)
- Sustainability based on biomass retention levels by slope class
 - Logging residues 30% left on-site
 - Thinnings
 - Slope <40% = 30% left on-site
 - Slope >40% to <80% = 40% left on site
 - Slope >80% = no removal
- Removed steep, wet and roadless sites from consideration
- Re-estimated supply curves for logging residues and thinnings on timberland
- Estimated supply curves for conventionally sourced wood (i.e., pulpwood) from additional harvests and shift from current uses to bioenergy



Harvest cost (FRCS) = fn (30% max SDI, slope, ...) Small diameter trees only

FIA data (~37,000 permanent field plots)

- Exclude roadless areas and reserved, steep, and wet lands
- All fire regime condition classes
- Treated if greater then 30% of maximum stand density for forest type/ecoregion
- Thin over 30-year period



Ken Skog - FS, Madison, WI



Forest Feedstock Supply Curve Estimation

- Key forest feedstocks
 - Forest Residues from integrated logging (sawlogs/pulpwood + biomass)
 - Composite estimate sources logging residue data, forest thinning simulations
 - Conventionally sourced wood (i.e., pulpwood) from 1)
 additional harvests and 2) shift from current pulpwood uses to
 bioenergy
- Estimation elements
 - Supply amount by price (= stumpage cost + harvest cost)
 - Limits on amounts of supply
- Only Baseline Scenario for Forest Resources

Forest Residue Supply Curve Estimation

Composite estimate sources – logging residue data, forest thinning simulations

Amounts

- Logging residue Forest Service Timber Product Output database, removals limited to 70%
 - Increased over time with projected increased harvest
- Forest thinnings simulated on Forest Service FIA plots, removals over 30 years
 - Limited so projected sawlog/ pulpwood harvest not exceeded

Costs

- Stumpage (forest residues and conventionally-sourced wood)
- Harvest costs estimated using the Fuel Reduction Cost Simulator



Forest Residue Stumpage Prices

- With low supply stumpage price of \$4/dry ton for tops/branches, increases to 90% of pulpwood stumpage price with high supply
- Use Regional Pulpwood stumpage prices
 - Hardwoods: North \$15.40/dry ton; South -\$13.30/dry ton
 - Softwoods: North \$20.70/dry ton; South -\$15.70/dry ton
 - West \$27.60/dry ton



Forest Residues - Composite Results

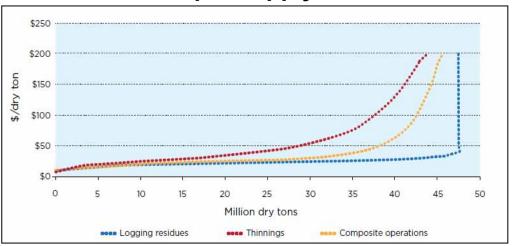
Estimates

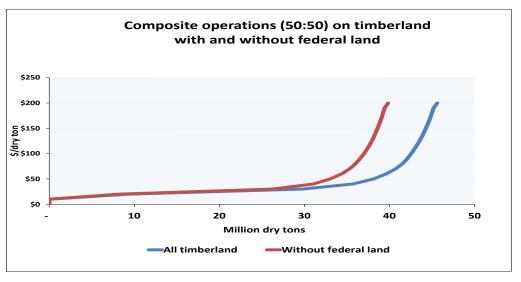
- \$20-\$200/dry ton
- Current 2012
- Potential 2017-2030
- Federal and non-federal (ESIA exclusion)

Roadside supply curves

- Includes stumpage & chipping costs
- Fuel Reduction Cost Simulator model for harvesting
- Projections based on latest RPA/TPO
- With & without federal land
- Based on integrated logging

Example Supply Curves





Forest Biomass – Conventionally Sourced Wood (Pulpwood)

Sources:

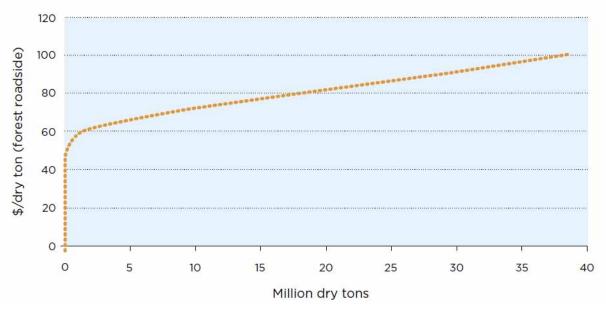
- Additional harvest of sites for pulpwood for biomass only no sawlogs
- Shift of pulpwood use from current users to bioenergy use (away from pulp / panel production)
- Prices based on recent pulpwood price and elasticities of supply & demand

