

Gasification Transport: A Multiphase CFD Approach and Measurements

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OUTLINE

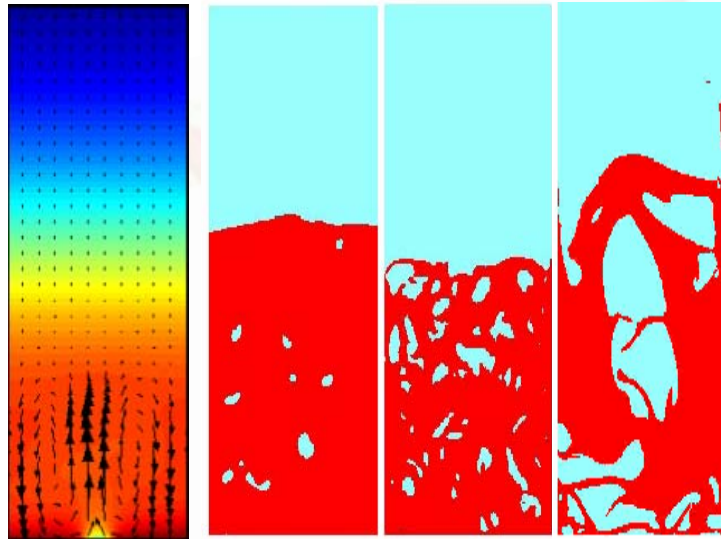
- Introduction
- Computation of gas and solid dispersion coefficients in turbulent risers and bubbling beds
- Computation of turbulence and dispersion of cork in the NETL riser
- Experiment of dispersion of FCC particles in the 2D IIT riser
- Gasifier fuel cell

PART 1

Introduction

Fluidization Flow Regime Computations

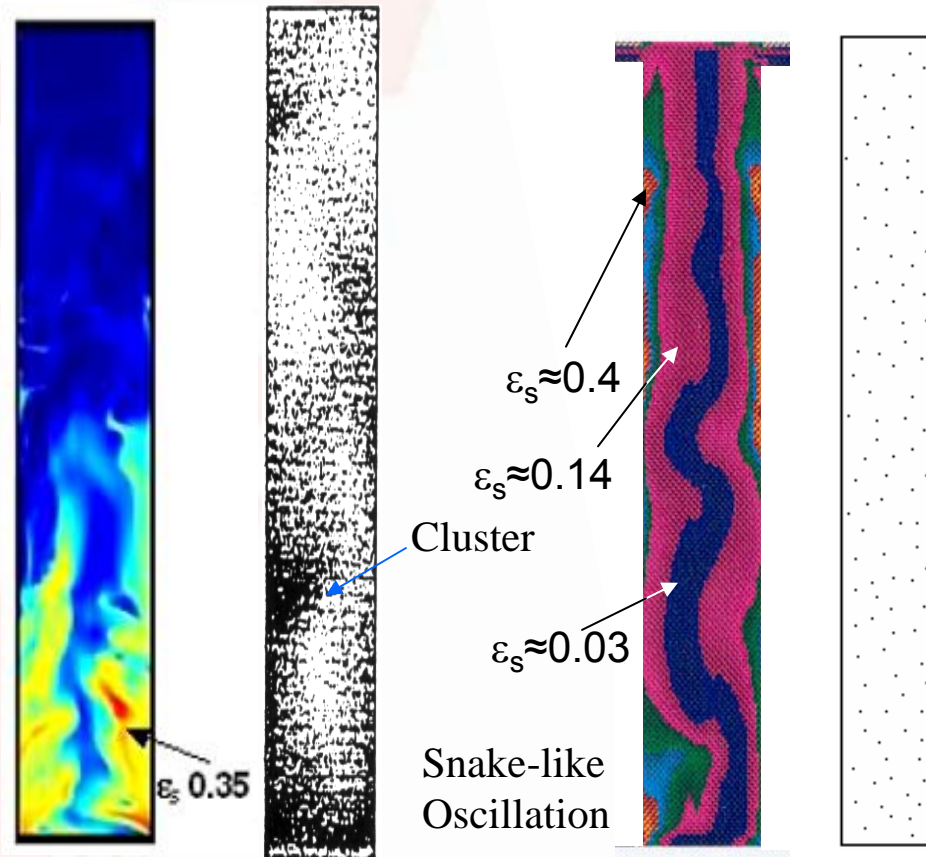
BATCH



Nano Group C Group A Group B

For Bubbling
 $U_{mf} > 0.1$ random oscillation velocity
 No bubbles for 10 nm particles

CONTINUOUS



Nanoparticle Flow

Jung & Gidaspow, 2002

Bubbling Bed

Gelderbloom et al, 2003

Turbulent Fluidization

Jiradilok et al, 2006

Fast Fluidization

Tsuo & Gidaspow, 1990

Neri & Gidaspow, 2000

Gidaspow & Mostofi, 2003

Dense Suspension Flow

Sun & Gidaspow, 1999

Pneumatic Flow Transport

—————→ **Increasing Gas Velocity**

INTRODUCTION

Traditional design of gasifiers for the FutureGen project requires the knowledge of dispersion coefficients. However they are known to vary by 5 orders of magnitudes.

From experimental investigations, the dispersion coefficients are known to be large for large diameter bubbling beds and small at low gas velocities. Surprisingly they differ by two to three orders of magnitudes at the same gas velocity.

This study presents a computational method of determining the gas and solid axial and radial dispersion coefficients.

INTRODUCTION

The physical definition of dispersion coefficients is based on the kinetic theory of gases. For diffusion of gases or particles, the diffusivity is defined as the mean free path times the average velocity.

$$D = L \times \bar{C}$$

The mean free path is obtained from the average velocity and collision time.

$$L = \bar{C} \times \tau$$

Therefore, the dispersion matrix can be defined as the Reynolds stresses times the collision time.

$$D_p = \overline{CC} \times \tau$$

TURBULENT DISPERSION COEFFICIENTS

Turbulent dispersion coefficients can be obtained as a function of normal Reynolds stress and the Lagrangian integral time scale as described below.

