Savannah River Operations Office (SR)

memorandum

DATE:

SEP 0 6 2006

REPLY TO

ATTN OF: SRPD (Mark A. Smith, 803-952-9613)

SUBJECT:

Office of Environmental Management (EM) Expectations for Implementation of Commitment 8.6 Under the Department of Energy Implementation Plan Responding to Defense Nuclear Facilities (DNFSB) Recommendation 2004-2 (Memorandum, Triay to Distribution, 06/09/2006)

To: Dae Y. Chung, Deputy Assistant Secretary for Safety Management and Operations Environmental Management (EM-60), HQ

The Savannah River Site (SRS) has completed the attached DNFSB 2004-2 Actinide Removal Process (ARP) Pilot Evaluation Report. SRS recommends that no modification be made to the ARP ventilation systems. This memorandum requests that you, as the EM technical lead for DNFSB 2004-2, coordinate the review of the subject report with the DNFSB 2004-2 Independent Review Panel, Program Secretarial Officer, and Central Technical Authority. After coordination of the review with the necessary parties, I request that you provide concurrence with the report's recommendation by September 15, 2006, to support the critical path schedule for the ARP project.

If you have any questions, please contact me or have your staff contact Mark A. Smith at 803-952-9613.

Jeffrey M. Allison

Manager

SRPD:MAS:sl

OESH-06-0165

Attachment:
Pilot DNFSB 2004-2 Ventilation
Implementation Final Report for ARP

cc w/attachment: Inés R. Triay (EM-3), HQ

Savannah River Site 241-96H and 512-S Facilities

DNFSB Recommendation 2004-2
Ventilation System Evaluation
Revision 0
July 26, 2006

Review and Approval

Facility Evaluation Team Concurrence:	
Jour Oak	7/27/06
Donald J. Blake, BOE Safety System Oversight	Date
W-LSm	7/21/06
Walter L. Isom, Jr., Integrated Salt Projects Chief Engineer	Date
	7-27-06
David Little, Tark Farm Chief Engineer	Date
Mul much	7.27.06
Marshall S. Miller, Waste Solidification Chief Engineer	Date
Blu favas	7-27-06
Virginia Dickert, Chief Engineer Liquid Waste Operation	Date

Table of Contents

Re	view	and Approval	2
Ta	ble of	Contents	
		ables	
Ac	ronyr	ns	4
De	finitio	ons	5
Ex	ecuti	ve Summary	е
1.	Intro	oduction	7
•	1.1	Facility Overview	
	1.2	Confinement Ventilation System/Strategy	
	1.3	Major Modifications	
2.	Fund	ctional Classification Assessment	8
	2.1	Existing Classification	٤8
	2.2	Evaluation	8
	2.3	Summary	8
3.	Svst	em Evaluation	9
	3.1	Identification of Gaps	
	3.2	Gap Evaluations	
	3.3	Modifications and Upgrades241-96H and 512-S Facility Cost/Benefit Analysis Justification512-6S Facility (Laboratory) Cost/Benefit Analysis Justification	10 11
Ca	nclus	ion	14
		Ces	
Att	achm	ent 1 - 2004-2 Table 5.1, 241-96H Building Ventilation System Performance Criteria	16
Att	achm	ent 2 - 2004-2 Table 5.1, 241-96H PVV Ventilation System Performance Criteria	28
Att	achm	ent 3 - 2004-2 Table 5.1, 512-S Building Ventilation System Performance Criteria	42
Att	achm	ent 4 - 2004-2 Table 5.1, 512-S PVV Ventilation System Performance Criteria	53
Att	achm	ent 5 - 2004-2 Table 5.1, 512-6S Laboratory Ventilation System Performance Criteria	63
Att	achm	ent 6 - Table 4.3 Submittal	68
V 17		ont 7 APP Facility Evaluation Team	60

List of Tables

Table 1 – Ventilation System Evaluation Guidance6	8
Table 2 – Facilities 241-96H and 512-S Event Description6	8

Acronyms

ARP Actinide Removal Process

CHA Consolidated Hazard Analysis

CW Co-located Worker (100 meters)

DCS Distributed Control System

DNFSB Defense Nuclear Facilities Safety Board

DOE Department of Energy

DSA Documented Safety Analysis

DWPF Defense Waste Processing Facility

EG Evaluation Guideline

HEPA High Efficiency Particulate Air

LCS Local Control Station

MAR Material At Risk

MCU Modular Caustic Solvent Extraction Unit

MST Monosodium Titanate

mREM Milli-REM

NPH Natural Phenomena Hazard

PC Performance Category

PS Production Support

PVV Process Vessel Vent

REM Roentgen Equivalent Man

SC Safety Class

SRS Savannah River Site

SS Safety Significant

TPC Total Project Cost

Definitions

Confinement A building, building space, room, cell, glovebox, or other enclosed volume in which air supply and exhaust are controlled, and typically filtered. (Ref 12) Confinement The barrier and its associated systems (including ventilation) between areas containing hazardous materials and the environment or other areas in the facility that are normally System expected to have levels of hazardous material lower than allowable concentration limits. (Ref. 12) Hazard Category is based on hazard effects of unmitigated release consequences to Hazard offsite, onsite and local workers. (Ref. 14) Category A classification based on a graded approach used to establish the NPH design and Performance evaluation requirements for structures, systems and components. (Ref. 13) Category The ventilation system includes the structures, systems, and components required to Ventilation System supply air to, circulate air within, and remove air from a building/facility space by natural or mechanical means. (Ref. 12)

Executive Summary

This confinement ventilation evaluation is for the 241-96H, 512-S, and 512-6S facilities associated with the Actinide Removal Process (ARP) at the Savannah River Site (SRS). This evaluation was developed in accordance with the Department of Energy (DOE) evaluation guidance for Defense Nuclear Facility Safety Board (DNFSB) Recommendation 2004-2. The ARP project was identified as a pilot for the DNFSB Recommendation 2004-2 evaluation effort. This evaluation included the active ventilation systems in 241-96H and 512-S. The 512-6S laboratory facility currently has no installed active confinement ventilation system.

The ARP facilities are identified as Hazard Category 2. The 241-96H and 512-S active confinement ventilation systems are functionally classified as Production Support (PS) and meet Performance Category 1 (PC-1) criteria for the applicable Natural Phenomena Hazard (NPH) events. This functional classification is based upon the low radiological and chemical consequences to both 100-m on-site and off-site receptors from postulated events as evaluated in the Consolidated Hazards Analysis (CHA) for each facility.

The CHA Process did not identify any hazard events that needed to have controls included in the Documented Safety Analysis. The events identified in the CHA do not challenge the 25 REM public Evaluation Guideline (EG) from DOE-STD-3009-94 or the 100 REM Co-located Worker (CW) criterion from the WSRC Functional Classification procedure when assessed at 100-m . The bounding event, a design basis seismic event, yielded an unmitigated offsite dose consequence potential of approximately 20 mREM and less than 12 REM for the CW. These unmitigated doses were calculated using a leak path factor of 1.0 (i.e., no credit was taken for any of the active confinement ventilation systems or passive design features).

In accordance with the DOE 2004-2 evaluation guidance, SRS evaluated the active confinement ventilation systems at 241-96H and 512-S facilities, and the 512-6S facility using the Safety Significant (SS) criteria defined in Table 5.1 due to the Hazard Category 2 inventory levels. To assess functionality for applicable NPH events, PC-2 criteria were used. Gaps were identified between the SS criteria and the facility designs. These gaps were deemed to be discretionary in nature since none of the gaps involved a discrepancy between the Safety Basis requirements and the facility designs.

A cost/benefit analysis was performed for the modifications that would be necessary to close the discretionary gaps for each facility. Replacing PC-1 seismic ventilation ductwork, High Efficiency Particulate Air (HEPA) filters, fans, and enclosures with PC-2 rated components would not be effective for post accident mitigation without providing seismically qualified back up power and its associated components and instrumentation. Conversely, building and instrumentation modifications would not be effective without qualifying the ventilation system at PC-2 demand loads and providing PC-2 qualified backup power. Therefore in order to obtain a benefit, all discretionary gaps would have to be closed concurrently.

The active confinement ventilation systems for the ARP facilities are not required to be Safety Class (SC) or SS since unmitigated radiological consequences are very low. It is noted that all events from the Table 4.3 submittal are very unlikely with the exception of spills. Spills are contained within cells and the current HEPA filtered ventilation systems will provide confinement without modifications. The existing ventilation systems would thus, provide the same dose mitigation as modified systems for a non-NPH spill event.

Each process building has qualitatively been shown to be capable of withstanding a PC-2 wind and seismic event, therefore a degree of confinement will be maintained even if no modifications are made. In addition, operator response actions will be established to mitigate a release to both the public and CW during the potential release events.

The estimated total cost of the modifications to address all identified gaps would be approximately \$65 to \$80 million and would delay ARP radioactive operations startup approximately two years to develop and implement.

Installation of modifications to address the identified gaps would provide limited overall dose reductions, would only add active confinement assurance for NPH events where emergency response actions are adequate, and would require significant overall cost to implement considering the projected three year operating life of the facility. Therefore, the Facility Evaluation Team has determined modifications to the ARP facilities are not recommended.

1. Introduction

1.1 Facility Overview

The ARP mission is to support the removal of radioactive and chemical liquid waste from storage tanks at the SRS Tank Farms and its conversion into a solid form for long term disposal. The ARP will be performed in the 241-96H, 512-S, and 512-6S facilities with a projected operating life of three years. Based upon the radiological inventory that the facilities will process, the Hazard Classification for the ARP facilities is Hazard Category 2. The facilities were modified to support the ARP mission approximately one year ago with plans to put them in radioactive operation in late 2007. The 241-96H and 512-S ventilation systems were designed and installed 10 to 15 years ago.

The process adds Monosodium Titanate (MST) to an aqueous salt waste solution from High Level Waste Storage Tank 49 in order to adsorb strontium and actinides for separation and disposal at the Defense Waste Processing Facility (DWPF). The process flow sheet entails MST addition and mixing in the 241-96H building and then a batch transfer of the mixture to 512-S where a mechanical separation process using cross flow filtration removes strontium and actinide laden MST from the salt solution. Batch processing is repeated until a concentrated MST solution is obtained. The distillate (filtrate) is sent to the Modular Caustic Solvent Extraction Unit (MCU) and the concentrated MST is sent to DWPF for further processing.

1.2 Confinement Ventilation System/Strategy

241-96H Facility

The Process Building ventilation system draws fresh air from outside through two intake supply houses by one of two exhaust fans. Incoming air flows through two supply ducts mounted to the ceiling of the building. Supply air is discharged through four vents from each supply duct over the process cells and flows into the truck well area. Air in the process cells and truck well passes through one of two HEPA filter banks and exhausts through an exhaust fan to the common 241-96H exhaust stack. The Process Building HEPAs and exhaust fans are located outside of the building.

The PVV system supports two MST Strike Tanks, one in each process cell. Air enters from the process cell into each MST Strike tank through an annular space around the agitator shaft. Air is then swept through the vapor space of the tank and exits through a tank PVV nozzle where it passes through one of two HEPA filters and exhausts through the PVV exhaust fan to the common 241-96H exhaust stack. The PVV HEPAs and exhaust fan are located outside of the building.

512-S Facility

The Process Building Ventilation System provides air circulation for the 512-S process and service areas. For the process areas and the parts of the service building that exhaust to the process area, the Process Building Ventilation System removes any radioactive particles from the air before discharging it to the environment through a common 512-S exhaust stack. The Process Building Ventilation System exhausts air from process building and vacuum blower room through HEPA filters. Outside air is continuously drawn into the 512-S process area via louvers located in the walls of the 512-S Building. The air is pulled out of the process area via exhaust ducts and passed through a HEPA filter bank. The HEPA filtered air is exhausted to atmosphere via the common 512-S exhaust stack. The Process Building Ventilation System can also provide a path for air flow through the process cells when one or more of the cell covers are removed for maintenance. The 512-S Process Building Ventilation exhaust fan and ductwork are located outside the building. The Process Building Ventilation HEPA filter unit is located in the 512-1S, HEPA Filter Building.

PVV System flow is provided from the atmosphere and 512-S Building to the process cells via piping (with inlet HEPA filters in parallel in case of flow reversal) and gaps in the cell covers due to the suction from the PVV System blower. The process tanks also have flow pulled through them via in-leakage and overflow lines via the PVV System blower. The PVV System is designed to maintain a differential pressure between the tanks and cells via pressure controllers. Flow is discharged through 4 parallel HEPA filters prior to exiting via the common 512-S exhaust stack.

512-6S Laboratory

The 512-6S Laboratory is a separate facility that may be used to draw low activity filtrate samples into sample vials for analyses offsite. The laboratory was added to the confinement ventilation assessment by virtue of the sample line being connected to one of the process tanks in 512-S. In 2002, a cost/benefit analysis was performed (Ref. 9) and it was determined that the installed confinement ventilation was not necessary for the laboratory because the unmitigated radiological consequences were less than 1.5 mREM to the CW for a sample spill. Based upon this determination, the ventilation system was subsequently removed.

Summary

The applicable DSAs (Ref. 4 and 5) and CHAs (Ref. 1, 2 and 3) for the ARP facilities do not credit any active confinement ventilation system to perform a SC or SS function. The ARP ventilation systems are used for contamination control and to ensure that the vapor spaces in the processing tanks are swept of potentially flammable vapors.

1.3 Major Modifications

There are no Major Modifications currently underway or planned for these facilities. As described above these facilities were recently modified to accomplish the ARP mission.

2. Functional Classification Assessment

2.1 Existing Classification

The active confinement ventilation systems in the ARP facilities are functionally classified as PS and PC-1. The building and process cells were qualitatively evaluated and judged (Ref. 17) to be able to withstand PC-2 NPH events and not fail in a manner that will initiate a spill event.

2.2 Evaluation

There are no SS or SC functions for 241-96H and 512-S associated with the existing active confinement ventilation systems. The CHA did not identify any events that challenge the 25 REM public EG from DOE-STD-3009-94 (Ref. 7) or the 100 REM CW criteria per WSRC procedure E7 2.25, Functional Classification (Ref. 6) as applied at 100-m. The bounding event, a design basis seismic event, yielded an unmitigated offsite dose consequence potential of approximately 20 mREM and less than 12 REM to the 100-m CW. As such, the active confinement ventilation systems in 241-96H and 512-S are appropriately classified as PS.

2.3 Summary

The PS functional classification of the existing active confinement ventilation systems for 241-96H and 512-S is appropriate.

3. System Evaluation

SRS evaluated the active confinement ventilation systems at 241-96H and 512-S Facilities, and the 512-6S Laboratory in accordance with Ref. 8. Table 4.3 (Ref. 10 - included as Attachment 6) was developed from the CHA hazard events since the DSAs do not identify any events that require SS controls. Systems were walked down and documentation was reviewed to confirm system configuration. System configurations were evaluated against the criteria in Table 5.1 and gaps were identified and documented in Attachments 1 through 5. Design Services personnel (construction and estimators) along with the system Design Authority engineers were used to develop scopes of work for the modifications required to close each gap. The estimators then developed cost estimates for the physical modifications. Standard estimating percentages were used for the design and management overhead costs to develop a Total Project Cost (TPC) estimate. The additional costs to further design and build the systems to withstand the effects of a deflagration are estimated to be approximately 50% above the costs used for the cost/benefit analysis. The additional costs were not included in the cost/benefit analysis because the Facility Review Team believes that the prevention of deflagrations would be a more prudent approach as further discussed below.

3.1 Identification of Gaps

This assessment evaluated the ventilation systems and supporting structures, systems and components in 241-96H and 512-S against SS/PC-2 criteria. Although the radiological dose potential is significantly lower than SS classification criteria, events from the CHA were used to determine dose reduction if each facility was modified to close the identified gaps. The methodology and events chosen were previously documented in Table 4.3 and submitted to DOE (Ref. 10).