Limitations:

- Additional harvest for biomass cannot exceed current timber growth by state
- Shift from current use cannot exceed 20% of current use in a state

Caveats

- Rough estimates
- Short range
- Estimates will change with pulpwood market conditions and forest growth



Bob Perlack - ORNL, Oak Ridge, TN



U.S. Billion-Ton Update Summary Findings

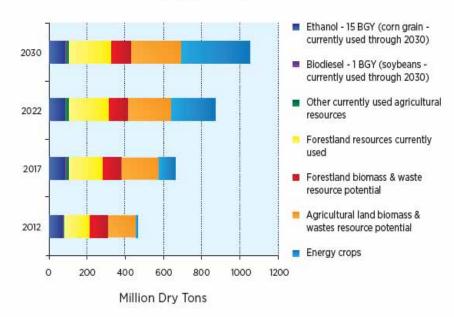
Baseline scenario

- Current combined resources from forests and agricultural lands total about 473 million dry tons at \$60 per dry ton or less (about 45% is currently used and the remainder is potential additional biomass)
- By 2030, estimated resources increase to nearly 1.1 billion dry tons (about 30% would be projected as already-used biomass and 70% as potentially additional)

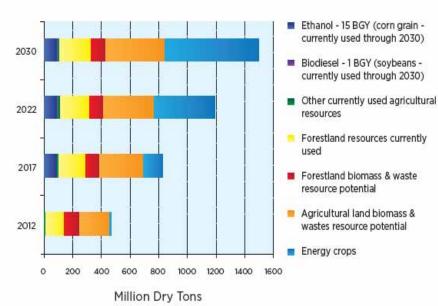
High-yield scenario

- Total resource ranges from nearly 1.4 to over 1.6 billion dry tons annually of which 80% is potentially additional biomass
- No high-yield scenario was evaluated for forest resources,
 Managed except for the woody crops

Baseline Scenario



High-Yield Scenario



Summary of Currently Used and Potential Forest and Agriculture Biomass at \$60 per Dry Ton or Less under Baseline and High-Yield Assumptions Table ES.1

Feedstock	2012	2017	2022	2030
	Million dry tons			
Baseline scenario				
Ethanol - 15 BGY (corn grain)	76	88	88	88
Biodiesel - 1 BGY (fats and oils)	2	4	4	4
Other currently used agricultural resources	7	11	11	11
Forest resources currently used	129	182	210	225
Forest biomass & waste resources	96	99	100	102
Agricultural biomass & wastes resources	158	195	224	268
Energy crops ¹	0	99	280	392
Total currently used resources	214	285	313	328
Total potential resources	254	393	604	762
Total — baseline	468	678	917	1090
High-yield scenario				
Ethanol – 15 BGY (corn grain)	76	88	88	88
Biodiesel – 1 BGY (fats and oils)	2	4	4	4
Other currently used agricultural resources	7.	11	11	11
Forest resources currently used	129	182	210	225
Forest biomass & waste resources	96	99	100	102
Agricultural biomass & wastes resources	240	310	347	405
Energy crops	0	139-180	410-564	540-799
Total potential resources	336	548-589	857-1011	1047-1306
Total — high-yield	550	833-874	1170-1324	1375-1634

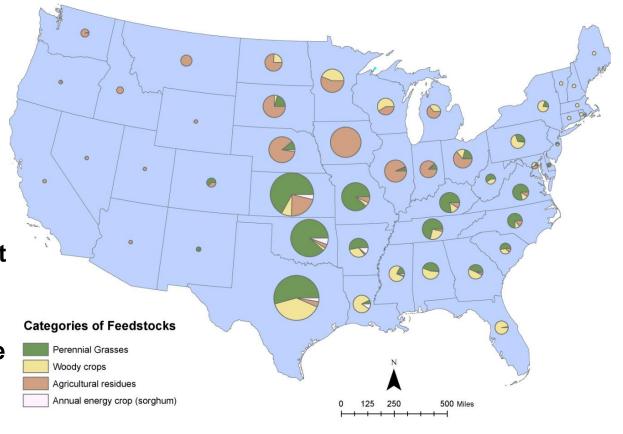
Note: Under the high-yield scenario, energy crops are shown for 2% to 4% annual increase in yield.