$$D_{Turbulent}(a) = \overline{v'(a)v'(a)} T_L = \text{Turbulent Kinetic energy} \times \text{Characteristic Time}$$

where, $\overline{v'(a)v'(a)}$ Reynolds normal stress in a direction

$$T_L = \int_0^{\infty} \frac{\overline{v'(t)v'(t+t')}}{\overline{v'^2}} dt'$$

Lagrangian integral time scale

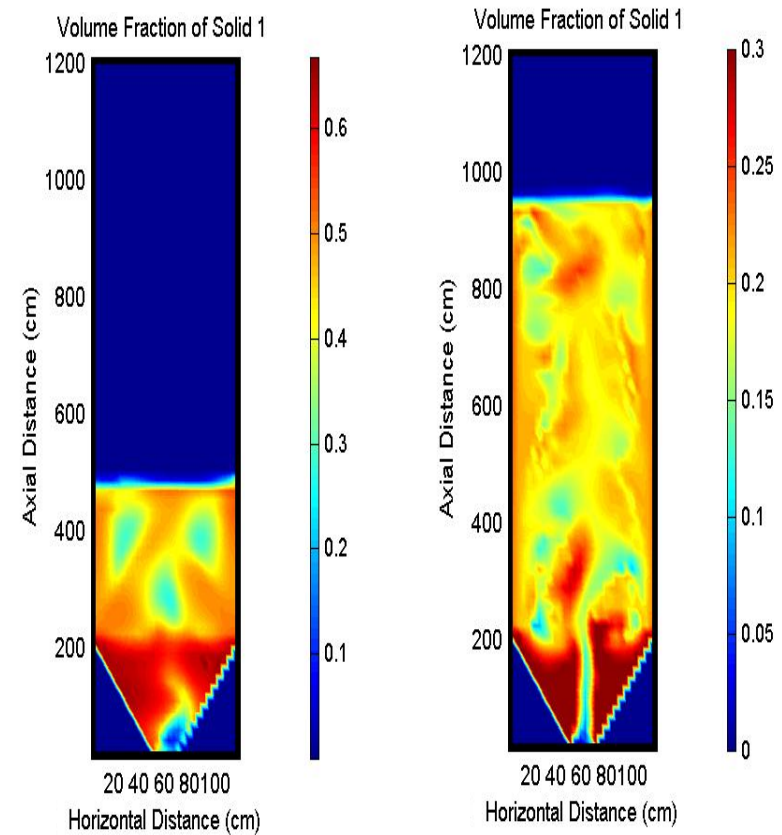
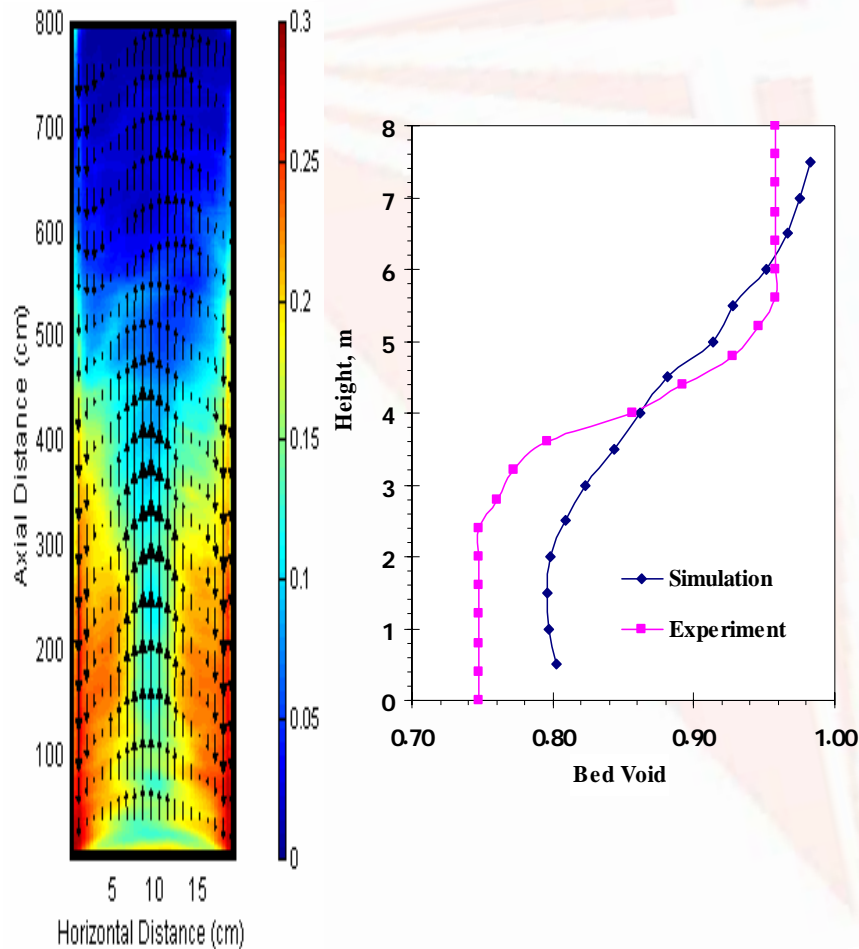
$T_L \approx T_E$
Lagrangian integral time scale approximately equals Eulerian integral time scale