The SS classification and the associated attributes in Table 5.1 were used as a guide so that the active confinement ventilation systems could be evaluated to a common set of criteria. Since the use of SS criteria was not mandatory per the DSA, modifications to close any identified gap are deemed to be discretionary in nature.

When developing Table 5.1, the following CHA events were considered:

- Process Spill
- Tank Deflagration
- Wind Event
- Seismic Event
- Laboratory Sample Station Spill (512-6S, only)

The Table 4.3 submittal identified tank deflagration as a potential radiological release event. Radiolytic decomposition of water produces combustible gases. It would take a period of several weeks to reach 100% of the Lower Flammability Limit. The buildup of flammable vapors within the vessels is unlikely due to the limited generation rate and facility operating procedures. These procedures will require shiftly surveillance of PVV instrumentation to detect a non-operational ventilation system. Operator action will promptly restore the PVV system or provide alternate ventilation. Therefore, a tank deflagration is considered a highly unlikely event.

Chapter 9 of the DWPF DSA (Ref. 4) includes a discussion of accidents associated with 512-S (Explosions, Earthquakes and High Winds). For explosions, the DSA states that to prevent the vessel vapor space from becoming flammable, nitrogen is added to the vessel vapor space by the nitrogen purge system. No SC or Defense In Depth (including SS) controls are credited, therefore the unmitigated and mitigated scenarios are the same.

3.2 Gap Evaluations

Each of the active confinement ventilation systems was compared with SS system performance criteria in Table 5.1 of Ref. 8. In order to perform this evaluation, ventilation and support systems were walked down and documentation was reviewed to confirm system configuration. Systems were then evaluated against the criteria in Table 5.1, gaps were identified and documented in Attachments 1 through 5. Design Services personnel (construction and estimators) along with the system Design Authority engineers used the gap information to develop scopes of work for the modifications required to close each gap. These scopes of work were reviewed with the Facility Evaluation Team to ensure consistency prior to performing a cost/benefit analysis.

3.3 Modifications and Upgrades

The discretionary gaps identified in Attachments 1 through 5 were reviewed and modifications to close the gaps were developed. These modifications were developed to a pre-conceptual scope level of detail. The modifications are summarized below.

In order for the confinement ventilation system to operate after a PC-2 seismic event, it would be necessary to implement all modifications to ensure that all ventilation and support systems would remain intact; the building and its instrumentation would continue to function (to aid ventilation confinement); backup power would be available to power instrumentation and ventilation fans; and the tanks, cells and ventilation systems would not be affected by seismic interactions. All of the modifications would require a review to determine to what extent the applicable Technical Baseline documentation would need to be revised. Additionally, these modifications would require the development of operating, maintenance and surveillance procedures, seismic interaction analyses, and upgrading the Safety Basis documentation.

There is no dose reduction to the public for modification implementation because systems will not be modified to a SC level. The majority of dose reductions would come from crediting active ventilation system HEPA filters, assuming a minimum filter efficiency of 95%. The estimated cost for modifications is \$65 to \$80 million. The facility modifications, associated costs to implement those modifications and the resulting CW dose reductions are:

- 241-96H Building, Instrumentation, Facility Stack, Ventilation Ductwork, HEPA Filter/Fan and Enclosure Modifications, and the installation of Backup Power is \$25 to \$30 million (Reference 11).
 - Reduces CW dose from approximately 3.8 to 0.2 REM for a non-NPH Process Spill

 The ventilation system prevents flammable conditions from developing in the tanks
 and thus preventing a deflagration. Thus a PC-2 seismic/wind qualified PVV
 system will prevent a deflagration in an NPH scenario. The combined effect of
 preventing a deflagration and providing HEPA filtration to address the spill results
 in a reduction in the CW dose due from 6.1 to 0.2 REM during a seismic/wind event
 (6.1 to 3.8 reduction due to prevention of deflagration and 3.8 to 0.2 due to active
 HEPA filtration).
- 512-S Building, Instrumentation, Facility Stack, Ventilation Ductwork, HEPA Filter/Fan and Enclosure Modifications and the installation of Backup Power is \$35 to \$40 million (Reference 11).
 - O Reduces CW dose from approximately 3.8 to 0.2 REM for a non-NPH Process Spill The ventilation system prevents flammable conditions from developing in the tanks and thus preventing a deflagration. Thus a PC-2 seismic/wind qualified PVV system will prevent a deflagration in an NPH scenario. The combined effect of preventing a deflagration and providing HEPA filtration to address the spill results in a reduction in the CW dose due from 11.8 to 0.2 REM during a seismic/wind event (11.8 to 3.9 reduction due to prevention of deflagration and 3.9 to 0.2 due to active HEPA filtration)..

- 512-6S Building, Instrumentation, Installation of a Stack, Ventilation Ductwork, HEPA Filter/Fan and Enclosures, and tie-in to the 512-S Backup Power is \$5 to \$10 million (Reference 11).
 - Reduces CW dose from approximately 1.5 mREM to 0.1 mREM for a sample spill in the laboratory.

241-96H and 512-S Facility Cost/Benefit Analysis Justification

As part of the DNFSB 2004-2 evaluation for the ARP facilities, the system Design Authority engineers identified the modifications needed to close the identified gaps. Detailed results of this analysis are documented in Reference 11. Since the identified modifications in each facility are similar in nature, they have been grouped into five major categories for the purposes of this report:

- 1. Building Modifications
- 2. Instrumentation Modifications
- 3. Facility Stack, Ventilation Ductwork, HEPA Filter/Fan and Enclosure Modifications
- 4. Backup Electrical Power Addition
- 5. Tank and Cell Modifications

All of the modifications listed below would require revising the applicable Technical Baseline documentation. Additionally, these modifications would require the development of operating, maintenance and surveillance procedures, seismic interaction analyses, and revising the Safety Basis documentation.

The information below is presented to identify the benefits and costs associated with undertaking the identified modifications.

1. Building Modifications

In order to close the identified gaps, each building would have to be modified. Airlocks between ventilation zones would have to be installed. Building penetrations would need to be sealed to enhance the ability of the system to maintain a controlled differential pressure.

The only CHA event for which the modifications would be beneficial is the seismic event. A PC-2 wind event will not affect the buildings per Reference 17. Facility procedures will shut down all processing activities and the ventilation systems if a seismic event occurs, thus ensuring that any releases into the building are not spread by the ventilation system. The MAR is contained in tanks located in concrete cells that have been qualitatively demonstrated to withstand a PC-2 seismic event that would contain the spill and minimize airborne release potential.

The fire suppression system installed in both facilities meets the approved Facility Fire Hazard Analysis requirements (Ref. 15 and 16). These systems provide coverage for the buildings and would require changes to cover the ventilation systems.

The cost of modifying the 241-96H building was estimated to be approximately \$10 million. The cost of modifying the 512-S building was estimated to be approximately \$7 million.

2. Instrumentation Modifications

In order to close the identified gaps, facility instrumentation modifications would have to include installing PC-2 qualified D/P instruments and alarms such as instruments to monitor differential pressures between zones, building/atmosphere DP, HEPA filter DP, Local Control Stations (LCSs) and Control Room alarms. LCSs would have to be installed to provide controls since the Distributed Control System (DCS) is not a safety related system. The LCS would have to have the ability to monitor key system parameters such as flow and filter DP and start and stop fans as required with relays and hardwire interlocks.

Instrument modifications associated with the ventilation systems in each facility will allow for reliable monitoring of various ventilation system parameters, such as flow rates, filter D/P's, etc after a PC-2 seismic or wind event.

Facility procedures will require the shutdown of all processing activities and ventilation systems if a seismic event occurs. After the event, teams would be sent out to survey for facility/system damage, indications of a radiological release, etc. Any problems identified during these surveys would be addressed and corrected prior to ventilation system restart and a return to processing at the facility. Portable instruments would be used to support post-event surveys.

The cost of modifying the 241-96H and 512-S instrumentation was estimated to be approximately \$3 million for each facility.

3. Facility Stack, Ventilation Ductwork, HEPA Filter/Fan and Enclosure Modifications

In order to close the identified gaps, the facility exhaust stacks and associated radiation monitors, ventilation ductwork, HEPA filters and their enclosures, fans and their controls and enclosures would require modifications to make these items able to withstand a PC-2 seismic or wind event. Therefore the 241-96H and 512-S ventilation systems would be available following a PC-2 seismic or wind event to prevent a process tank deflagration and to mitigate any spill inside of a process cell.

The 241-96H Process Building Ventilation System ductwork and both facility PVV Systems' ductwork is constructed of stainless steel and does not require modification. The 512-S Process Building Ventilation ductwork is galvanized steel and is thus susceptible to corrosion and identified as a gap in Attachment 3. The scope of the modifications for the 512-S Process Building Ventilation system includes the replacement of this ductwork (and fan) with stainless steel. However given the short operating life of the facility (3 years) and the very small risk of corrosion/contaminating this ventilation system, therefore this specific modification is not warranted.

The cost of modifying the Process Building Ventilation and PVV Systems was estimated to be approximately \$8 million in 241-96H and approximately \$22 million in 512-S.

4. Backup Electrical Power Addition

In order to close the identified gaps, a diesel generator would need to be installed in each facility with sufficient capacity to allow continuous operation of the PVV and Process Building exhaust fans, and continuous operation of instrumentation if a loss of normal electrical power occurs. The Laboratory Facility (512-6S) exhaust fan would be tied to the 512-S backup power system. Facility modifications would require the addition of seismically qualified diesel generators and associated instrumentation, seismically qualified Motor Control Centers, seismically qualified support systems (e.g., fuel oil), connection of fans, LCS and Control Room instrumentation and alarms to backup power in accordance with SS criteria.

Backup power would ensure that the PVV and Process Building Exhaust fans would continue to operate if events occur that result in a loss of normal electrical power. In the event of a loss of normal power, operational procedures require the process to be shut down. The risk from a normal process spill is minimal because all MAR is contained within the tanks and cells within confinement structures.

The cost of this addition was estimated to be approximately \$4 million for each facility.

5. Tank and Cell Modifications (Excluding 512-6S)

There are no gaps for both facilities tanks and cells. These tanks and cells were qualitatively judged to be able to withstand a PC-2 seismic or wind event per Reference 17. No modifications to tanks and cells are necessary since cells are capable of containing spills during PC-2 events. Process jumpers/piping could fail during a seismic event resulting in a spill within the cells. By virtue of the location of the process jumpers/piping within the cells, a wind event will not result in a spill. Following a seismic event, the cell covers will restrict air exchange between the cell and the building to minimize the spread of airborne contamination from the cells.

512-6S Facility (Laboratory) Cost/Benefit Analysis Justification

The 512-6S facility currently has no installed active confinement ventilation system, System Design Authority engineers identified modifications to provide a new ventilation system to meet the Table 5.1 criteria. The details of these modifications are documented in Reference 17.

A cost benefit analysis was previously performed for the 512-6S Laboratory Facility ventilation system (Ref. 9). The confinement ventilation system was removed since the CW dose consequences were less than 1.5 mREM. Reinstallation of ventilation and support systems to SS criteria would entail the installation of a complete new confinement ventilation system. Installation of a facility stack, HEPA filters, fans, ductwork, backup power, airlocks, instrumentation and controls provides benefit for the CW only during a seismic event. Laboratory modifications are estimated to cost approximately \$5.5 million.

Conclusion

The 241-96H and 512-S ARP facilities have active confinement ventilation systems that are functionally classified as PS and meet the PC-1 criteria for applicable NPH events. This functional classification is based upon the low radiological and chemical consequences to both 100-m on-site and off-site receptors from postulated events as evaluated in the CHA for each facility (Ref. 1, 2 and 3). These unmitigated consequences were calculated using a leak path factor of 1.0 (i.e., no credit was taken for any of the active confinement ventilation systems or passive design features).

The Facility Evaluation Team evaluated the active confinement ventilation systems at 241-96H and 512-S Facilities, and the 512-6S Laboratory in accordance with the Ref. 8, using the SS Table 5.1 criteria due to the Hazard Category 2 inventory levels. PC-2 criteria were used to assess functionality for applicable NPH events. The evaluation identified gaps and the scope of the modifications required to close these gaps were developed. Based upon the proposed modifications, scoping estimates were developed.

A cost/benefit analysis was performed for the modifications that would be necessary to close the gaps for each facility. Replacing PC-1 ventilation ductwork, HEPA filters, fans, and enclosures with PC-2 rated components would not be effective for post accident mitigation without providing seismically qualified back up power and its associated components and instrumentation. Conversely, building and instrumentation gap closures would not be effective without changing the ventilation system to PC-2 and providing PC-2 qualified backup power. Therefore in order to obtain a benefit, all discretionary gaps would have to be closed concurrently.

Table 4.3 (Ref. 10) identified the following events: spills, deflagrations, seismic, and wind. It was determined that all events from the Table 4.3 submittal are very unlikely with the exception of spills. Process spills (non-NPH) would be contained within cells and current HEPA filtered ventilation systems will provide confinement without modifications.

The building, process cells and tanks were qualitatively evaluated and judged to be able to withstand PC-2 NPH events (Ref. 17). By virtue of the location of the process jumpers/piping within the cells, a wind event will not result in a spill. In a PC-2 seismic event, spills would still be contained in cells, thus providing spill containment and gross airborne confinement. Facility event response procedures provide adequate protection for an NPH scenario in lieu of making any modifications.

Radiolytic decomposition of water produces combustible gases. It would take a period of several weeks to reach 100% of the Lower Flammability Limit. PVV or nitrogen purge instrumentation and shiftly surveillances will detect a non-operational system which will be promptly restored or response actions will provide alternate ventilation per operating procedures. Therefore tank deflagration is considered a highly unlikely event.

The total cost of modifications is approximately \$65 to \$80 million and will delay ARP radioactive operations startup by approximately two years to develop and implement the modifications. Facility modifications result in no radiological dose reduction to the public. A modified (PC-2 qualified) ventilation system would prevent flammable conditions from developing in the tanks and prevent a deflagration, thus reducing the consequences to the CW from less than 12% to less than 4% of the CW dose criterion. The CW consequences would be further reduced from less than 4% to less than 1% of the CW dose criterion due to active HEPA filtration following a spill. The actual risk reduction for the CW is not significant based upon the fact that the unmitigated consequences at 100-m do not challenge the 100 rem dose criterion.

Based upon the results of this evaluation the Facility Evaluation Team recommends that no modifications be made to the ARP ventilation systems. Given the lack of dose reduction to the public, insignificant dose reduction to the CW, facility event response procedures, high cost of implementation, significant impact to the startup schedule, and the short ARP operating life, the modifications are not recommended to be implemented.