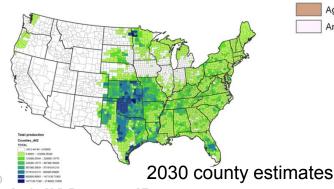
¹ Energy Crops are planted starting in 2014.

Potential to Supply Crop Residues and Energy Crops by State

- Potential supplies are generally widely distributed
 - Considerable perennial grass potential in Southern Plains
 - Residue in Midwest and Northern Plains
 - Woody crops in the



Baseline scenario - \$60/dry ton; year 2030



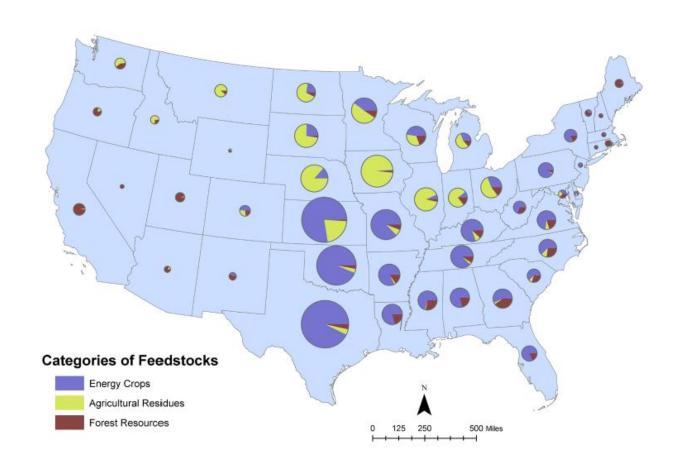
Potential to Supply Forest Residues by State

 Forest residues are widespread in the Southeast, North, and Northwest



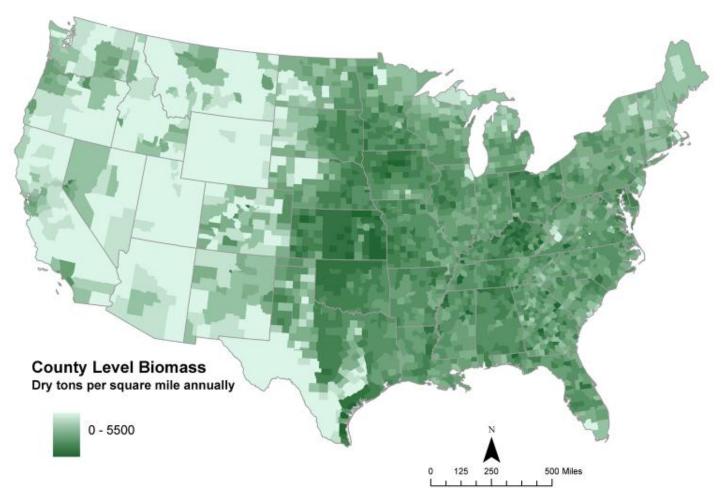


State-level Shares of All Potentially Available Resources at \$60 Per Dry Ton or Less in 2030, Under Baseline Assumptions





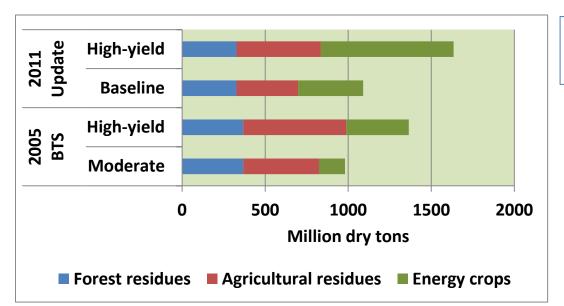
Potential County-level Resources at \$60 Per Dry Ton or Less in 2030, Under Baseline Assumptions





Summary

- Comparison with the 2005 BTS
 - Forest residue biomass potential is less removal of unused resources, decline in pulpwood and sawlog markets
 - Crop residue potential is less consideration of soil carbon, no residue from conventionally tilled acres
 - Energy crop potential is greater addition of pastureland, POLYSYS modeling
- Biomass feedstock resources in 2030 range from 1.1 to 1.6 billion dry tons at \$60/dry ton or less with 70 to 80% of the total available for new uses
- Bioenergy KDF provides specific results of the update feedstock categories, years, prices and quantities, and spatial interest



2011 BTU -\$60/dry ton