PART 2

**Computation of gas and solid
dispersion coefficients in
turbulent risers and bubbling beds**

Turbulent riser

Bubbling beds



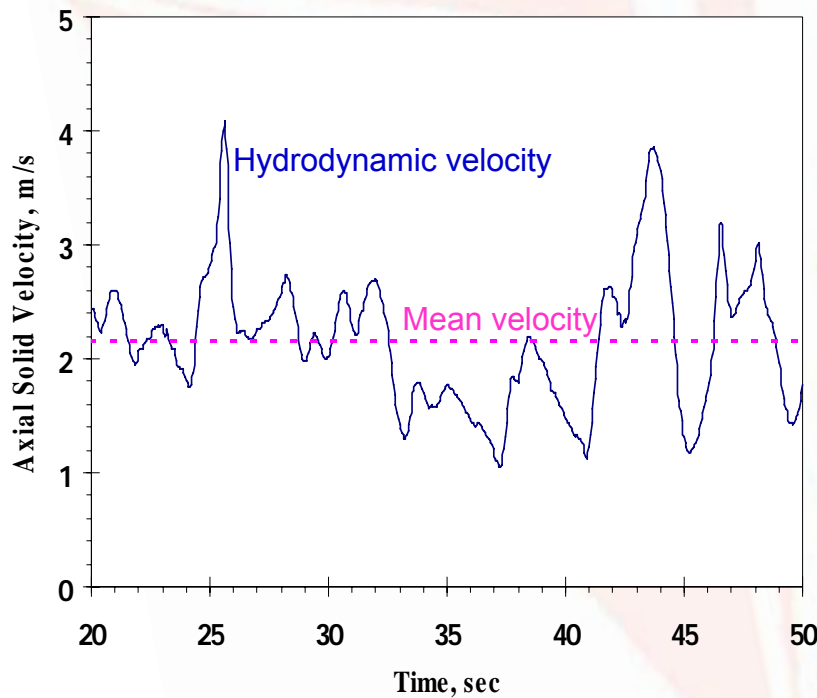
(a) 1 atm

(b) 25 atm

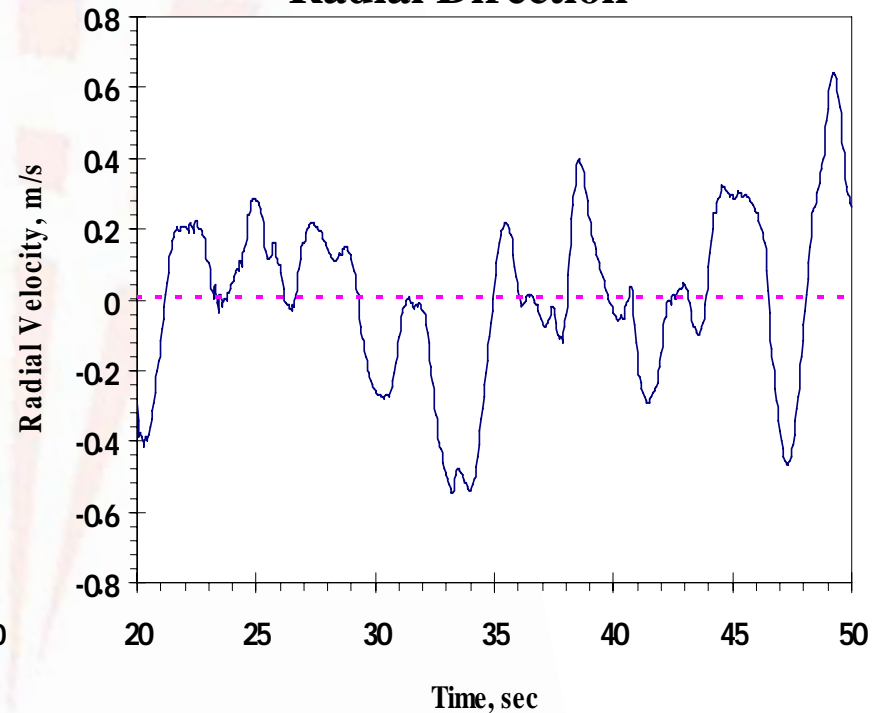
Typical time series of hydrodynamic velocities (v)

for particles in the center region at a bed height of 4 m at 25 atmospheres.

Axial Direction



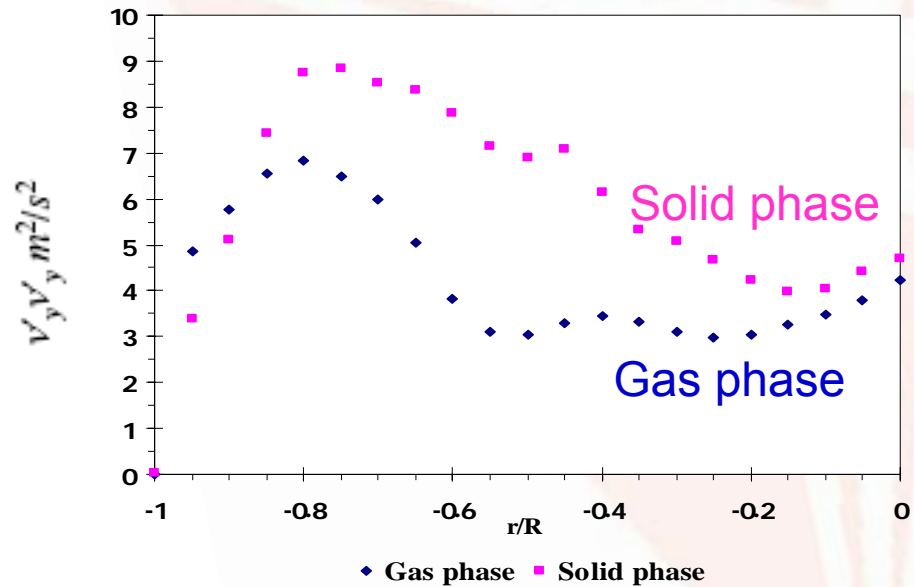
Radial Direction



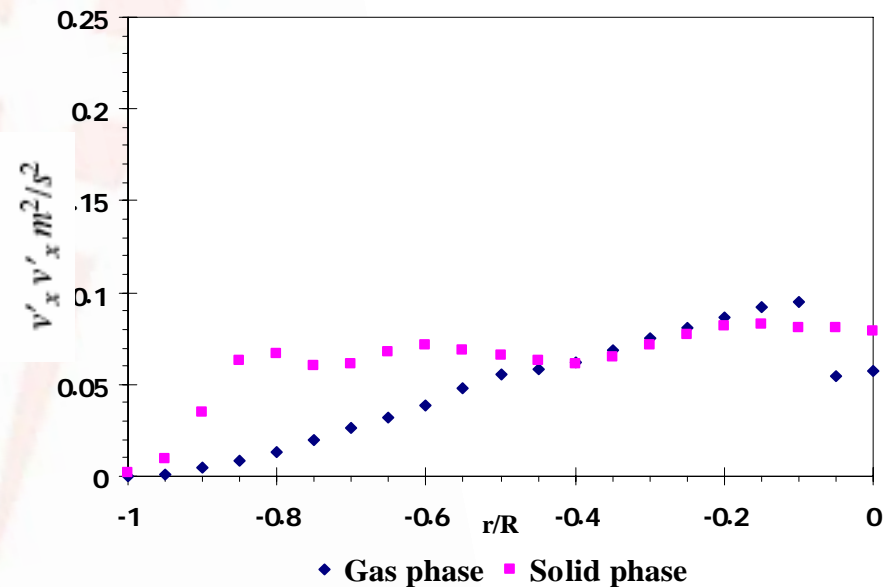
$$\bar{v}_i(r) = \frac{1}{m} \sum_{k=1}^m v_{ik}(r, t)$$

$$\langle V_i V_i \rangle(r) = \frac{1}{m} \sum_{k=1}^m (v_{ik}(r, t) - \bar{v}_i(r))(v_{ik}(r, t) - \bar{v}_i(r)) \text{ Reynolds stress per bulk density}$$

Normal Reynolds stress per bulk density of gas and solid phases at 6 m.