References

General References

- 1 WSRC-TR-2002-00223, Rev. 1, Actinide Removal Process & Defense Waste Processing Facility Transfer Lines Consolidated Hazard Analysis
- 2 S-CLC-S-0104, Rev. 0, Actinide Removal Process Consolidated Hazard Analysis
- 3 WSRC-TR-2006-00095, Rev. 0, 241-96H Consolidated Hazard Analysis
- 4 WSRC-SA-6, Rev. 23, Final Safety Analysis Report, Savannah River Site, Defense Waste Processing Facility
- 5 WSRC-SA-2002-00007, Rev. 3, Concentrated, Storage and Transfer Facilities (includes 241-96H) Documented Safety Analysis
- 6 E7 2.25, Rev. 14, Conduct of Engineering and Technical Support Procedure Manual, Functional Classification
- 7 DOE-STD-3009-94, Preparation Guide for U.S. Department of Energy Nonreactor Nuclear Facility Safety Analysis Reports
- 8 "Deliverables 8.5.4 and 8.7 of Implementation Plan for DNFSB Recommendation 2004-2, Ventilation System Evaluation Guidance for Safety-Related and Non-Safety-Related Systems" dated January 2006
- 9 CBU-WSD-2003-00047, WSRC Letter, "Actinide Removal Process Readiness" dated November 21, 2003
- 10 WSRC Letter LWD-2006-0021, V. G. Dickert to K. L. Hooker, "Pilot DNFSB 2004-2 Ventilation Implementation (Table 4.3)," May 30, 2006
- 11 PDC-TKN-2006-00006, Confinement Ventilation Scope Cost Estimates
- 12 DOE-HDBK-1169-2003, DOE Nuclear Air Cleaning Handbook
- 13 DOE-STD-1021-93, Natural Phenomena Hazards Performance Categorization Guidelines for Structures, Systems and Components
- 14 DOE-STD-1027-92, Hazard Categorization and Accident Analysis Techniques for Compliance with DOE Order 5480.23, Nuclear Safety Analysis Reports
- 15 F-FHA-H-00054, Fire Hazard Analysis For Filter/Stripper Building 241-96H (U)
- 16 F-FHA-S-00012, Fire Hazard Analysis For DWPF Building 512-S (U)
- 17 PDCS-SEG-2006-00066, Structural Analysis of Buildings 241-96H,512-S and 512-6S

ttachment 1 - 2004-2 Table 5.1, 241-96H Building Ventilation System Performance Criteria
Page 16 of 71

Evaluation Criteria	Discussion	Reference
	1 - Ventilation System – General Criteria	
Pressure differential should be maintained between zones and atmosphere.	The 241-096H building has two ventilation systems. The 241-096H Process Building ventilation system maintains negative pressure relative to the outside and discharges building air to a stack through a HEPA filter bank. The 241-096H Process Vessel Ventilation (PVV) system is a separate ventilation system that maintains process components (tanks) at a negative pressure relative to the building and discharges process ventilation air to a stack through a separate HEPA filter than those used for the building.	DOE-HNBK-1169 (2.2.9) ASHRAE Design Guide
	The 241-096H Process Building ventilation system draws fresh air from outside through two intake supply houses by one of two exhaust fans. Incoming air flows through two supply ducts mounted to the ceiling of the building. Supply air is discharged through four vents from each supply duct over the process cells and flows into the truck well area. Air in the truck well exhausts through one of two flow paths, through one of two HEPA filter banks, depending upon which one of the two exhaust fans is operating. Exhaust air enters the exhaust fan and is exhausted to the 241-096H Process Building exhaust stack.	·
	The Process Vessel Ventilation (PVV) system supports two MST Strike Tanks, one in each process cell. Air enters from the process cell into the MST Strike tank through an annular space around the agitator shaft. The MST Strike Tank's overflow line is equipped with a flapper at the end which limits airflow into the tank while providing overflow capability. Air is then swept through the vapor space of the tank and exits through a tank PVV nozzle where it passes through one of two HEPA filters and exhausts through the PVV exhaust fan and is exhausted to the 241-096H Process Building exhaust stack.	
	The PVV system will be controlled by the DeltaV DCS in the 241-2H (3H) Control Room. It will maintain a differential pressure of - 1.0 inwc between the MST Strike Tanks and the surrounding cell. Purge flow for each tank will be approximately 100 scfm.	
	Confinement Zones Primary Confinement Pump Tank Secondary Confinement Cell Tertiary Confinement 96H Building	
	Differential pressures between confinement systems are critical to process facilities because they maintain proper airflow direction to prevent the spread of contamination. The recommended confinement differential requirements for existing facilities are as follows. • Primary/Secondary • Secondary/Tertiary • Teriary/Atmosphere -0.01 to - 0.15 inwc	
	Standards DOE Nuclear Air Cleaning Handbook 1169, Section 2.2.9 – Confinement Selection Methodology ASHRAE Design Guide, Section 2	
	References M-M6-H-8138, Rev 14 M-M6-H-8139, Rev 12 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0	
	Components/Instrumentation HI-241096-HVAC-PDIS-2039A Filter Building HVAC PDI (HEPA dp) HI-241096-HVAC-PDIS-2039B Filter Building HVAC PDI (HEPA dp) HI-241096-HVAC-PDIS-2040A Filter Building Cell #1 PDI	

	DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 Emergency Considerations	
	Standards Standards And	
	Air cleaning and ventilation system must remain intact and serviceable under upset conditions. Ventilation system components must be capable of withstanding differential pressures, heat, moisture, and stress of the most serious accident predicted for the facility, with minimum damage and loss of integrity, and they must remain operable long enough to satisfy system objectives.	
	The 96H Process Bldg ventilation fans are located in an open area and are exposed to the weather. Ventilation ductwork is exposed to the weather and is also contained in the 96H Process Bldg.	
DOE-HNBK-1169 (2.4) ASHRAE Design Guide	The 96H Process Building ventilation system consists of intake and exhaust ducting, dampers, two fans, two filters banks, associated controls and instrumentation. The 96H Process Building ventilation system minimizes the potential release of radioactive contamination in the event of a process leak. The 96 H Process Building ventilation system is designed to maintain the building at a slight negative pressure with respect to its surrounding. During normal process operation only one fan and HEPA bank is in operation. Supply sir at 9500 cfm enters the building through two intake supply houses. Steam heating coils located in these intake of the two supply air ducts (eight vents total). The exhaust dampers are adjusted to exhaust 1000 scfm flow through each process of the two supply air ducts (eight vents total). The exhaust dampers are adjusted to exhaust 1000 scfm flow through each process of the two supply air ducts (eight vents total). The exhaust dampers are adjusted to exhaust 1000 scfm flow through each process of the two supply air ducts (eight vents total). The exhaust dampers are adjusted to exhaust 1000 scfm flow through each process cell should be set of the building. Air enters the two process cells through process cell inlet HEPA filters. Building exhaust flows through one HEPA filter bank and to the exhaust size. Air being discharged is monitored for radioactive contamination by a portable air monitor.	Exhaust system should withstand anticipated normal, abnormal and accident system conditions and maintain confinement integrity.
	Gap Analysis The building exhaust fans have a corrosion potential due to fans being constructed of carbon steel. This system will need to be replaced with a new material if ARP will operate longer than 3 years	
	<u>References</u> WY47002 Rev 36 W836093 Rev 11	
	<u>Standards</u> DOE Muclear Air Cleaning Handbook 1169 Section 2.2.5 – Corrosion Section 2.2.5 – Corrosion	
	Exhaust fans are constructed of galvanize carbon steel.	
(2.2.5) ASME AG-1 DOE-HNBK-1169	Materials of construction for the 96H Building Ventilation duct are minimum 18 gage 304L stainless steel ASTM A-240 No. 1 or 2B finish. All exhaust ductwork is Level 4 per ERDA '76 Air Cleaning Handbook (earlier version of DOE Nuclear Air Cleaning Handbook). All exhaust ductwork is longitudinally welded, gasketed, bolted and flanged. The flexible connections are Durolon fabric. Gasket material is neoprene. All materials of construction are appropriate for normal, abnormal and accident conditions.	Materials of construction should be appropriate for normal, abnormal and accident conditions.
	Gap Analysis Building pressure differential monitoring instruments and associated alams would need to be installed to measure building differential pressure defined to measure building systems. Evaluate whether building would survive a PC-2 event.	
	HI-241096-PVV-PDIS-200 Strike Tk 1 PVV dp Indicating Transmitter HI-241096-PVV-PDIS-200 Strike Tk 2 PVV dp Indicating Transmitter S41096-PVV-PDIS-200 Strike Tk 2 PVV dp Indicating Transmitter	
Reference	Discussion	Evaluation Criteria
	PUBLIC SOURCE LINGS OF HOUSE AND HOLD THE STATE OF THE ST	

Evaluation Criteria	Discussion	Reference
	Reference M-M6-H-8138, Rev 14 M-M6-H-8139, Rev 12 W747002 Rev 36 W836093 Rev 11	
	Gap Analysis The accidents associated with NPH (loss of confinement and loss of power) and possibly tank deflagration will need to be evaluated. An exhaust fan standby power supply would need to be installed. The building, exhaust stack, ductwork and exhaust fans would not survive a seismic event so it would need to be upgraded to with stand a PC-2 seismic event. Evaluate seismic interaction and correct deficiencies.	
Confinement ventilation systems shall have appropriate filtration to	The ARP Process will use the existing Process Building Ventilation system to exchange air in the process cells. Additionally a Process Vessel Vent (PVV) system is installed to remove hydrogen from the Strike Tank vapor spaces and maintain a negative pressure in the Strike Tanks to prevent migration of contamination.	ASME AG-1 DOE-HNBK-1169 (2.2.1)
minimize release.	Process Building Ventilation The Process Building consists of the Process Cells, truck well, Motor Control Center (MCC) Room, and Crane Control Room areas. Fresh outside air is drawn into the building through two intake supply houses by one of two exhaust fans. Incoming air flows through two supply ducts mounted to the ceiling of the building. The supply air is discharged through four vents from each supply duct over the process cells and flows into the truck well area. Airflow is divided in the truck well. Part of the air supply flows into the process cells through manual dampers and inlet HEPA filter units. The remainder of the supply flow circulates through the truck well area. Air in the truck well exhausts through an exhaust manifold into the exhaust duct and through a pneumatic exhaust damper. The truck well exhaust and process cell exhausts join in the exhaust plenum on the northwest side of the Process Building. The combined air is exhausted from the exhaust plenum through one of two flow paths, depending upon which one of the two exhaust fans is operating. For each exhaust flow path, air passes through a pneumatic exhaust fan inlet isolation damper and a HEPA filter assembly. Exhaust air enters the exhaust fan through a manually operated exhaust fan inlet isolation damper and is exhausted through a manually operated exhaust fan outlet damper on its way to the Process Building Exhaust Stack. Exhaust air flows up the stack and is discharged to the atmosphere. The Process Building Ventilation system will be controlled by the newly installed DELTAV DCS located in 241-2H (3H) Control Room.	
	The HEPA filter house is designed and manufactured to meet ASME N509-2002. The HEPA filter house is a standard Bag-In/Bag-Out Style. HEPA filter house specification consists of 11 and 14 gauge 304 stainless steel. Housing is total weld construction. (Code Welding). Housing conforms to leak tightness per criteria of DOE Nuclear Air Cleaning Handbook.	
	Inlet HEPA Cabinet and Filter Flanders Model (E-5) 1 X 1 GG-F (304)L Type 1 (Cabinet) Flanders Model GG-F (24" x 24" x 11-1/2") (Filter)	
	Exhaust HEPA Cabinet and Filter Flanders Model (E-5) 4 X 2 GG-F (304)R Type 1 (Cabinet) Flanders Model GG-F ((24" x 24" x 11-1/2") (Filter) Pre-Filter size: 23-1/2" x 12-1/2" x 1-7/8")	
	HEPA Filter Specifications Flanders Nuclear Grade HEPA Filter Capacity: 1500 cfm Max Initial Resistance 1.0 inwc	

Evaluation Criteria	Discussion	Reference
	Filter Media: Non-woven glass paper (boron silicate microfiber, 99.97% minimum efficiency Pack Type: 11" deep PUREFORM filter pack (separatorless) Frame Material: ¾" fire-retardant plywood Frame Style: Channel for fluid seal on one face Sealant: Fire-retardant solid urethane Gasket Type/Location: BLU-JEL seal/upstream face Faceguard Type/Location: Galvanize Steel/Both Faces Temperature Max: 250 F Max Differential Pressure: 10 inwo	
	HEPA Filter Performance Testing In-place leak testing of HEPA filter installation is performed in accordance with Manual 2Y1 "HEPAFilter Testing Procedures", Procedure 104 "General Surveillance Testing of HEPA Filters". In-place leak testing is performed at scheduled intervals for installed testable HEPA filter systems to detect deterioration of filters, gaskets or other causes that could result in leaks. Testing is also done in a manner that will detect airflow that may bypass HEPA filters.	
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.2.1 Airborne Particulate and Gases SRS Engineering Standard 15888 ASME AG-1 Table FC-5140 ASME N509-2002 ASME N510 WSRC-TM-95-1, M-SPP-G000243, HEPA Filter Specification	
	Reference M-M6-H-8139 Rev. 12	
	Components HI-241096-HVAC-FLT-31 FILTER BLDG EXHAUST SYSTEM HEPA FILTER HI-241096-HVAC-FLT-33 FILTER BLDG EXHAUST SYSTEM HEPA FILTER HI-241096-HVAC-FLT-35 FILTER BLDG EXHAUST SYSTEM HEPA FILTER HI-241096-HVAC-FLT-37 FILTER BLDG EXHAUST SYSTEM HEPA FILTER HI-241096-HVAC-FLT-49 FILTER BLDG EXHAUST SYSTEM HEPA FILTER HI-241096-HVAC-FLT-49 FILTER BLDG EXHAUST SYSTEM HEPA FILTER HI-241096-HVAC-FLT-49 FILTER BLDG EXHAUST SYSTEM HEPA FILTER HI-241096-HVAC-FLT-26 FILTER BLDG EXHAUST SYSTEM HEPA FILTER HI-241096-HVAC-FLT-26 FILTER CELL 2 INLET HEPA FILTER HI-241096-HVAC-FLT-27 FILTER CELL 1 INLET HEPA FILTER	
	Gap Analysis Determine HEPA filter performance capability following a seismic event at the applicable PC demand level or close dampers if HEPA filter bypass/leakage occurs. The HEPA filter system meets the filtration requirements however it would need to be upgraded to SS	

Evaluation Criteria	Discussion	Reference
Provide system status instrumentation and/or alarms.	Process Building Ventilation The 96H Process Building Ventilation System instrumentation provides indications of system status both locally, at the individual component and remotely. Differential pressure gages provide means of monitoring filters installed in the system to see if they are functioning properly and to ensure Process Building and filter cell areas are receiving adequate ventilation. The Process Building Ventilation system will be controlled by the DELTAV DCS located in the 241-2H (3H) Control Room.	ASME AG-1 DOE-HNBK-1169 ASHRAE Design Guide (Section 4)
	Local Indication HI-241096-HVAC-PDIS-2039A FILTER BLDG HVAC PDI (HEPA dp) HI-241096-HVAC-PDIS-2039B FILTER BLDG HVAC PDI (HEPA dp) HI-241096-HVAC-PDI-2046 PROCESS CELL 1 INLET HEPA dp HI-241096-HVAC-PDI-2045 PROCESS CELL 2 INLET HEPA dp	
	Control Room Indication and Alarm HI-241096-HVAC-PDAH-2039A FILTER BLDG HVAC PDI/HIGH PRESSURE DIFF ALARM HI-241096-HVAC-PDAH-2039B FILTER BLDG HVAC PDI/HIGH PRESSURE DIFF ALARM FILTER BLDG FAN 6 – FAN RUNNING HI-241096-HVAC-HIS-11A FILTER BLDG FAN 7 – FAN RUNNING HI-241096-HVAC-PDAL-2040A PROCESS CELL 1 LOW VACUUM ALARM HI-241096-HVAC-PDAL-2040B PROCESS CELL 2 LOW VACUUM ALARM	
	Standards DOE Nuclear Air Cleaning Handbook 1169 AHSRAE Design Guide (Section 4) ASME AG-1	
	Reference M-M6-H-8138 Rev. 14 M-M6-H-8139 Rev. 12	
	Gap Analysis The Building ventilation system instrumentation and associated alarms would have to be upgraded to withstand NPH events The DCS alarms do not meet SS or PC-2 requirements and would have to be upgraded.	
Interlock supply and exhaust fans to prevent positive pressure differential.	The 96H Process Ventilation building is not equipped with a supply fan. Reference M-M6-H-8138 Rev. 14 M-M6-H-8139 Rev. 12	DOE-HNBK-1169 ASHRAE Design Guide (Section 4)
	Gap Analysis None	