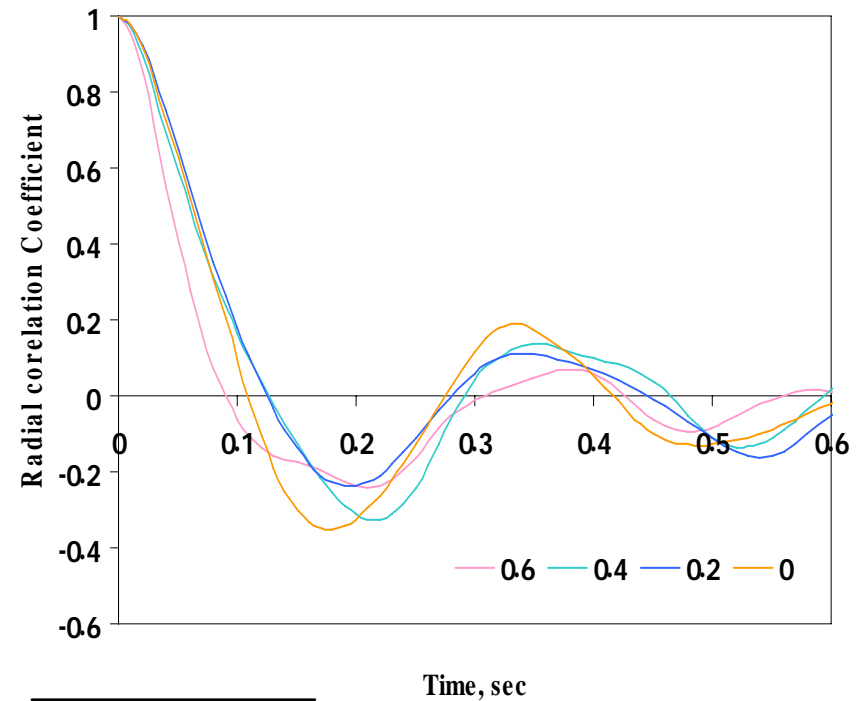
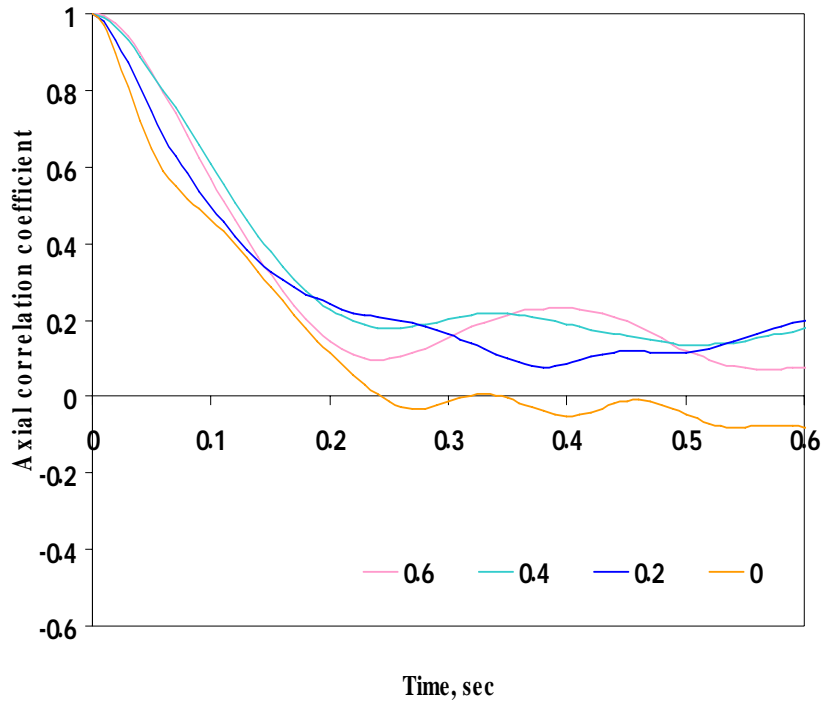
Axial Direction



Radial Direction

Typical autocorrelation functions of solid phase

for $W_s = 98.8 \text{ kg/m}^2\text{-s}$ and $U_g = 3.25 \text{ m/s}$



Autocorrelation functions

$$R_E(\vec{a}, t') = \frac{\overline{v'(t)v'(t+t')}}{\overline{v'^2}}$$

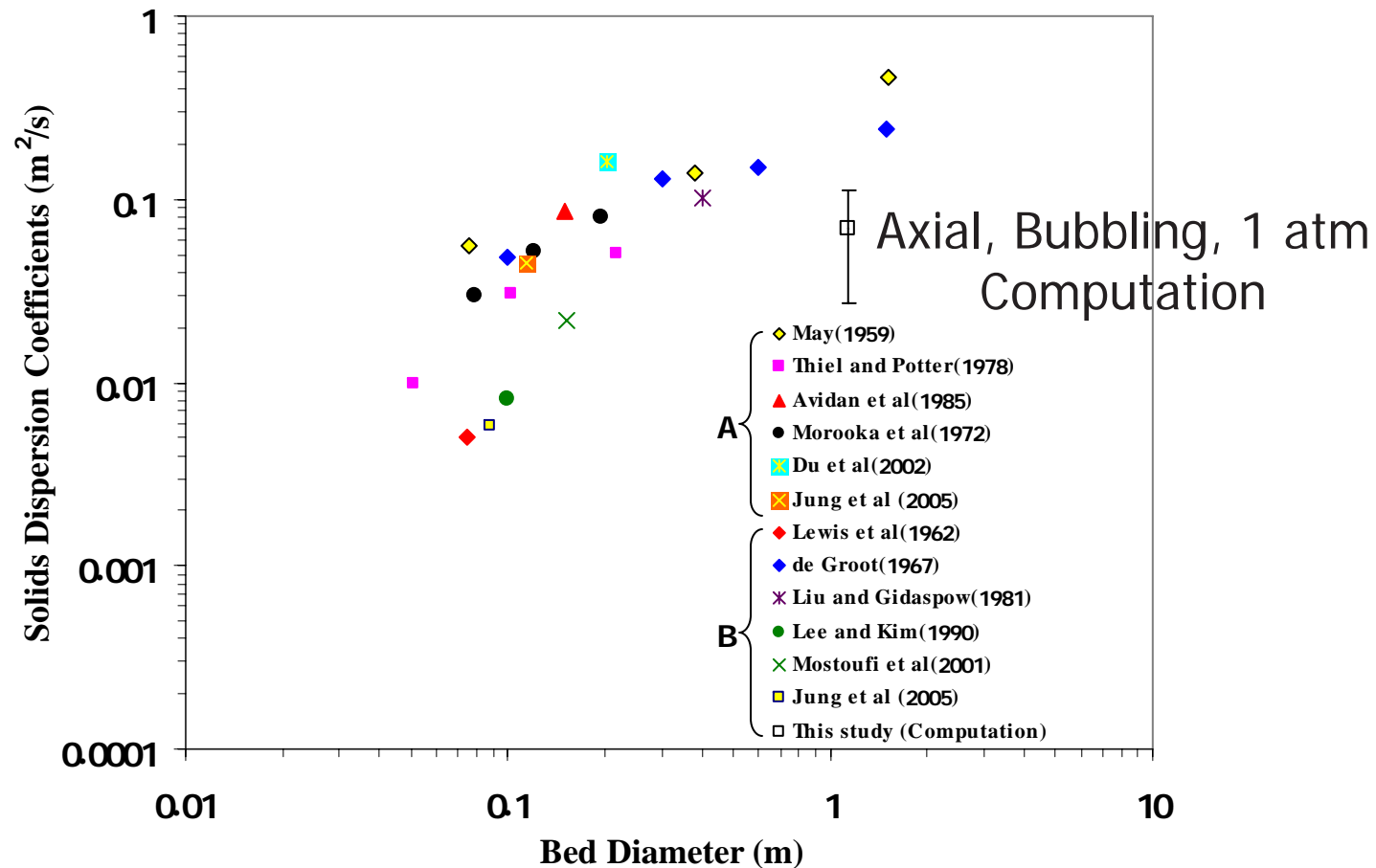
Eulerian integral time scale

$$T_E = \int_0^\infty R_E(\vec{a}, t') dt' = \int_0^\infty \frac{\overline{v'(t)v'(t+t')}}{\overline{v'^2}} dt'$$

Effect of the bed diameter on experimental and computed solids dispersion coefficients

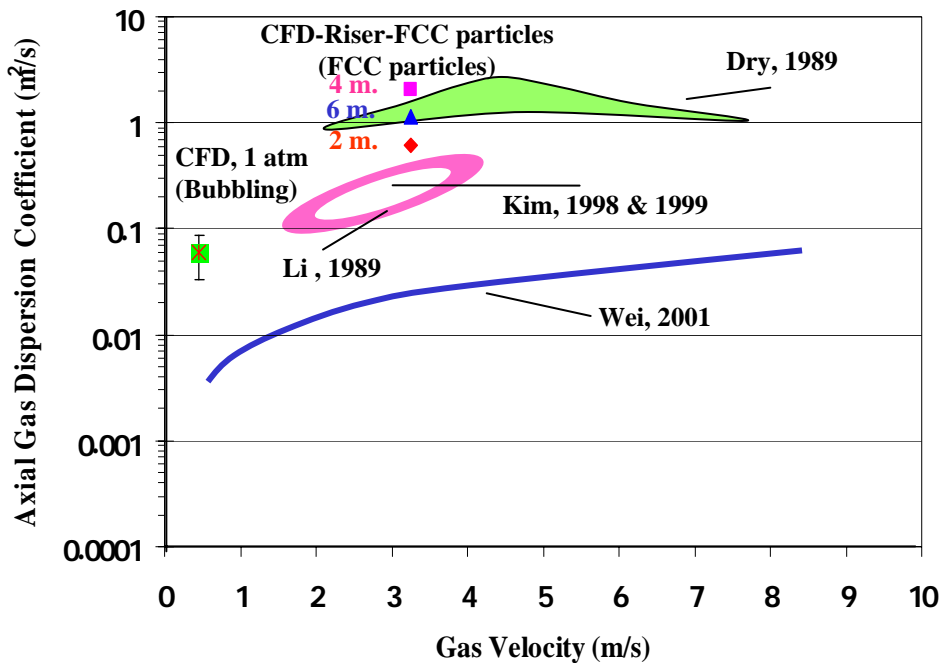
for bubbling and turbulent fluidized beds for Geldart A and B particles

$$D_{Turbulent}(a) = \overline{v'(a)v'(a)} T_L = \text{Turbulent Kinetic energy} \times \text{Characteristic Time}$$

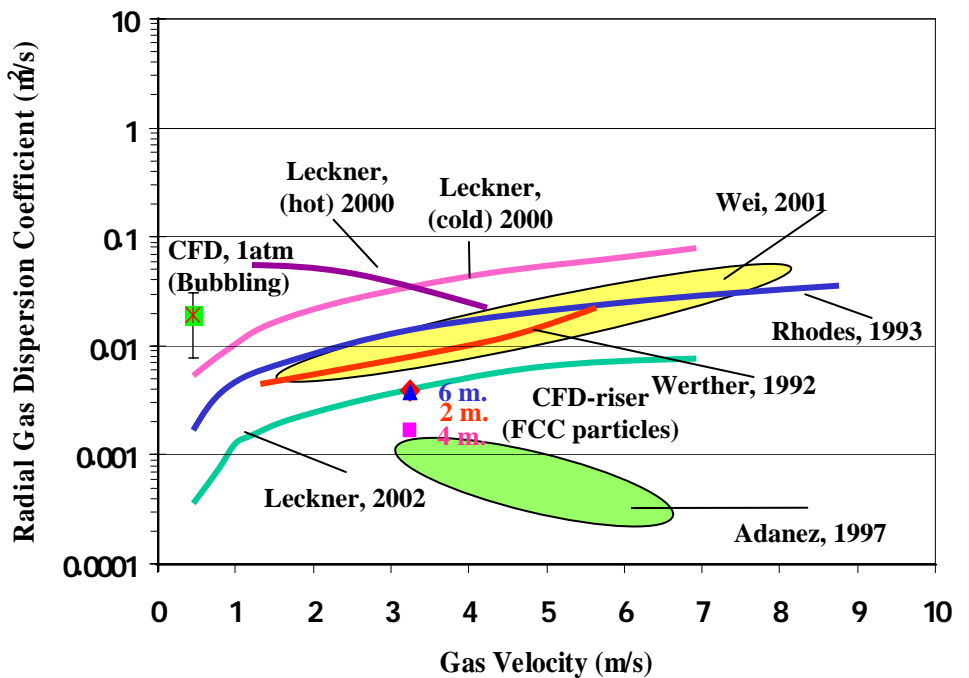


Effect of the gas velocity on experimental and computed gas dispersion coefficients