Evaluation Criteria	Discussion	Reference
Post accident indication of filter break-through.	The current system in place to detect toxic or airborne contamination in the 96H Process Ventilation system is a portable air sampler. A HEPA FILTER dp low alarm is not currently installed.	TECH-34
	Standards DNFSB Tech 34	
	References M-M6-H-8138 Rev. 14 M-M6-H-8139 Rev. 12	
	Gap Analysis An exhaust stack CAM upgrade would be required to meet post accident indication of HEPA filter failure. A HEPA filter low DP alarm upgrade would be required to indicate post accident HEPA filter failure. The HEPA filter DP instrumentation and DCS alarms do not meet SS or PC-2 requirements and would need to be upgraded.	
Reliability of control system to maintain confinement function under normal, abnormal	The Process Building Ventilation system will be monitored and controlled by the DELTAV DCS located in 241-2H (3H) Control Room. This Control Room is manned by operations personnel continuously. Operation of the 96H Process Ventilation system is controlled by operating procedures. System control is maintained during abnormal and accident conditions using Abnormal Operating Procedures (AOP) and Emergency Operating Procedures (EOP).	DOE-HNBK-1169 (2.4)
and accident conditions.	Local Indication HI-241096-HVAC-PDIS-2039A FILTER BLDG HVAC PDI (HEPA dp) HI-241096-HVAC-PDIS-2039B FILTER BLDG HVAC PDI (HEPA dp) HI-241096-HVAC-PDI-2046 PROCESS CELL 1 INLET HEPA dp HI-241096-HVAC-PDI-2045 PROCESS CELL 2 INLET HEPA dp	
	Control Room Indication and Alarm HI-241096-HVAC-PDAH-2039A FILTER BLDG HVAC PDI/HIGH PRESSURE DIFF ALARM HI-241096-HVAC-PDAH-2039B FILTER BLDG HVAC PDI/HIGH PRESSURE DIFF ALARM HI-241096-HVAC-HIS-10A FILTER BLDG FAN 6 – FAN RUNNING HI-241096-HVAC-HIS-11A FILTER BLDG FAN 7 – FAN RUNNING HI-241096-HVAC-PDAL-2040A PROCESS CELL 1 LOW VACUUM ALARM HI-241096-HVAC-PDAL-2040B PROCESS CELL 2 LOW VACUUM ALARM	
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 ASME AG-1	
	References M-M6-H-8138 Rev. 14 M-M6-H-8139 Rev. 12	
	Gap Analysis The DCS alarms do not meet SS or PC-2 requirements and would have to be upgraded.	

DOE-HNBK-116: Cantrol components should fall safe. Process Building Ventilation System instrumentation provides indications of system status both locally, at the individual component and remotely. Differential pressure gauges provide means of monitoring filters installed in the system to see if they are functioning properly and to ensure Process Building and filter cell areas are receiving adequate ventilation. A loss of power event involving the 96H Process Building Ventilation System fans will activate the fan running (off) control room DCS alarm, Hi-241096-HVAC-HIS-10A or Hi-241096-HVAC-HIS-11A. Dampers fail closed upon loss of power/air.	Evaluation Criteria	Discussion	Reference
	Control components	Process Building Ventilation System The 96H Process Building Ventilation System instrumentation provides indications of system status both locally, at the individual component and remotely. Differential pressure gauges provide means of monitoring filters installed in the system to see if they are functioning properly and to ensure Process Building and filter cell areas are receiving adequate ventilation. A loss of power event involving the 96H Process Building Ventilation System fans will activate the fan running (off) control room DCS alarm, HI-241096-HVAC-HIS-10A or HI-241096-HVAC-HIS-11A. Dampers fail closed upon loss of power/air. Fan off indication will activate the interlock to shut the inlet HEPA filter damper. High HEPA dp alarm will activate the interlock to shut the inlet HEPA filter damper. Local Indication HI-241096-HVAC-PDIS-2039A FILTER BLDG HVAC PDI (HEPA dp) HI-241096-HVAC-PDIS-2039B FILTER BLDG HVAC PDI (HEPA dp) HI-241096-HVAC-PDI-2046 PROCESS CELL 1 INLET HEPA dp HI-241096-HVAC-PDAH-2039A FILTER BLDG HVAC PDI/HIGH PRESSURE DIFF ALARM HI-241096-HVAC-PDAH-2039B FILTER BLDG HVAC PDI/HIGH PRESSURE DIFF ALARM HI-241096-HVAC-HIS-11A FILTER BLDG HVAC PDI/HIGH PRESSURE DIFF ALARM HI-241096-HVAC-HIS-11A FILTER BLDG FAN 7 - FAN RUNNING HI-241096-HVAC-PDAL-2040A PROCESS CELL 1 LOW VACUUM ALARM HI-241096-HVAC-PDAL-2040B PROCESS CELL 1 LOW VACUUM ALARM Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 References M-M6-H-8138 Rev. 14 M-M6-H-8138 Rev. 14 M-M6-H-8139 Rev. 12 Gap Analysis	DOE-HNBK-1169 (2.4)

Evaluation Criteria	Discussion	Reference
Confinement ventilation systems should withstand credible fire events and be available to operate and maintain confinement.	The 96 H Facility fire detection and suppression system meets approved Facility Fire Hazard Analysis requirements. The exhaust fan and the exhaust damper are located on a concrete pad, outside the Process Building, where there is little or no combustible material and the fire danger is minimal. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 10.1 DOE STD 1066	DOE-HNBK-1169 (10.1) DOE-STD-1066
	References M-M6-H-8138 Rev. 14 M-M6-H-8139 Rev. 12 F-FHA-H 00054 Gap Analysis	
	None	
Confinement ventilation systems should not propagate spread of fire.	During a ventilation system fire event, EOPs will instruct operations to shut down fans. Fan off indication will activate the interlock to shut the inlet HEPA filter dampers which will protect HEPA filter media from fire damage. There is no interlock to shutdown exhaust fan upon fire detection.	DOE-HNBK-1169 (10.1) DOE-STD-1066
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 10.1	
	References F-FHA-H 00054 SW11.4-EOP-001	
	Gap Analysis Confinement ventilation system automated controls (i.e. interlocks) would need to be installed to prevent propagation of fire.	

Evaluation Criteria	Discussion	Reference
Confinement ventilation systems should safely withstand earthquakes.	The 96H Process Building and ventilation system in not currently PC-2 qualified. Seismic event could initiate loss of power event and breach of confinement. Active confinement is not credited in a seismic event.	ASME AG-1 AA DOE 0420.1B
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 Emergency Considerations	DOE-HNBK-1169 (9.2)
	Reference UBC, 1979 SBC, 1979	
i	Gap Analysis The building ventilation system would not survive a seismic event so an upgrade would be required to withstand a PC-2 seismic event. Evaluate seismic interaction and evaluate deficiencies.	
	5 - Resistance to External Events – Natural Phenomena – Tornado/Wind	
Confinement ventilation	Process Building Ventilation System is not currently qualified PC-2. Process Building Structure and HEPA Filter are not PC-2.	DOE 0420.1B
systems should safely withstand tornado depressurization.	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 – Emergency Consideration	DOE-HNBK-1169 (9.2)
	Reference G-SYD-H-00009, 96H Building Ventilation System	
	Gap Analysis The building ventilation system would need to be upgraded to withstand Tornado depressurization.	
Confinement ventilation systems should withstand design wind effects on system performance.	The 96 Process Building and Ventilation system in not currently PC-2 qualified. High wind could initiate a loss of power and breach of confinement.	DOE 0420.1B
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 Emergency Considerations	DOE-HNBK-1169 (9.2)
	Reference G-SYD-H-00009, 96H Building Ventilation System	
	Gap Analysis The building ventilation system would not survive a high wind event so it would need to be upgraded to withstand a PC-2 wind event.	
	8 - Testability	

Evaluation Criteria	Discussion	Reference
Design supports the periodic inspection &	The HEPA filter housing has been designed and manufactured to meet ASME N509-2002 requirements. HEPA filter housing is the Bag-In/Bag-Out style with the gel-seal technology.	DOE-HNBK-1169 (2.3.8) ASME AG-1
testing of filters and housing, and test & inspections are conducted	Each HEPA filter bank has six $\frac{1}{2}$ " quick disconnect type test connections for DOP aerosol testing. Four each at the test section between the pre-filters and HEPA filter and 2 each at the test section downstream of the HEPA filter.	ASME N510
periodically.	In-place leak testing shall be performed at scheduled intervals for installed testable HEPA filter systems to detect deterioration of filters, gaskets or other causes that could result in leaks. The facility has an establish PM program which requires the HEPA filters to undergo in-place leak testing every 18 months. In-place leak testing is performed for this HEPA filter system in accordance with Site Engineering Standards. An additional PM requires that the HEPA filters be replaced every 7 years.	
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.3.8 ASME AG-1 ASME N510 SRS Engineering Standard 15888	
	Reference M-M6-H-8138 Rev. 14 M-M6-H-8139 Rev. 12	
	Gap Analysis Revise the 241-96H Facility DSA to include Surveillance Requirements.	
Instrumentation required to support system operability is calibrated.	The Process Building ventilation system instrumentation is equipped with manifold valves with calibration ports. A PM program and calibration frequencies have been established for 96H Process Ventilation instrumentation. Non-safety instrumentation is calibrated periodically as driven by the PM program.	DOE-HNBK-1169 (2.3.8)
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.3.8 ASME AG-1	
	Gap Analysis Revise the 241-96H Facility DSA to include Surveillance Requirements.	
Integrated system performance testing is specified and performed.	No integrated system performance testing is currently performed on the 96H Building Ventilation system. Modifications made to the system are required to be tested as part of Post Modification Testing to ensure compliance with system performance requirements. Currently there are no required response actions for the 96H Building Ventilation system in the DSA.	DOE-HNBK-1169 (2.3.8)
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.3.8 ASME AG-1	
	Gap Analysis Identify Surveillance Requirements and develop associated maintenance and testing procedures. Revise the 241-96H Facility DSA to include system loss of power Surveillance Requirements	

Evaluation Criteria	Discussion	Reference
Filter service life program should be established.	The facility has established a preventive maintenance program which requires that HEPA filters undergo performance testing every 18 months. An additional PM requires that these filters be replaced every 7 years. In-place leak testing is performed for this HEPA filter system in accordance with Site Engineering Standards.	DOE-HNBK-1169 (3.1 & App C)
	For new HEPA filter systems, under normal operating conditions, where Safety Calculations or calculations used for ALARA based reductions rely on filter tensile strength to perform a safety control then the filter system shall be designed to prevent the filter media from becoming wet. Where accidental wetting can occur, such as from fire protection systems or condensation, then the filter inservice life shall not exceed 5 years.	
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 3.1 and App C SRS Engineering Standard 15888	
	Gap Analysis None	
	8 - Single Fallure	
Backup electrical power shall be provided to all critical instruments and equipment required to operate and monitor the confinement ventilation system.	The 96H Building Ventilation system is not supplied with an alternate power supply (e.g. emergency diesel generator) Gap Analysis The Building Ventilation System would need to be upgraded with a PC-2 qualified backup power system.	DOE-HNBK-1169 (2.2.7)
	9 - Other Credited Functional Requirements	
Address any specific functional requirements for the confinement ventilation system (beyond the scope of those above) credited in	The 96H Building ventilation system is not credited with any specific safety function in the CSTF DSA or the 241-96H CHA for Actinide Removal. References WSRC-SA-2002-00007, Rev. 3 WSRC-TR-2006-00095, Rev. 0	10 CFR 830, Subpart B
the DSA.	Gap Analysis None	

Notes:

1. Radiological consequences of an unmitigated event are well below criteria for classification as Safety Significant (SS), as noted in Table 4.3. However, events are assumed to be SS for Table 5.1 development. All events in the CHA are below 20 mREM to the public and 12 REM to the CW.

Attachment 2	2 - 2004-2 Ta	able 5.1, 241	-96H PVV Ve	entilation Sy	stem Perfor	mance Criteria
			Page 28 of 71			

Evaluation Criteria	Discussion				
	1 - Ventilation Everen - General Criteria				
Pressure differential should be maintained between zones and atmosphere.	The 241-096H building has two ventilation systems. The 241-096H Process Building ventilation system maintains negative pressure relative to the outside and discharges building air to a stack through a HEPA filter bank. The 241-096H Process Vessel Ventilation (PVV) system is a separate ventilation system that maintains process components (tanks) at a negative pressure relative to the building and discharges process ventilation air to a stack through a separate HEPA filter than those used for the building.	DOE-HNBK-1169 (2.2.9) ASHRAE Design Guide			
	The 241-096H Process Building ventilation system draws fresh air from outside through two intake supply houses by one of two exhaust fans. Incoming air flows through two supply ducts mounted to the ceiling of the building. Supply air is discharged through four vents from each supply duct over the process cells and flows into the truck well area. Air in the truck well exhausts through one of two flow paths, through one of two HEPA filter banks, depending upon which one of the two exhaust fans is operating. Exhaust air enters the exhaust fan and is exhausted to the 241-096H Process Building exhaust stack.				
	The Process Vessel Ventilation (PVV) system supports two MST Strike Tanks, one in each process cell. Air enters from the process cell into the MST Strike tank through an annular space around the agitator shaft. The MST Strike Tank's overflow line is equipped with a flapper at the end which limits airflow into the tank while providing overflow capability. Air is then swept through the vapor space of the tank and exits through a tank PVV nozzle where it passes through one of two HEPA filters and exhausts through the PVV exhaust fan and is exhausted to the 241-096H Process Building exhaust stack.				
	The PVV system will be controlled by the DeltaV DCS in the 241-2H (3H) Control Room. It will maintain a differential pressure of - 1.0 inwc between the MST Strike Tanks and the surrounding cell. Purge flow for each tank will be approximately 100 scfm.				
	Confinement Zones Primary Confinement Pump Tank Secondary Confinement Cell Tertiary Confinement 96H Building				
	Differential pressures between confinement systems are critical to process facilities because they maintain proper airflow directions to prevent the spread of contamination. The recommended confinement differential requirements for existing facilities are as follows. • Primary/Secondary -0.3 to -1.0 inwc				
	 Secondary/Tertiary -0.03 to -0.15 inwc Teriary/Atmosphere -0.01 to0.15 inwc 				
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.2.9 – Confinement Selection Methodology ASHRAE Design Guide Section 2				
	References M-M6-H-8138, Rev 14 M-M6-H-8139, Rev 12 M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0				

Evaluation Criteria	Discussion	Reference
	M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0	
	Components/Instrumentation HI-241096-HVAC-PDIS-2039A Filter Building HVAC PDI (HEPA dp) HI-241096-HVAC-PDIS-2039B Filter Building HVAC PDI (HEPA dp) HI-241096-HVAC-PDIS-2040A Filter Building Cell #1 PDI HI-241096-HVAC-PDIS-2040B Filter Building Cell #2 PDI HI-241096-PVV-PDIS-100 Strike Tk 1 PVV dp Indicating Transmitter HI-241096-PVV-PDIS-200 Strike Tk 2 PVV dp Indicating Transmitter	
	Gap Analysis Building pressure differential monitoring instruments and associated alarms would need to be installed to measure building differential pressure between confinement systems. Evaluate whether building would survive a PC-2 event and upgrade if required.	
Materials of construction should be appropriate for normal, abnormal and accident conditions.	Materials of construction for the 96H PVV system are stainless steel (304L). Stainless steel is the recommended material for ductwork and housings when corrosion can be expected. The gasket material is a closed cell synthetic rubber compound resistant to the ARP radiochemical process. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.2.5 – Corrosion	DOE-HNBK-1169 (2.2.5) ASME AG-1
	HEPA Filter Housing - ASME N509-2002, 304L Piping: ASTM A312, TP304L, Sch 10S Fittings: ASTM A403, WP304L, Sch 10S Fasteners: ASTM A193, B8 Class 2-HH, ¾" Nuts: ASTM A194, 8F-HH, ¾" Flanges: ASTM A182, F304L, Class 150 RF Forged Fittings: ASTM A182, F304L, 3000# Gaskets: ASTM D1056, 2A2, 40 Type A Shore Durometer, 1/8" Tubing: ASTM A249/A269, TP304L Fittings: ASMT A182/A479, 316/316L/304L Fittings: ASMT A182/A479, 316/316L/304L	
	Electrical: NFPA 70 "National Electric Code (NEC) References SRS Eng. Std: 15060-G Application of ASME B31.3 M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0	
	Gap Analysis None	

Evaluation Criteria	Discussion	Reference
Exhaust system should	The PVV HEPA filter/ fan assembly skid is located in an open area and is exposed to the weather.	DOE-HNBK-1169
withstand anticipated normal, abnormal and	For earthquake load design for PC-1 structures, the ICC IBC-2000 was used and designated as Seismic Use Group I	
accident system	For wind load design for PC-1 structures, ASCE 7-2002 was used with a 100-mph wind speed and an Importance Factor of 1.0.	Design Guide
conditions and maintain confinement integrity.	The air cleaning and ventilation system must remain intact and serviceable under upset conditions. Ventilation system components must be capable of withstanding differential pressures, heat, moisture, and stress of the most serious accident predicted for the facility, with minimum damage and loss of integrity, and they must remain operable long enough to satisfy system objectives.	
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 Emergency Considerations ICC IBC-2000 Ip=1 - Seismic ASCE 7-2002 Ip=1 - Wind	
	Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0 ICC IBC-2000	
	Gap Analysis The accidents associated with NPH (loss of confinement and loss of power) and possibly tank deflagration will need to evaluated. A PC-2 qualified backup power system would need to be installed for fan operation. The PVV ductwork, HEPA filter assembly and exhaust fans would not survive a seismic event so it would need to be upgraded to with stand a PC-2 seismic event. Evaluate seismic interaction and evaluate deficiencies.	
Confinement ventilation systems shall have appropriate filtration to minimize release.	The Process Vessel Vent (PVV) system supports two MST Strike Tanks, one in each process cell. Air enters from the process cell into the MST Strike Tank through an annular space around the agitator shaft. The MST Strike Tank's overflow line is equipped with a flapper at the end which limits airflow into the tank while providing overflow capability. Air is then swept through the vapor space of the tank and exits through a tank PVV nozzle where it passes through one of two HEPA filters into the PVV exhaust fan. PVV fan exhaust combines with the truck well exhaust at a plenum. The combined air is exhausted from the exhaust plenum and is finally exhausted to the Process Building Stack. A vendor fabricated PVV skid consists of two pressure control dampers, an electric heater to prevent moisture from wetting the HEPA filters, and two trains of HEPA filters as well as the complement of various process instrumentation necessary for operation of the skid. The skid has been designed so one HEPA filter train can remain in service while the other filter is being changed out. The PVV system will be controlled from the DELTAV DCS in 241-2H (3H) Control Room and will maintain a differential pressure of -1.0 INWC between the MST Strike Tank interiors and the surrounding cell with a flow of approximately 100 SCFM for each tank.	ASME AG-1 DOE-HNBK-1169 (2.2.1)
	HEPA filter housing is designed and manufactured to meet ASME N509-2002. HEPA filter housing is a standard Bag-In/Bag-Out Style with the Gel Seal sealing technology. The HEPA filter is a Flanders Model G1F-CCF-304L with a differential pressure rating of 20 inwc and rated for 250 cfm. HEPA filter efficiency is 99.97%	

Evaluation Criteria	Discussion	Reference
	HEPA Filter Performance Testing In-place leak testing of HEPA filter installation is performed in accordance with Manual 2Y1 "HEPA Filter Testing Procedures", Procedure 104 "General Surveillance Testing of HEPA Filters". In-place leak testing is performed at scheduled intervals for installed testable HEPA filter systems to detect deterioration of filters, gaskets or other causes that could result in leaks. Testing is also done in a manner that will detect airflow that may bypass HEPA filters.	
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.2.1 Airborne Particulate and Gases SRS Engineering Standard 15888 ASME AG-1 Table FC-5140 ASME N509-2002 ASME N510 WSRC-TM-95-1, M-SPP-G000243, HEPA Filter Specification	
	Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0	
	Components HI-241096-PVV-FLT-1 PVV HEPA FILTER 1 HI-241096-PVV-FLT-2 PVV HEPA FILTER 2	
	Gap Analysis Determine HEPA filter performance capability following a seismic event at the applicable PC demand level or close dampers if HEPA filter bypass/leakage occurs. The HEPA filter system meets the filtration requirements however it would need to be upgraded to SS	

Evaluation Criteria		Discussion	Reference
Provide system status instrumentation and/or alarms.	PVV system ventilation instrumentation provides indications of system status both locally and remotely. Two differential pressure gages and pressure indicating transmitters provide means of monitoring filters installed in the system to see if they are functioning properly. Two pressure indicators, one at the fan inlet and one at the fan outlet, are provided to monitor fan performance. Two temperature elements and temperature transmitters are provided upstream and downstream of the HEPA filter to monitor air stream temperature across the HEPA filter.		
	HI-241096-PVV-TIT-102 HI-241096-PVV-PDIT-105 HI-241096-PVV-PDIT-205	PVV HEATER INLET TEMP IND XMTR PVV HEPA EXHAUST TEMP IND XMTR PVV HEPA FLT-1 DIFF PRESS IND XMTR PVV HEPA FLT-2 DIFF PRESS IND XMTR PVV SYSTEM FLOW TRANSMITTER	
	96ZI200 96TI101 96TI102 96TDI103 96YI104 96PDI105 96PDI205 96HIS107 96FI108	MST Strike Tank 1 Vent Position MST Strike Tank 2 Vent Position Heater Inlet Temperature Exhaust Fan Inlet Temperature HEPA Filter Differential Alarm Heater HEPA Filter 1 Pressure Differential HEPA Filter 2 Pressure Differential Exhaust Fan PVV System Flow Rate	
	Standards DOE Nuclear Air Cleaning Handbook 1169 ASME AG-1 Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0		
	Gap Analysis The PVV system instrumentation and associate DCS alarms do not meet SS or PC-2 re	ciated alarms would have to be upgraded to withstand NPH PC-2 events equirements and would have to be upgraded.	

Evaluation Criteria	Discussion	Reference
Interlock supply and exhaust fans to prevent positive pressure differential.	The PVV System is not equipped with a supply fan. Standards DOE Nuclear Air Cleaning Handbook 1169 ASHRAE Design Guide (Section 4)	DOE-HNBK-1169 ASHRAE Design Guide (Section 4)
	Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0	
	Gap Analysis None	·
Post accident indication of filter break-through.	The portable air sampler detects toxic or airbome contamination in the PVV system. A HEPA filter dp low alarm is not currently installed.	TECH-34
	Standards DNFSB Tech 34	
	References M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0	
	Gap Analysis An exhaust stack CAM upgrade would be required to meet post accident indication of HEPA filter failure. A HEPA filter low DP alarm upgrade would be required to indicate post accident HEPA filter failure. The HEPA filter DP instrumentation and DCS alarms do not meet SS or PC-2 requirements and would need to be upgraded.	
Reliability of control system to maintain confinement function under normal, abnormal	The PVV system will be monitored and controlled from the DELTAV DCS in 241-2H (3H) Control Room. It will maintain a differential pressure of -1.0 INWC between the MST Strike Tank interiors and the surrounding cell with a flow of approximately 100 SCFM for each tank. MST Strike Tank 1 and 2 ventilation position dampers are hardwire interlocked with the exhaust fan. They close/shut when the exhaust fan is de-energized. The dampers, fan or hardwire interlocks are not seismically qualified.	DOE-HNBK-1169 (2.4)
and accident conditions.	This Control Room is manned by operations personnel continuously. Operation of the PVV system is controlled by operating procedures. System control is maintained during abnormal and accident conditions using Abnormal Operating Procedures (AOP) and Emergency Operating Procedures (EOP).	
	Local Indication HI-241096-PVV-TIT-101 PVV HEATER INLET TEMP IND XMTR HI-241096-PVV-TIT-102 PVV HEPA EXHAUST TEMP IND XMTR HI-241096-PVV-PDIT-105 PVV HEPA FLT-1 DIFF PRESS IND XMTR HI-241096-PVV-PDIT-205 PVV HEPA FLT-2 DIFF PRESS IND XMTR HI-241096-PVV-FIT-108 PVV SYSTEM FLOW TRANSMITTER	

Evaluation Criteria	Discussion	Reference
	Control Room Indication and Alarm 96Z1100 MST Strike Tank 1 Vent Position 96Z1200 MST Strike Tank 2 Vent Position 96T1101 Heater Inlet Temperature 96T1102 Exhaust Fan Inlet Temperature 96TD103 HEPA Filter Differential Alarm 96Y1104 Heater 96PD105 HEPA Filter 1 Pressure Differential 96PD1205 HEPA Filter 2 Pressure Differential 96HIS107 Exhaust Fan 96F1108 PVV System Flow Rate Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 ASME AG-1 Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0 Gap Analysis The DCS alarms do not meet SS or PC-2 requirements and would have to be upgraded.	

Evaluation Criteria	Discussion	Reference
Control components should fail safe.	The MST Strike Tank 1 and 2 ventilation position dampers are hardwired interlocked with the exhaust fan. They close/shut when the exhaust fan is de-energized. The dampers, fan or hardwired interlocks are not seismically qualified. However, the dampers fail closed upon loss of power/air. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0 Gap Analysis The PVV system HEPA filter dampers and associated controls would need to be upgraded to withstand a PC-2 seismic event.	DOE-HNBK-1169 (2.4)
	*** ** Relate rate tromations to Fig.	
Confinement ventilation systems should withstand credible fire events and be available to operate and maintain confinement.	The 96 H Facility fire detection and suppression system meets approved Facility Fire Hazard Analysis requirements. The exhaust fan and the exhaust damper are located on a concrete pad, outside the Process Building, where there is little or no combustible material and the fire danger is minimal. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 10.1 DOE STD 1066 References M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0 F-FHA-H 00054	DOE-HNBK-1169 (10.1) DOE-STD-1066
	Gap Analysis None	

Evaluation Criteria	Discussion	Reference
Confinement ventilation systems should not propagate spread of	During a ventilation system fire event EOPs will instruct operations to shut down fans. Fan off indication will activate the interlock to shut the inlet HEPA filter dampers which will protect the HEPA filter media from fire damage. There is no interlock to shutdown exhaust fan upon fire detection.	DOE-HNBK-1169 (10.1) DOE-STD-1066
fire.	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 10.1	
	References M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0 F-FHA-H 00054 SW11.4-EOP-001, Fire (U)	
	Gap Analysis PVV system automated controls (i.e. interlocks) would need to be installed to prevent propagation on fire.	
Confinement ventilation systems should safely withstand earthquakes.	The PVV system is not currently PC-2 qualified. A seismic event could initiate loss of power event and breach of confinement. Active confinement is not credited in a seismic event. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 Emergency Considerations ICC IBC-2000 Ip=1 - Seismic ASCE 7-2002 Ip=1 - Wind	ASME AG-1 AA DOE 0420.1B DOE-HNBK-1169 (9.2)
	Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0 ICC IBC-2000	
	Gap Analysis The PVV system is not PC-2 qualified and would need to be upgraded to withstand a PC-2 seismic event. Evaluate seismic interaction and evaluate deficiencies.	
L.	Gr. Foolstance to Determi Determ Datum Phanomena Tomatell Ing	

Evaluation Criteria	Discussion	Reference
Confinement ventilation systems should safely withstand tornado depressurization.	The 241-96H PVV System is not currently qualified PC-2. Process Building Structure and PVV HEPA Filters are not PC-2. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 – Emergency Consideration Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0 Gap Analysis The PVV system would need to be upgraded to withstand Tornado depressurization.	DOE 0420.1B DOE-HNBK-1169 (9.2)
Confinement ventilation systems should withstand design wind effects on system performance.	The PVV system in not currently PC-2 qualified. High wind could initiate a loss of power and breach of confinement. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 Emergency Considerations Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0 Gap Analysis The PVV system would not survive a high wind event so an upgrade would be required to withstand a PC-2 wind event.	DOE 0420.1B DOE-HNBK-1169 (9.2)

Evaluation Criteria	Discussion	Reference
Design supports the periodic inspection &	The HEPA filter housing has been designed and manufactured to meet ASME N509-2002 requirements. HEPA housing is the Bag-In/Bag-Out style with the gel-seal technology.	DOE-HNBK-1169 (2.3.8) ASME AG-1
testing of filters and housing, and test & inspections are conducted periodically.	The PVV system HEPA filter assembly skid consists of two HEPA filter housing, Model G1F-CCF-304L with DOP and pressure ports. The HEPA filter housing consists of a ¾" DOP injection port, ½" upstream DOP sample port, ½" downstream DOP sample port, ½" inlet static pressure tap for differential pressure transmitter, and a ½" outlet static pressure tap for differential pressure transmitter. All ports are 3000# 304L half coupling. The ¾" DOP injection port has a Hansen coupling series 6000 (No. 6500) installed. The ½" upstream and downstream DOP sample ports have a Hansen coupling series 6000 (No. 6300) installed.	ASME N510
	In-place leak testing shall be performed at scheduled intervals for installed testable HEPA filter systems to detect deterioration of filters, gaskets or other causes that could result in leaks. The facility has an establish PM program which requires the HEPA filters to undergo in-place leak testing every 18 months. In-place leak testing is performed for this HEPA filter system in accordance with Site Engineering Standards. An additional PM requires that the HEPA filters be replaced every 7 years.	
· ·	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.3.8 ASME N510 SRS Engineering Standard 15888	
	Reference M-DS-H-00338 MST PVV HEPA Assembly M-M6-H-2398 Rev. 0 M-M6-H-8213 "T" dwg M-M6-H-8214 "T" dwg CBU-LTS-2006-0063, Rev. 0	
	Gap Analysis Revise the 241-96H Facility DSA to include Surveillance Requirements.	
Instrumentation required to support system operability is	PVV system instrumentation is equipped with manifold valves with calibration ports. A PM program and calibration frequencies have been established for PVV system instrumentation. Non-safety instrumentation is calibrated periodically as driven by the PM program.	DOE-HNBK-1169 (2.3.8)
calibrated.	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.3.8 ASME AG-1	
	Gap Analysis Revise the 241- 96H Facility DSA to include Surveillance Requirements.	