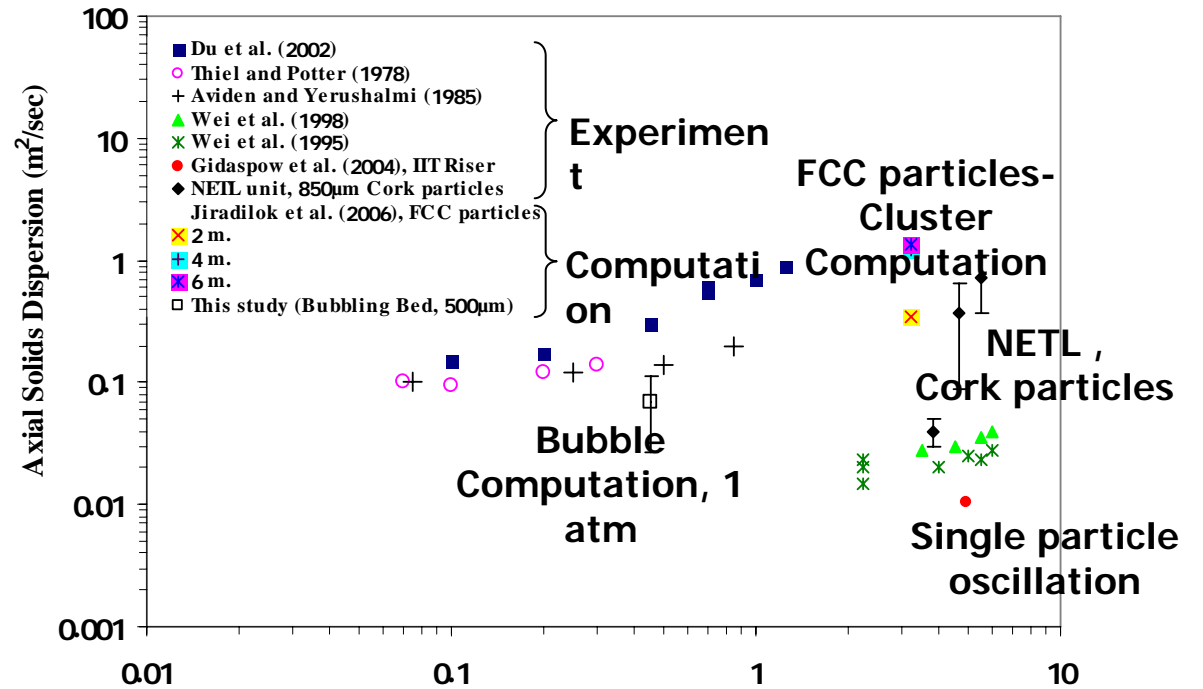
Axial Direction



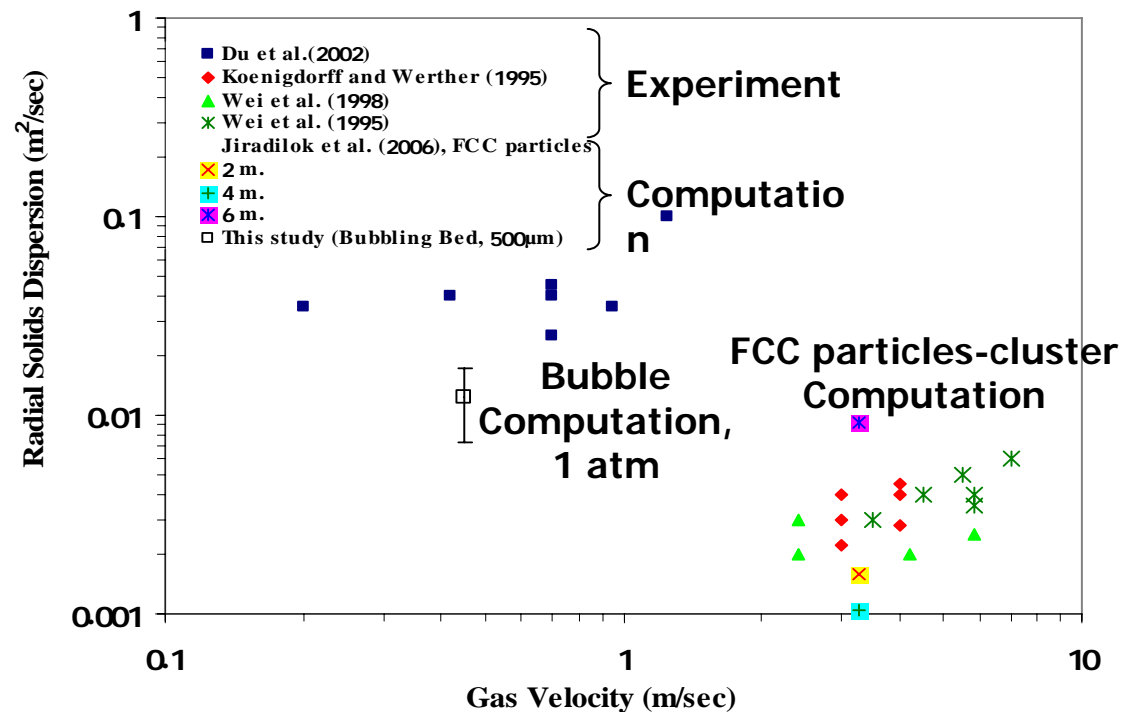
Radial Direction



Axial solids dispersion coefficients



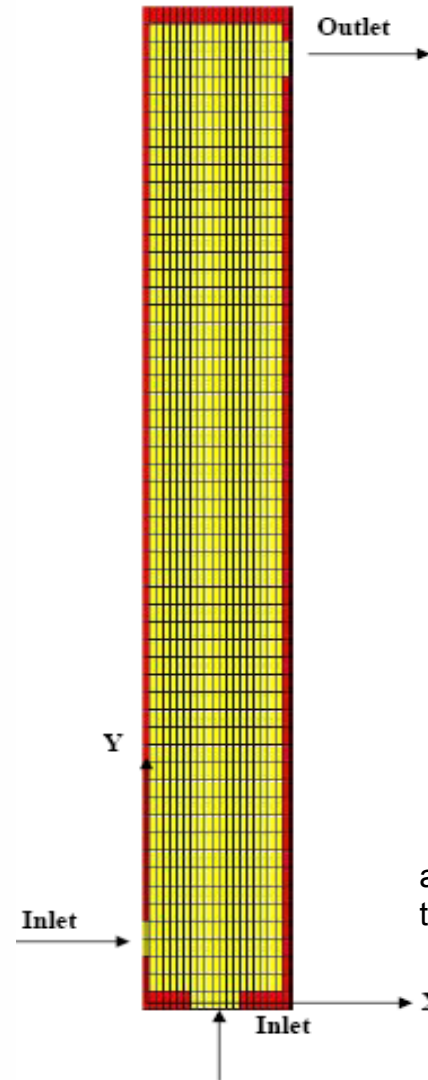
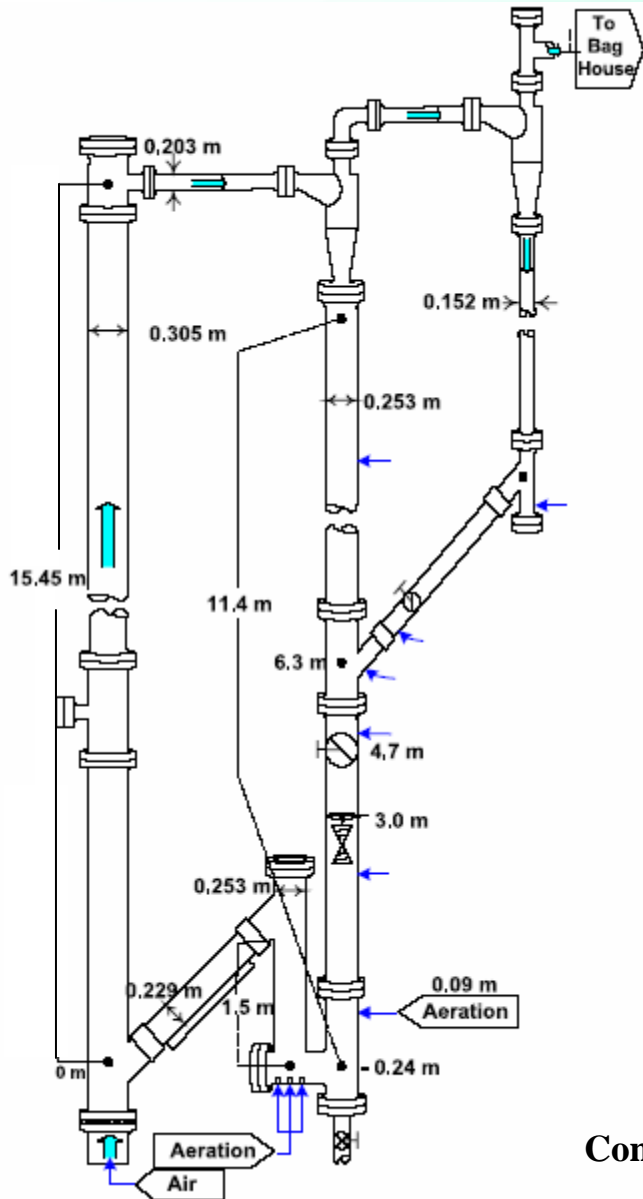
Radial solids dispersion coefficients



PART 3

**Computation of turbulence
and dispersion of cork in the
NETL riser**

DOE NETL CFB UNIT



Cork characteristics

Particle density	189	kg/m ³
Bulk density	95	kg/m ³
Particle diameter	812	micron
Terminal velocity	0.86	m/s