Evaluation Criteria	Discussion	Reference
Integrated system performance testing is specified and performed. Filter service life program should be established.	No integrated system performance testing is currently performed on the PVV system. Modifications made to the system are required to be tested as part of Post Modification Testing to ensure compliance with system performance requirements. Currently there are no required response actions for the PVV system in the DSA. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.3.8 ASME AG-1 Gap Analysis Identify Surveillance Requirements and develop associated maintenance and testing procedures. Revise the 241-96H Facility DSA to include system Surveillance Requirements (Loss of Power testing) The facility established a preventive maintenance program which requires HEPA filters undergo performance testing every 18 months. An additional PM requires that these filters be replaced every 7 years. In-place leak testing is performed for this HEPA filter system in accordance with Site Engineering Standards. For new HEPA filter systems, under normal operating conditions where Safety Calculations or calculations used for ALARA based reductions rely on filter tensile strength to perform a safety function; then the filter system shall be designed to prevent the filter media from becoming wet. Where accidental wetting can occur, such as from fire protection systems or condensation, then the filter in-service life shall not exceed 5 years. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 3.1 and App C SRS Engineering Standard 15888 Gap Analysis	DOE-HNBK-1169 (2.3.8) DOE-HNBK-1169 (3.1 & App C)
Backup electrical power shall be provided to all critical instruments and equipment required to operate and monitor the confinement ventilation system.	The PVV system is not supplied with an alternate power supply (e.g. emergency diesel generator) Gap Analysis The PVV system would need to be upgraded with a PC-2 qualified backup power system.	DOE-HNBK-1169 (2.2.7)

Evaluation Criteria	Discussion	Reference
Address any specific functional requirements for the confinement ventilation system (beyond the scope of those above) credited in the DSA.	The PVV system is not credited with any specific safety control in the CSTF DSA or the 241-96H CHA for Actinide Removal. References WSRC-SA-2002-00007, Rev. 3 WSRC-TR-2006-00095, Rev. 0 Gap Analysis None	10 CFR 830, Subpart B

Notes:

1 Radiological consequences of an unmitigated event are well below criteria for classification as SS, as noted in Table 4.3. However, events are assumed to be SS for Table 5.1 development. All events in the CHA are below 20 mREM to the public and 12 REM to the CW.

Attachment 3 - 2004-2 Table 5.1, 51	12-S Building Ventilation System Performance Criteria
	Page 42 of 71

more of the cell covers are removed for maintenance. exhaust stack. The Process Building Ventilation System can also provide a path for air flow through the process cells when one or exhaust ducts and passed through a set of three HEPA filter banks. The HEPA filtered air is exhausted to atmosphere via the into the 512-5 process area via louvers located in the walls of the 512-5 Building. The air is pulled out of the process area via process building and vacuum blower room through high efficiency particulate air (HEPA) filters. Outside air is continuously drawn atmosphere. Design Guide radioactive particles from air before discharging it to the environment. The Process Building Ventilation System exhausts air from between zones and (2.2.9) ASHRAE areas and parts of the service building that exhaust to the process area, the Process Building Ventilation System removes any should be maintained DOE-HABK-1169 The 512-5 Process Building Ventilation System provides air circulation for the 512-5 process and service areas. For process Pressure differential A STATE OF THE STA Reference Discussion Evaluation Criteria

Confinement Zones
Primary Confinement
Secondary Confinement
Cell
Pertiary Confinement
Process Area, HEPA Filter Housing Building

<u>Standards</u> <u>Standards</u>

DOE Nuclear Air Cleaning Handbook 1169 Section 2.2.9 – Confinement Selection Methodology

References W776558, Rev. 17

Components/Instrumentation

Gap Analysis

- Mo pressure differential instrumentation is installed to monitor pressure differential between confinement zones.

 Existing building porosity (protects secondary and tertiary zones) will not maintain stated negative pressure between.
- Zones. Would require sealing building so that ventilation equipment can maintain negative pressure.
 Existing building layout does not provide confinement zone separation. Would require modifying Building airlocks to provide confinement and requirement are provided to the provided confinement and requirement are provided to the provided confinement and requirement are provided to the provid
- maintain negative pressure between zones.

 Existing building is constructed for the PC-1 seismic event. For SS requirement, building would need to be modify/checked for PC-2 seismic event.

Evaluation Criteria	Discussion	Reference
Materials of construction should be appropriate for normal, abnormal and accident conditions.	The material of construction for the 512-S Process Building Ventilation System filter housing is stainless steel (304L). The exhaust fan is not constructed of stainless steel. Most of the ductwork is galvanized steel. Stainless steel is the recommended material for ductwork and housings when corrosion can be expected. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.2.5 - Corrosion ASME AG-1 References W776558, Rev. 17 MB20012-1 Sheet 28 Gap Analysis • Existing exterior equipment material will not resist corrosion. Equipment would need to be replaced with corrosion	DOE-HNBK-1169 (2.2.5) ASME AG-1
Exhaust system should withstand anticipated normal, abnormal and accident system conditions and maintain confinement integrity.	resistance material. The 512-S Process Building Ventilation exhaust fan is located on a concrete pad in an open area south of the Process Building and is exposed to the weather. There is no standby exhaust fan. The majority of the associated exhaust ductwork is located outside the Process Building and is exposed to the weather. The Process Building Ventilation HEPA filter unit is located in the 512-1S, HEPA Filter Building. The HEPA Filter Building roof is removable to facilitate removal/replacement of HEPA filters. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.2.4 - Emergency Considerations ASME AG-1 Reference W776558, Rev. 17 Gap Analysis No standby power available for this system. Loss of power will stop exhaust fan. Equipment will not operate in all conditions. Installation of a PC-2 NPH backup power system would be required. Stack, exhaust ductwork, exhaust fans are not designed to withstand NPH events. This may result in II/I interactions during NPH event and could damage/destroy exhaust system. Controls for exhaust fan are not designed for NPH events and would need to be upgraded Existing systems/equipment are designed for the PC-1 criteria and would need to be upgraded. System is not designed to withstand any tank or cell deflagration event and would need to be upgraded.	DOE-HNBK-1169 (2.4) ASHRAE Design Guide

Evaluation Criteria	Discussion	Reference
Confinement ventilation systems shall have appropriate filtration to minimize release.	The 512-S Process Building Ventilation System is equipped with a single Flanders E5 Filter Housing. The housing consists of a 12 filter HEPA filter bank arranged in 3 sections (Upper, Middle and Lower). Each section is 4 filters wide (4 x 3 arrangement). The unit is equipped with pre-filters; inlet and outlet isolation dampers to allow for filter change out and test connections for monitoring filter performance. Individual HEPA filters meet the requirements of SRS Engineering Standards Manual WSRC-TM-95-1, 15888 HEPA filter requirements and M-SPP-G-00243 HEPA Filter Specification.	ASME AG-1 DOE-HNBK-1169 (2.2.1)
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.2.1 Airborne Particulates and Gases ASME AG-1 Table FC-5140 SRS Engineering Standard 15888 ASME N509-2002 WSRC-TM-95-1, M-SPP-G-00243, HEPA Filter Specification.	·
	References W776558, Rev.17 MB20012-1 Sheet 28 Components	
	S-512000-HVAC-FLT-51154010000 HEPA FILTER HOUSING 18,000 CFM 4 X 3 Gap Analysis System is not designed to withstand any tank or cell deflagration event and would need to be upgraded to withstand deflagration.	
	A Verification Continue in the property of the Control of the Cont	

Evaluation Criteria	Discussion	Reference
Provide system status instrumentation and/or alarms.	The 512-S Process Building Ventilation System instrumentation provides local indication of each section of the HEPA Filter Assembly's Pre-Filter and HEPA Filter Differential Pressure (DP). Local system flow rate indication is also provided. A Common Trouble Alarm on the DCS alerts the 512-S Control Room Operator to a problem with the 512-S Process Building Ventilation System. The Common Trouble Alarm is received when a filter low or high DP alarm is actuated or when a system low flow alarm is actuated.	ASME AG-1 DOE-HNBK-1169 ASHRAE Design Guide (Section 4)
	Standards DOE Nuclear Air Cleaning Handbook 1169 ASHRAE Design Guide (Section 4) ASME AG-1	
	Reference W776558, Rev. 17	
	Components S-512001-HVAC-PDI-7027A HEPA FILTER DIFF. PRESS. INDICATOR (UPPER SECTION) S-512001-HVAC-PDI-7027B HEPA FILTER DIFF. PRESS. INDICATOR (LOWER SECTION) S-512001-HVAC-PDI-7027E HEPA FILTER DIFF. PRESS. INDICATOR (MIDDLE SECTION) S-512000-HVAC-FIT-7030 VENT SYS. EXHAUST FAN DISCHARGE FLOW INDICATING TRANSMITTER	
	 Gap Analysis Instrumentation listed above will not withstand NPH events Instrumentation and DCS trouble alarms does not meet the SS requirements, for redundancy. Would need to be upgraded to SS system. Existing instrumentation/supports are designed to withstand PC-1 seismic event. Would need to be upgraded to PC-2 criteria. 	
Interlock supply and exhaust fans to prevent positive pressure differential.	The 512-S Process Building Ventilation System is not equipped with supply fans. All air flow through the system is produced by a single exhaust fan. Reference W776558, Rev.17	DOE-HNBK-1169 ASHRAE Design Guide (Section 4)
	Gap Analysis Not applicable	
Post accident indication of filter break-through.	The 512-S Process Building Ventilation System is equipped with a locally-received low DP alarm for each HEPA filter section (Refer to Instrument & Control Section above). A Common Trouble Alarm on the DCS alerts the 512-S Control Room Operator to a problem with the 512-S Process Building Ventilation System HEPA filters. Manual sampling of the exhaust stream leaving the 512-S ventilation Exhaust Stack can be performed when required.	TECH-34
	Standards TECH-34	
	Reference W776558, Rev.17	
	Gap Analysis System is not equipped with continuous radiation/contamination monitoring to provide indication of filter breakthrough	

Evaluation Criteria	Discussion	Reference
Reliability of control system to maintain confinement function under normal, abnormal and accident conditions.	The 512-S Process Building Ventilation System is controlled locally from a Local Control Station (LCS) located in the 512-S Instrument Shelter (512-2S). This system is not equipped with any remote control capability. The DCS is provided with a system Common Trouble Alarm, which when received requires investigation by a Field Operator. There are no redundant control functions associated with this system. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 ASME AG-1	DOE-HNBK-1169 (2.4)
	Reference W776558, Rev 17	
	Components S-512001-HVAC-FIC-7030VENT. SYSTEM EXHAUST AIR FLOW INDICATING CONTROLLER	
	 Gap Analysis DCS Trouble Alarm does not meet SS requirements and would need to be upgraded to SS. System controls are not qualified for PC-2 NPH events Existing instrumentation/supports are designed to withstand PC-12 seismic event. Would need to be upgraded to PC-2 criteria. 	
Control components should fail safe.	The 512-S Process Building Ventilation System is equipped with a discharge Damper (HCD) located downstream of the exhaust fan. The discharge damper is designed to fail closed on a loss of power, or instrument air and is also interlocked to close when the exhaust fan is shutdown.	DOE-HNBK-1169 (2.4)
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 ASME AG-1	
	Reference W776558, Rev. 17	
	Components S-512001-HVAC-FCD-7030 VENT. SYS. EXHAUST AIR FLOW CONTROL DAMPER	
	Gap Analysis Existing Damper is designed as a PS system. It does not meet the SS criteria for damper control. Exhaust Fan Discharge Damper and associated controls are not qualified for NPH events to ensure discharge damper fails to safe condition (closed)	
	Damper control would need to be upgraded to fail safe.	

	almed as anomored? levelal a straight anough as correctional. A	
	Gap Analysis No controls or provisions available at present time to prevent propagation of fire. Would need to be install interlocks with the fire system to shutdown fans.	
	References W776558, Rev. 17 F-FHA-S-00012, Rev. 1	
DOE-STD-1066	DOE-STD-1086 DOE-HNBK-1169 (10.1) Standards	propagate spread of fire.
(10:1) DOE-HNBK-1169	There is no fire detection or suppression equipment installed in the High Bay area of the Process Building. There is no interlock to shut down exhaust fan upon fire detection in any portion of the Process Building.	Confinement ventilation systems should not
	Gap Analysis During a fire in the Electrical Equipment Room Process building ventilation may be lost. Ventilation system will be lost due to power loss. Would need to install a PC-2 NPH backup power system.	
	References V17-05558, Rev. 1 F-FHA-S-00012, Rev. 1	
	DOE-SID-1066 DOE-HUBK-1169 (10.1)	
	A fire in the Electrical Equipment Room resulting in the actuation of the automatic sprinkler system, or a fire in the cable trays along the south wall of the Process Building High Bay area could result in a loss of the Process Building Ventilation System exhaust fan, however, the shutdown of the fan would result in the closing of the exhaust damper, and isolation of the ventilation system. The exhaust fan and the exhaust damper are located on a concrete pad, outside the Process Building, where there is little or no combustible material and the fire danger is minimal.	maintain confinement.
DOE-81D-1088 (10:1) DOE-HNBK-1188	The 512-S facility is equipped with fire detection and automatic fire suppression equipment in the Low Bay areas of the Process Building or the HEPA Filter Building (512-1S), because there is little or no combustible material in either of these areas.	Confinement ventilation systems should withstand credible fire events and be available to operate and
Reference	Discussion	Evaluation Criteria

Evaluation Criteria	Discussion	Reference
Confinement ventilation systems should safely	Process Building Ventilation System is not currently qualified PC-2. Process Building Structure and HEPA Filter Building are not PC-2.	ASME AG-1 AA DOE 0420.1B
withstand earthquakes.	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 – Emergency Consideration UBC, 1979 SBC, 1979	DOE-HNBK-1169 (9.2)
	Reference G-FDD-S-00004, ARP, 512-S Facility, Facility Design Description G-SYD-S-00001, DWPF Seismic and Structural Design	
	 Gap Analysis Existing equipment and ductwork are designed to withstand PC-1 NPH event. Equipment and ductwork are not protected and are not expected to withstand a seismic event System is not qualified for seismic interactions. Would need to perform II/I analysis and upgrade equipment and ductwork to meet PC-2 NPH seismic event if required. 	
	6 - Resistance of Date matches and Planta Statutal Statutal Statutal Statutal (Comparing Mind)	
Confinement ventilation systems should safely	Process Building Ventilation System is not currently qualified PC-2. Process Building Structure and HEPA Filter Building are not PC-2.	DOE 0420.1B
withstand tornado depressurization.	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 – Emergency Consideration	DOE-HNBK-1169 (9.2)
	Reference G-FDD-S-00004, ARP, 512-S Facility, Facility Design Description	
	Gap Analysis ■ Structure and System are not designed to withstand Tornado or High Wind Events ■ Would need to upgrade the system to withstand a PC-2 NPH wind event	

Evaluation Criteria	Discussion	Reference
Confinement ventilation systems should withstand design wind effects on system performance.	Process Building Ventilation System is not currently qualified PC-2. Process Building Structure and HEPA Filter Building are not PC-2. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 2.4 – Emergency Consideration Reference G-FDD-S-00004, ARP, 512-S Facility, Facility Design Description Gap Analysis Process Building Ventilation System is not currently qualified as PC-2. Process Building Structure and HEPA Filter Building are not PC-2 NPH qualified. The Ventilation System is not designed to withstand Tornado or High Wind Events Would need to upgrade the process building, HEPA filter Building and Ventilation System to withstand a PC-2 NPH wind event.	DOE 0420.1B DOE-HNBK-1169 (9.2)
Design supports the periodic inspection & testing of filters and housing, and test & inspections are conducted periodically.	The Process Building Ventilation System HEPA filter assembly is equipped with inlet and outlet testing fittings to allow for HEPA filter performance testing. The facility has established a preventative maintenance program which requires that these filters undergo performance testing every 18 months. An additional PM requires that these filters be replaced every 7 years. In-place leak testing is performed for this HEPA filter system in accordance with Site Engineering Standards. Standards DOE-HNBK-1169 (2.3.8) ASME AG-1 ASME N510 SRS Engineering Standard 15888 References MB20012-1 Sheet 28 Work Management System - Passport Gap Analysis None	DOE-HNBK-1169 (2.3.8) ASME AG-1 ASME N510

Evaluation Criteria	Discussion	Reference
Instrumentation required to support system operability is calibrated.	Instrumentation associated with the Process Building Ventilation System is not currently calibrated on a regular basis (not currently designated Installed Process Instrumentation – IPI). These instruments are calibrated upon installation, replacement and when a malfunction is suspected.	DOE-HNBK-1169 (2.3.8)
	<u>Standards</u> DOE-HNBK-1169 (2.3.8)	
	References DWPF IPI Database Work Management System - Passport	
	Components S-512001-HVAC-PDI-7027A HEPA FILTER DIFF. PRESS. INDICATOR (UPPER SECTION) S-512001-HVAC-PDI-7027B HEPA FILTER DIFF. PRESS. INDICATOR (LOWER SECTION) S-512001-HVAC-PDI-7027E HEPA FILTER DIFF. PRESS. INDICATOR (MIDDLE SECTION) S-512000-HVAC-FIT-7030 VENT SYS. EXHAUST FAN DISCHARGE FLOW INDICATING TRANSMITTER S-512001-HVAC-FIC-7030 VENT. SYSTEM EXHAUST AIR FLOW INDICATING CONTROLLER	
	Gap Analysis Components listed above are not maintained as IPI. Add above components to DWPF IPI Database	
Integrated system performance testing is specified and performed.	No integrated system performance testing is currently performed for the Process Building Ventilation System. Modifications made to the system are required to undergo Post Modification Testing to ensure compliance with system performance requirements.	DOE-HNBK-1169 (2.3.8)
	<u>Standard</u> DOE-HNBK-1169 (2.3.8)	
	Gap Analysis Identify Surveillance Requirements and develop associated maintenance/testing procedures Revise Facility Safety Basis Documents to include system Surveillance Requirements	
Filter service life program should be established.	The facility has established a preventative maintenance program which requires that these filters undergo performance testing every 18 months. An additional PM requires that these filters be replaced every 7 years. In-place leak testing is performed for this HEPA filter system in accordance with Site Engineering Standards.	DOE-HNBK-1169 (3.1 & App C)
	Standards DOE Nuclear Air Cleaning Handbook 1169 Section 3.1 and Appendix C SRS Engineering Standard 15888	
	Reference Work Management System - Passport	
	Gap Analysis None	

Evaluation Criteria	Discussion	Reference
Backup electrical power shall be provided to all critical instruments and equipment required to operate and monitor the confinement ventilation system.	The 512-S Facility receives electrical power via a single overhead feeder line and substation. There is no backup electrical power for the facility. Reference E-E2-S-0026, Rev. 5 Gap Analysis No backup electrical distribution system at the 512-S Facility. Would need to install a PC-2 qualified backup power system.	DOE-HNBK-1169 (2.2.7)
Address any specific functional requirements for the confinement ventilation system (beyond the scope of those above) credited in the DSA.	The 512-S Process Building Ventilation System is not credited with any specific safety control in the DWPF DSA, or the 512-S CHAP. References WSRC-SA-6, Rev. 23 WSRC-TR-2002-00223, Rev. 1 Gap Analysis None	10 CFR 830, Subpart B

Notes:

1 Radiological consequences of an unmitigated event are well below criteria for classification as SS, as noted in Table 4.3. However, events are assumed to be SS for Table 5.1 development. All events in the CHA are below 20 mREM to the public and 12 REM to the CW.

Attachment 4 -	2004-2 Table	5.1, 512-S PV	/V Ventilation	System Perfo	ormance Criter	ia
		÷				

Page 53 of 71

Evaluation Criteria		Discussion		Reference
The American Company of the Company	ti-Ventila			
Pressure differential should be maintained between zones and atmosphere.	The Process Vessel Vent System (I Sections 1300-7, 1550-99.0.1, 1550 via piping and gaps in cell covers di through them via inleakage and over	PVVS) was designed to meet the required 1-99.02. Flow is provided from atmosphe ue to suction from the PVVS blower. Proportion of the PVVS blower. The PV the sand cells via pressure controllers.	ments of DOE Standard 6430.1A are and 512-S Building to process cells cess tanks also have flow pulled	DOE-HNBK-1169 (2.2.9) ASHRAE Design Guide
	Parameters of interest: PVV Air Flow	(Indications FI7150 and FI7151)	1600 to 1800 cfm	
	Precipitate Tank/Cell Difference	(Indication PDI8776B)	-8 to -1 inwc	
	Hold Tank/Cell Difference	(Indication PDI8776C)	-8 to -1 inwc	
	Standard Nuclear Air Cleaning Handbook red	commends a vacuum greater than or equ	al to 1 inwc (Table 2.6).	
	Reference: SW4-15.102 2.1 PVV Fans Normal W750295, Rev. 21 W750495, Rev. 9	Operations		
	Gap Analysis None			
Materials of construction should be appropriate for normal, abnormal and accident conditions.	ASME AG-1 -2003, Code on Nucle the various Article XX-3000 Materia construction. Stainless steel is liste	ar Air and Gas Treatment, was examined als. Material of construction of items in co ed as an appropriate material.	d in regards to this issue, in particular contact with air is of stainless steel	DOE-HNBK-1169 (2.2.5) ASME AG-1
	Standard Nuclear Air Cleaning Handbook red	commends stainless steel for ductwork a	nd housings.	
	Gap Analysis None			
Exhaust system should withstand	System is designed to handle satu	rated air from the tanks at 55°C.		DOE-HNBK-1169
anticipated normal, abnormal and accident system conditions and maintain confinement integrity.	Reference: G-SYS-S-00050, Interarea Transfe	er Facilities		(2.4) ASHRAE Design Guide
	cell deflagration caused by flamma	ss of confinement and loss of power) and ble concentration of hydrogen may resul, may lead to some overpressure condition determined to be determined.	t in a flame front moving rapidly through	

Evaluation Criteria		Discussion		Reference
Confinement ventilation systems shall have appropriate filtration to minimize release.	The exhaust HEPA filter system consists of four (4) 24x24x11.5 encapsulated filters installed in parallel. The casings are SST with 5-9/16" diameter inlet and outlet connections. Each filter is approximately 650 CFM.			
	Exhaust HEPA filters have an effici- factor of 3333 1/3. This factor is de and are installed in case of flow rev	(2.2.1)		
	No credit is currently taken for HEP			
	Standard Filters and housings are in complia	nce with the requirements of ASME N50	9 and AG-1 Section FK	
	References AG-1 Section FK and OPS-DTG-96 Vessel Vent HEPA Filter DP	60079, Engineering Path Forward S-PF-	96-0121, Low Point Pump PIT Process	
		age occurs. The HEPA filter system me	he applicable PC demand level or close ets the filtration requirements however	
	2.7 Salljetiens		Y Y Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	- Andrews
Provide system status instrumentation and/or alarms.	Monitored System Parameters: PVV Air Flow Precipitate Tank/Cell Difference Hold Tank/Cell Difference Alarms PVV HEPA Filter Radiation Alarm PVV HTR Cond Radiation Alarm	(Indications FI7150 and FI7151) (Indication PDI8776B) (Indication PDI8776C) (indication RI0945) (indication RI6870)	1600 to 1800 cfm -8 to -1 inwc -8 to -1 inwc 5.0 mREM/hr (High) 153 cpm (High)	ASME AG-1 DOE-HNBK-1169 ASHRAE Design Guide (Section 4)
	Dilution Air Flow PVV HEPA FLT DIF Press PVV Common Trouble	(Indication FIC7150) (Indication PDAL6866) (Indication UA6874B)	1000 cfm (Low) low – switch switch	
	HEPA Filter Diff. Pressure – PHAF PVV HEPA Filter Outlet Temp – TI	865A, TAH/TALL6865A ms - TDIC6865, TDAH/TDAL6865 re -TI6865C Diversion Valve TAH6870 Temp RAH6 H/PDAL6866 and HIHI PDAH6866A I6865B r Flow, FIC7150/FAL7150 Air Flow and V v Selector – ZI7155 Fan 1, ZI7154 Fan 2		

Evaluation Criteria	Discussion	Reference
	Exhaust Fan 1 – UA7462 Trouble, JI7462 Power, HIS7462 Control Exhaust Fan Lead/Lag Selector – HIS7463 Inlet HEPA Filter Diff. Pressure – PDAL/PDAH7152 Cell Inlet Air Heater – HIS7464 Control Status of Enhanced Manual Operation (EMO) Program – EMOLWFPVV TDIC6865C Steam Valve Heater – HIS7464 Control Tank Diff. Pressure Selector - HIS8776A (Hold Tank or Precipitate Tank) HEPA Rad R10945	
	Standards In compliance with AG-1 Article IA-C-1000	
	References: SW4-15.102 2.1 PVV Fans Normal Operations SW4-15.107 512S-PVV, Control Room Operator – 512S Process Vessel Vent Alarm Response Procedure M-M6-S-0254 M-M6-S-0186 W750495 W750295	
	 Gap Analysis Parameters are monitored either via local control stations (LCS) or the Distributed Control System (DCS) neither of these are credited for NPH events. Controls would have to be provided by a NPH qualified LCS with input from NPH qualified instrumentation. Interlock actions would have to be provided by hardwire interlocks. 	
Interlock supply and exhaust fans to prevent positive pressure differential.	There are no supply fans associated with the 512-S PVV System. Reference W750495 W750295	DOE-HNBK-1169 ASHRAE Design Guide (Section 4)
	Gap Analysis None	

Evaluation Criteria	Discussion	Reference
Post accident indication of filter break- through.	Low Differential Pressure Alarms are provided for the inlet and exhaust HEPA filters associated with the 512-S PVV System. These alarms are received locally and on the DCS. • S-512001-PPV-PDSL-6866 HEPA FILTER DIFFERENTIAL PRESSURE SWITCH LOW • S-512000-PPV-PDSL-7152 PDSL - DIFF PRESSURE SWITCH (LOW)	TECH-34
	Manual sampling of the exhaust stream leaving the 512-S ventilation Exhaust Stack can be performed when required.	
	Note: SW4-1.9 2.5. Potential Release From 512-S, directs either or both the PVV System and Process Building Ventilation to be shutdown if a release is indicated or suspected.	
	Reference W750495 W750295	
	 Gap Analysis Parameters are monitored either via local control stations (LCS) or the Distributed Control System (DCS). Neither of these are credited for NPH events. Controls and associated alarms would have to be provided by a qualified LCS with input from qualified instrumentation. Interlock actions would have to be provided by hardwire interlocks. System is not equipped with continuous radiation/contamination monitoring to provide indication of filter breakthrough. Would need to install permanent radiation monitoring equipment 	·
Reliability of control system to maintain confinement function under normal, abnormal and accident conditions.	Operation of the 512-S PVV System is controlled via approved operating procedures. Abnormal conditions are indicated by alarms. There is also an EMO J-RS-S-00065, Enhanced Manual Operation LWF Process Vessel Vent System.	DOE-HNBK-1169 (2.4)
	The EMO provides the following:	
	If the pressure differential rises too high or the flow falls too low, the EMO will reverse the LEAD/LAG designation and start the new LEAD fan (both operating). If the pressure differential and flow is still beyond limits, the EMO will allow both fans to operate. If the pressure differential and flow are within limits, the EMO will stop the LAG fan (set No Lag status) and check the parameters again. If the pressure differential and flow are normal, the EMO will continue normal surveillance with the new LEAD fan operating. If the differential pressure or flow is outside limits, the EMO will generate a message that one fan can not maintain differential pressure and flow.	,
	If the LEAD fan stops or faults, the EMO will attempt to restart the LEAD fan. If the LEAD fan will not restart, the EMO will reverse the LEAD/LAG designation and attempt to start the new LEAD fan.	
	AOP-S-8504, Loss of Process Vessel Vent System, requires all transfers to be stopped and if the Service Area/Building Ventilation System is in service to place it in maintenance mode (cross ties it to PVVS).	
	References M-SYD-S-00006, ARP Process Vessel Vent and Analyzers System Design Description, Rev. 0	
	Gap Analysis Parameters are monitored either via local control stations (LCS) or the Distributed Control System (DCS). Neither of these are credited for NPH events. Controls and associated alarms would have to be provided by a qualified LCS with input from qualified instrumentation. Interlock actions would have to be provided by hardwire interlocks.	

Evaluation Criteria	Discussion	Reference
Control components should fail safe.	512-S PVV System Components Failure Modes	DOE-HNBK-1169
	HCD7039, Cross tie between PVVS and Building/Service Area Ventilation, fails closed.	(2.4)
	FCV7150, Dilution Air From Cell Vent, fails open	
	TCV6865, Steam to Heater, fails closed	
	HCV7154, Inlet Damper to Blower #1, fails as is.	
	HCV7155, Inlet Damper to Blower #2, fails as is.	
	 On loss of power or air, there would be a path from the tanks and cells to the stack that passes through the HEPA filters. 	·
	References W750495 W750295	
	Gap Analysis None	
	A Continued North Alle Continu	
Confinement ventilation systems should	Existing facility – not required.	DOE-HNBK-1169
withstand credible fire events and be available to operate and maintain confinement.	F-FHA-S-00012 Fire Hazards Analysis for Defense Waste Processing Facility Building 512-S, notes there are no automatic fire suppression systems and no automatic fire detection system for the Ventilation Building 512-1S. It does note that combustible loading is low and would not cause a severe fire. HEPA filters are constructed of low combustible material as required by code.	(10.1) DOE-STD-1066
	Blowers are located outside of the 512-S Building and have no automatic fire suppression systems and no automatic fire detection system. Combustible loading is low.	
	The MCCs for the blowers (MCC B117 Cubicles 3A and 4A) are located in an electrical room with automatic fire suppression system (sprinklers) and automatic fire detection system.	

Evaluation Criteria	Discussion	Reference
Confinement ventilation systems should not propagate spread of fire.	There is no fire detection or suppression equipment installed in the High Bay area of the Process Building. There is no interlock to shut down exhaust fan upon fire detection in any portion of the Process Building.	DOE-HNBK-1169 (10.1) DOE-STD-1066
	<u>Standards</u> DOE-HNBK-1169 (10.1) DOE-STD-1066	DOE-51D-1000
·	References W776558, Rev. 17 F-FHA-S-00012, Rev. 1	
	Gap Analysis No controls or provisions available at present time to prevent propagation of fire. Would need to install interlocks with the fire system to shut down the ventilation in the even of a fire.	
	Both the PVVS and nitrogen purge system aid in preventing hydrogen related explosions in the tanks. No cell fires are postulated by the CHA (WSRC-TR-2002-00223).	
Confinement ventilation systems should	Seismic event could initiate loss of power event and breach of confinement.	ASME AG-1 AA
safely withstand earthquakes.	Active confinement system is not credited in a seismic accident. Nitrogen purge of vessels is the means for preventing tank explosions during and following a seismic event.	DOE 0420.1B DOE-HNBK-1169
	During the life of the 512-S facility the functional classification of the PVVS has been changed. At one time it was classified as safety significant with the ability to survive PC-2 loading. This classification applied to mainly passive components with a few valves needing to change state to provide an isolation function. Many components have been evaluated for a seismic event and a seismic fragility study performed for 511-S PVVS, which is similar in construction to the 512-S Facility.	(9.2)
	Gap Analysis System is not currently qualified for active performance following a PC-2 seismic event. This includes the structure sheltering the components and seismic interactions. The cell structure, building vessels, jumpers and ventilation system would also need to be upgraded for a PC-2 seismic event.	
	5 Residentes External December Heture Phenomenes Tomadeldini	The second secon
Confinement ventilation systems should	Active confinement system is not credited in a tornado accident.	DOE 0420.1B
safely withstand tornado depressurization.		DOE-HNBK-1169 (9.2)