Minimum fluidization velocity	0.07	m/s
Packed bed voidage	0.49	

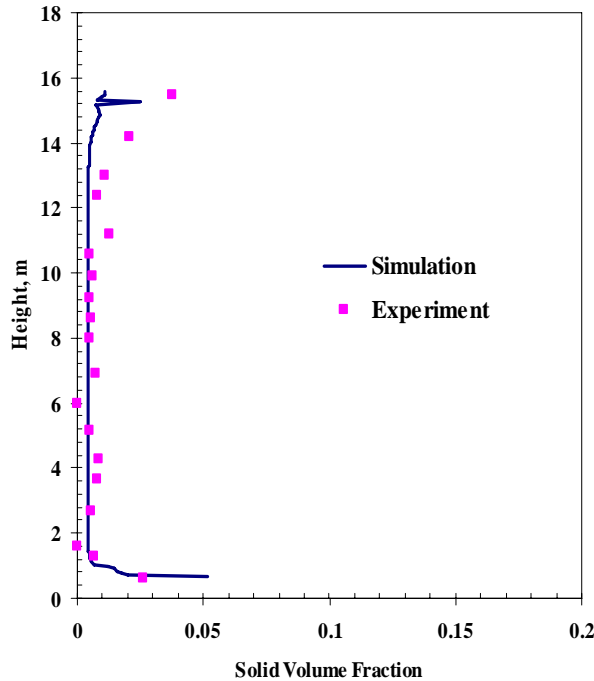
Cork is an excellent bed material when tested at ambient conditions in air yields a similar density to that of coal converted to 10-20 atm and 1000°C

Computational domain of riser section
of a CFB NETL unit

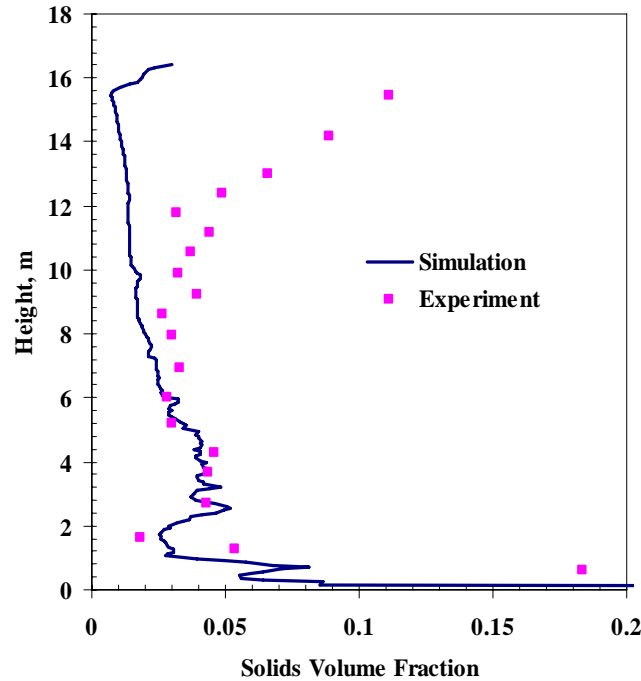
A comparison of computational solid volume fraction profiles of cork particles to the NETL Morgantown riser data for three solids fluxes.