Evaluation Criteria	Discussion	Reference
Confinement ventilation systems should withstand design wind effects on system performance.	High wind could initiate loss of power and breach of confinement. 512-S Superstructure would fail with straight winds speeds in excess of 110 mph. Reference S-CLC-S-00027, DWPF High Wind Analysis at LPPP and Cold Feed Makeup Facility. Gap Analysis Targets would need to be qualified for PC-2 winds. This would include components located outside of structures – blowers, emergency diesel. The HEPA filters on the exhaust are located in a building which has a removable portion of roof. Table 2 of S-CLC-S-00027 list damage targets for LPPP. This would be similar for 512-S.	DOE 0420.1B DOE-HNBK-1169 (9.2)
Design supports the periodic inspection & testing of filters and housing, and test & inspections are conducted periodically.	Test connection ports are provided for DOP testing of filters. 2Y1 Procedure 104, General Surveillance Testing of High Efficiency Particulate Air Filters, is performed periodically (18 months) as driven by the Work Management System - Passport. Last testing performed on 3/28/06 per WO 630151/2/3/4. Reference Work Management System - Passport Gap Analysis None	DOE-HNBK-1169 (2.3.8) ASME AG-1 ASME N510
Instrumentation required to support system operability is calibrated.	Non-safety instrumentation is calibrated periodically as driven by the Work Management System – Passport. For example, a 36 month PM calibration of FIT/FSLL 7150 (PVV flow) is setup in the Work Management System – Passport. Reference Work Management System - Passport Gap Analysis None	DOE-HNBK-1169 (2.3.8)

Evaluation Criteria	Discussion	Reference
Integrated system performance testing is specified and performed.	No integrated system performance testing is currently performed for the PVV System. Modifications made to the system are required to undergo Post Modification Testing to ensure compliance with system performance requirements. There are currently no required response actions for the PVVS in the DSA. Standard DOE-HNBK-1169 (2.3.8) Gap Analysis Identify Surveillance Requirements and develop associated maintenance/testing procedures Revise Facility Safety Basis Documents to include system Surveillance Requirements (Loss of Power Testing)	DOE-HNBK-1169 (2.3.8)
	A Malaranae	
Filter service life program should be established.	The facility has established a preventative maintenance program which requires that these filters undergo performance testing every 18 months. An additional PM requires that these filters be replaced every 7 years. Inplace leak testing is performed for this HEPA filter system in accordance with Site Engineering Standards. Standards DOE Nuclear Air Cleaning Handbook 1169 Section 3.1 and Appendix C SRS Engineering Standard 15888 Reference Work Management System - Passport Gap Analysis None	DOE-HNBK-1169 (3.1 & App C)
	1 - Single Failure	

Evaluation Criteria	Discussion	Reference
Backup electrical power shall be provided to all critical instruments and equipment	The 512-S Facility receives electrical power via a single overhead feeder line and substation. There is no backup electrical power for the facility.	DOE-HNBK-1169 (2.2.7)
required to operate and monitor the confinement ventilation system.	(E-DCP-S-03003, Remove 512-2 Diesel, was implemented and the automatic backup electrical system was removed. UPS remains installed for safe shutdown of facility.)	
	Reference E-E2-S-0026, Rev. 5	
	Gap Analysis There is no backup electrical distribution system at the 512-S Facility. A PC-2 qualified backup power system would need to be installed.	were tree organical surely all shadow
Address any specific functional requirements for the confinement ventilation system (beyond the scope of those above) credited in the DSA.	512-S Process PVV System is not credited with any specific safety control in the DWPF DSA, or 512-S CHAP. References WSRC-SA-6, Rev. 23 WSRC-TR-2002-00223, Rev. 1	10 CFR 830, Subpart B
	Gap Analysis None	

Notes:

1 Radiological consequences of an unmitigated event are well below criteria for classification as SS, as noted in Table 4.3. However, events are assumed to be SS for Table 5.1 development. All events in the CHA are below 20 mREM to the public and 12 REM to the CW.

Attachment F. 2004 2 Table F.4. F42 66 Laboratory Vantilation System Borformance Critoria
Attachment 5 - 2004-2 Table 5.1, 512-6S Laboratory Ventilation System Performance Criteria
Page 62 of 74
Page 63 of 71

Evaluation Criteria	Discussion	
Pressure differential should be maintained between zones and atmosphere.	The Confinement Ventilation System previously installed at the 512-S Laboratory Building (512-6S) was removed based on a cost benefit analysis performed during 512-S Facility startup in 2003. The reasoning behind the removal of the Lab Exhaust system is documented in Memorandum CBU-WSD-2003-00047, <i>Actinide Removal Process (ARP) Readiness</i> , letter from J.W. French to Charles Hansen, dated 21 November, 2003. See Reference 13. Reference CBU-WSD-2003-00047	DOE-HNBK-1169 (2.2.9) ASHRAE Design Guide
	 Gap Analysis There is no Confinement Ventilation System currently installed at the 512-6S Facility There is no backup electrical power provided at the 512-S Facility 	
Materials of construction should be appropriate for normal, abnormal and accident conditions.	See Block 1 above	DOE-HNBK-1169 (2.2.5) ASME AG-1
Exhaust system should withstand anticipated normal, abnormal and accident system conditions and maintain confinement integrity.	See Block 1 above	
Confinement ventilation systems shall have appropriate filtration to minimize release.	See Block 1 above	
	2 - Ventilation System - Instrumentation & Control	
Provide system status instrumentation and/or alarms.	See Block 1 above	ASME AG-1 DOE-HNBK-1169 ASHRAE Design Guide (Section 4)
Interlock supply and exhaust fans to prevent positive pressure differential.	See Block 1 above	DOE-HNBK-1169 ASHRAE Design Guide (Section 4)

Evaluation Criteria	Discussion	Reference
Post accident indication of filter break- through.	See Block 1 above	TECH-34
Reliability of control system to maintain confinement function under normal, abnormal and accident conditions.	See Block 1 above	DOE-HNBK-1169 (2.4)
Control components should fail safe.	See Block 1 above	DOE-HNBK-1169 (2.4)
	es es a la Prophia de Colon de Colon de La Colon de Colon	
Confinement ventilation systems should withstand credible fire events and be available to operate and maintain confinement.	See Block 1 above	DOE-HNBK-1169 (10.1) DOE-STD-1066
Confinement ventilation systems should not propagate spread of fire.	See Block 1 above	DOE-HNBK-1169 (10.1) DOE-STD-1066
	And the control of th	
Confinement ventilation systems should safely withstand earthquakes.	See Block 1 above	ASME AG-1 AA DOE 0420.1B DOE-HNBK-1169 (9.2)
	A. Rechtange to Steine Bronto Hatural Phonomeric Fornetic Mind	
Confinement ventilation systems should safely withstand tomado depressurization.	See Block 1 above	DOE 0420.1B DOE-HNBK-1169 (9.2)
Confinement ventilation systems should withstand design wind effects on system performance.	See Block 1 above	DOE 0420.1B DOE-HNBK-1169 (9.2)

Evaluation Criteria	Discussion	Reference
		Topological Control
Design supports the periodic inspection & testing of filters and housing, and test & inspections are conducted periodically.	See Block 1 above	DOE-HNBK-1169 (2.3.8) ASME AG-1 ASME N510
Instrumentation required to support system operability is calibrated.	See Block 1 above	DOE-HNBK-1169 (2.3.8)
Integrated system performance testing is specified and performed.	See Block 1 above	DOE-HNBK-1169 (2.3.8)
	Section to series 18 18 18 18 18 18 18 18 18 18 18 18 18	
Filter service life program should be established.	See Block 1 above	DOE-HNBK-1169 (3.1 & App C)
	al calulated the control of the cont	
Backup electrical power shall be provided to all critical instruments and equipment required to operate and monitor the confinement ventilation system.	See Block 1 above	DOE-HNBK-1169 (2.2.7)
	Self parting that it was been been proved in the self-self-self-self-self-self-self-self-	
Address any specific functional requirements for the confinement ventilation system (beyond the scope of those above) credited in the DSA.	See Block 1 above	10 CFR 830, Subpart B

Notes:

1 Radiological consequences of an unmitigated event are well below criteria for classification as SS, as noted in Table 4.3. However, events are assumed to be SS for Table 5.1 development. All events in the CHA are below 20 mREM to the public and 12 REM to the CW.

Attachment 6 - Table 4.3 Submittal

Attachment 6 - Table 4.3 Former Submittal

Table 1 – Ventilation System Evaluation Guidance

Confinement Documented Safety Analysis Information DNFSB 2004-2 Implementation Plan Table 4-3 **Performance Expectations** Facilities 241-96H and 512-S Facilities 241-96H and 512-S Confinement Classification Function Compensatory Type Confinement Doses Bounding Functional Performance: Bounding Measures Accidents Unmitigated/Mitigated Requirements SS Active SC DID Passive There are no Ventilation is There are no credible DSA NA There are no DSA There are no DSA There are no DSA Although not NA NA There are required required ventilation credible events credited in the ventilation not credited in bounding accidents where no credible that require DSA functional performance compensatory the DSA for DSA for ventilation is relied upon to measures for the criteria. accident analysis confinement. mitigate consequences. ventilation requirements. confinement. ventilation system. per the Active tanks and cells functions **Evaluation Guide** ventilation is contain and required. (DOE-STDprovided in help identify 3009-94), for buildings and leaks Facilities 512-S tanks. and 241-96H

Table 2 - Facilities 241-96H and 512-S Event Description

Event Category	Facility Applicability	Unmitigated Consequences
Process Spill	Both	CW 3.79 REM Public 6.39 mREM
Laboratory Spill (500 gallons filtrate (from LWHT))	512-S	CW 3.01 mREM Public 0.0048 mREM (Actual numbers are provided. Former report stated "For the CW and the Public, the Lab Event Spill is bounded by a factor of 12 by the Process Spill Event.")
Tank Deflagration	Both	CW 6.10 REM Public 10.4 mREM
Wind & Seismic (Wind assumes same damage as a seismic event. Wind dose consequences were formerly reported as a separate item but the former reported wind information had a typographical error in reported dose consequences.)	Both	CW 11.8 REM Public 20 mREM

Attachment 7 - ARP Facility Evaluation Team

Attachment 7 - ARP Facility Evaluation Team

Don Blake - DOE-SR, AMWDP/WDED, Safety System Oversite

Donald J. Blake is a Nuclear Engineer in the Department of Energy Savannah River Operations Office, Waste Disposition Project, Engineering Division. He has over 20 years of engineering experience in the nuclear field. He holds a Bachelor of Science in Mechanical Engineering from West Virginia University. His primary responsibilities include safety system oversight of the Tank Farm Facilities and review of Tank Farm safety basis documents. In addition, he provides oversight of the engineering activities associated with the Waste Disposition Project. He has participated on several readiness reviews for High Level Waste Facilities, focusing on the safety basis and engineering related activities such as design, testing, and maintenance. Prior to joining DOE in 1994, Mr. Blake held positions in the Nuclear Engineering Department of the Charleston Naval Shipyard, including Shift Refueling Engineer, Assistant Chief Refueling Engineer, Nuclear Reactor Refueling Equipment Branch Chief, and Nuclear Performance Assessment Division Head.

Walter Isom - WSRC, Integrated Salt Projects Chief Engineer

Walter Isom has a Bachelor of Science Degree in Mechanical Engineering. He has 25 years experience at SRS in design engineering, system engineering, operations and maintenance. During his tenure at SRS he has been a system engineer and engineering manager for the ventilation systems of the Canyon and B-line facilities in the Separations Area. He is currently the Salt Deposition Program Chief Engineer.

Andrew Tisler - WSRC. ARP Engineering Manager

Andrew Tisler has a Bachelor of Science Degree in Physics and has over 19 years engineering experience in the safety, regulatory and nuclear field. He has been a system engineer, regulatory engineer, Shift Technical Engineer, the Plant Engineering Manger for one of SRS's Tank Farms and is currently the Design Authority Manager for the Actinide Removal Process – Capacity Enhancement project.

Eric Monaco – WSRC, Tank Farm Ventilation Subject Matter Expert (241-96H)

Eric Monaco holds a Bachelor of Science in Mechanical Engineering from the University of South Carolina and has 7 years experience working with the Tank Farm ventilation systems. Eric is the H-Tank Farm Ventilation Design Authority (DA) responsibly for technical reviews, configuration control, USQs, environmental compliance reviews and protection of the facility design basis. Eric provides day-to-day mechanical engineering field support to the WSRC H-Tank Farm and resolves emergent Operations and Maintenance issues within the facility. He provides engineering support for nitrogen inerting systems, waste tank ventilation systems, pump pit and diversion box ventilation systems. Eric also provides engineering support for maintenance activities including work package and procedure review and approval, design modification review and approval, performance trending and resolution of technical issues.

Anthony Colbert - WSRC, DWPF Ventilation Design Authority (DA) Engineer (512-S)

Anthony Colbert enlisted in the US Navy's Nuclear Power Program, where he served in the Nuclear Submarine Force.

Anthony has worked at the Defense Waste Processing Facility (DWPF) at the Savannah River Site (SRS) for the last 8 years. He has experience in nuclear power plant operation, electrical power generation and distribution, electrical equipment maintenance, technical training, procedure writing and mechanical systems engineering. Anthony currently serves as an HVAC and Chilled Water Systems Design Authority Engineer for both the DWPF and the 512-S Facilities at SRS. He has 20 years total experience in the operation and maintenance of nuclear-process-related equipment.

Michael Potvin - WSRC, DWPF DA Ventilation Engineer (512-S)

Michael Potvin is a 1985 graduate of Virginia Polytechnic Institute and State University with a degree in Mechanical Engineering. Mike has been at the Savannah River Site for 21 years. Mike is currently assigned as a Principle Engineer at the Defense Waste Processing Facility (DWPF) where he is working in the area of safety analysis. While at DWPF, Mike has also served in the role as a plant/system engineer, Shift Technical Engineer, and Control Room Manager. He has also worked in the Reactor Works Engineering Department, where he served as a plant engineer specializing in predictive maintenance and as the manager of the predictive maintenance group.

Nilesh Chokshi – WSRC, DWPF DA Ventilation Engineer (512-S)

Nilesh Chokshi has a Bachelor of Science and Master's Degree in Mechanical Engineering. He worked as an Engineering Specialist with Bechtel Savannah River Inc. for 24 years in Design Engineering. Nilesh is currently working as a Mechanical Engineer in the DWPF Engineering Department. He has a total of 35 years experience in Mechanical Engineering and specialized in Design, Conceptual Design, Energy Conservation, Field Engineering and Procurement in the HVAC field with a wide variety of projects including the Tritium Extraction Facility (TEF) and Savannah River National Laboratory (SRNL) projects. He was Subject Matter Expert (SME) and Energy Conservation expert for the Design Engineering department at SRS.

Attachment 7 - ARP Facility Evaluation Team

Latricia Jones - WSRC, DWPF DA Ventilation Engineer (512-S)

Latricia Jones has a Bachelor of Science Degree in Mechanical Engineering from Michigan State University. She has worked at the Savannah River Site for 17 years. Latricia's work experience includes chemical receipt and processing, production computer systems, laboratory remote equipment, compressed gases, procurement, process ventilation, and participation in a facility startup. Latricia is currently working as the Design Authority for the Remote Sampling System, Flush Water System, and the Process Vessel Ventilation Systems for both the DWPF and 512-S Facilities at SRS.

Joseph Randazzo - WSMS Safety Analysis Engineer

Joseph Randazzo is a 1978 Graduate of Lynchburg College in Virginia with a Bachelor's Degree in Physics. Joe performed reactor system design analysis for NSSS vendor Babcock & Wilcox and several nuclear utilities before coming to WSMS. He has performed nuclear licensing at B&W and TMI. In additioon, he has performed problem resolution for SRS's H-Tank Farm and iTP before developing training material and performing as a senior instructor at SRS, Rocky Flats Environmental Technology Site and Los Alamos National Labs. Joe has 12 years experience working with the NRC, commercial nuclear utilities and vendors. Joe has 15 years experience working with four DOE Sites as an Engineer, Quality Engineer, Instructor, Licensing Engineer and procedure writer. Joe is also a consultant for the die cast industry, agricultural industry and an environmental specialist with a bio-remediation background.