U_g 4.71 m/s

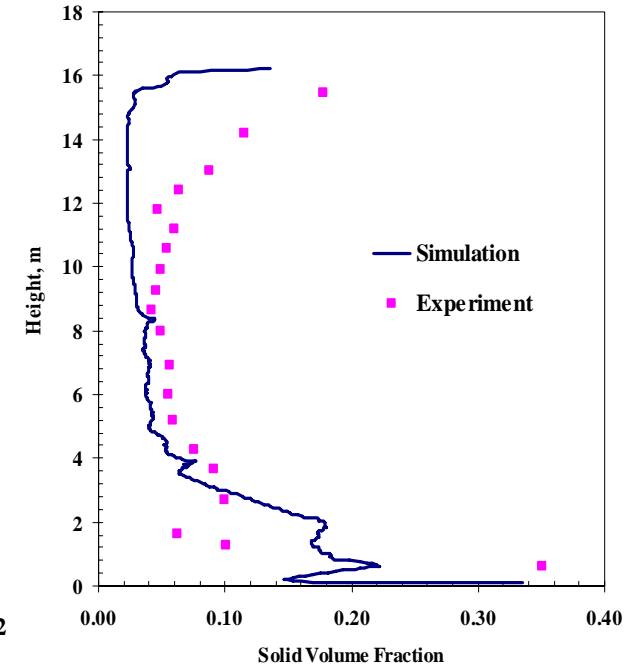
a) W_s 3.46 kg/m².s



b) W_s 10.37 kg/m².s

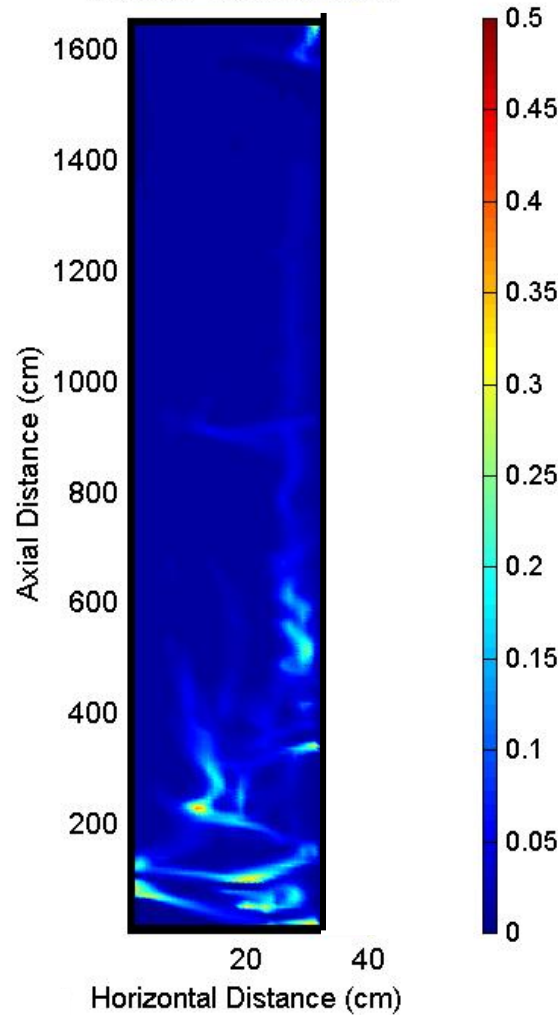


c) W_s 17.1 kg/m².s

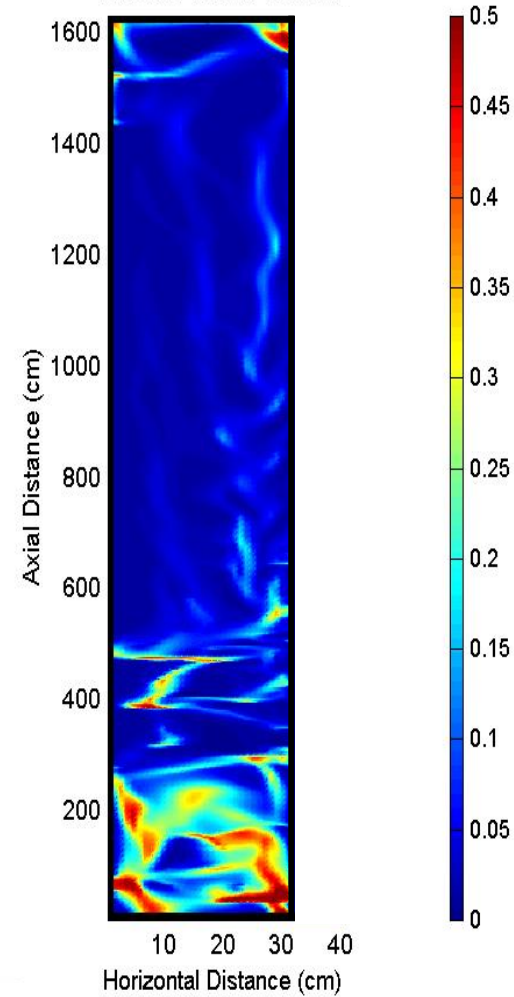


- In the experiment, the solids volume fraction profiles were obtained from the differential pressure drop. $\frac{d\Delta P}{dz} = \rho_s \epsilon_s g$
- There is a reasonable agreement between the experiment and the simulation results, especially at the low flux.
- At higher solid fluxes the simulated solids volume fractions are close to the experimental measurements, but deviate significantly at the top of the riser.
- This disagreement may be due to use of simplified geometry in the simulation and over-prediction of the experimental volume fractions

Instantaneous solid volume fraction flow structure for two solids fluxes.



a) W_s 10.37 kg/m².s & U_g 4.71



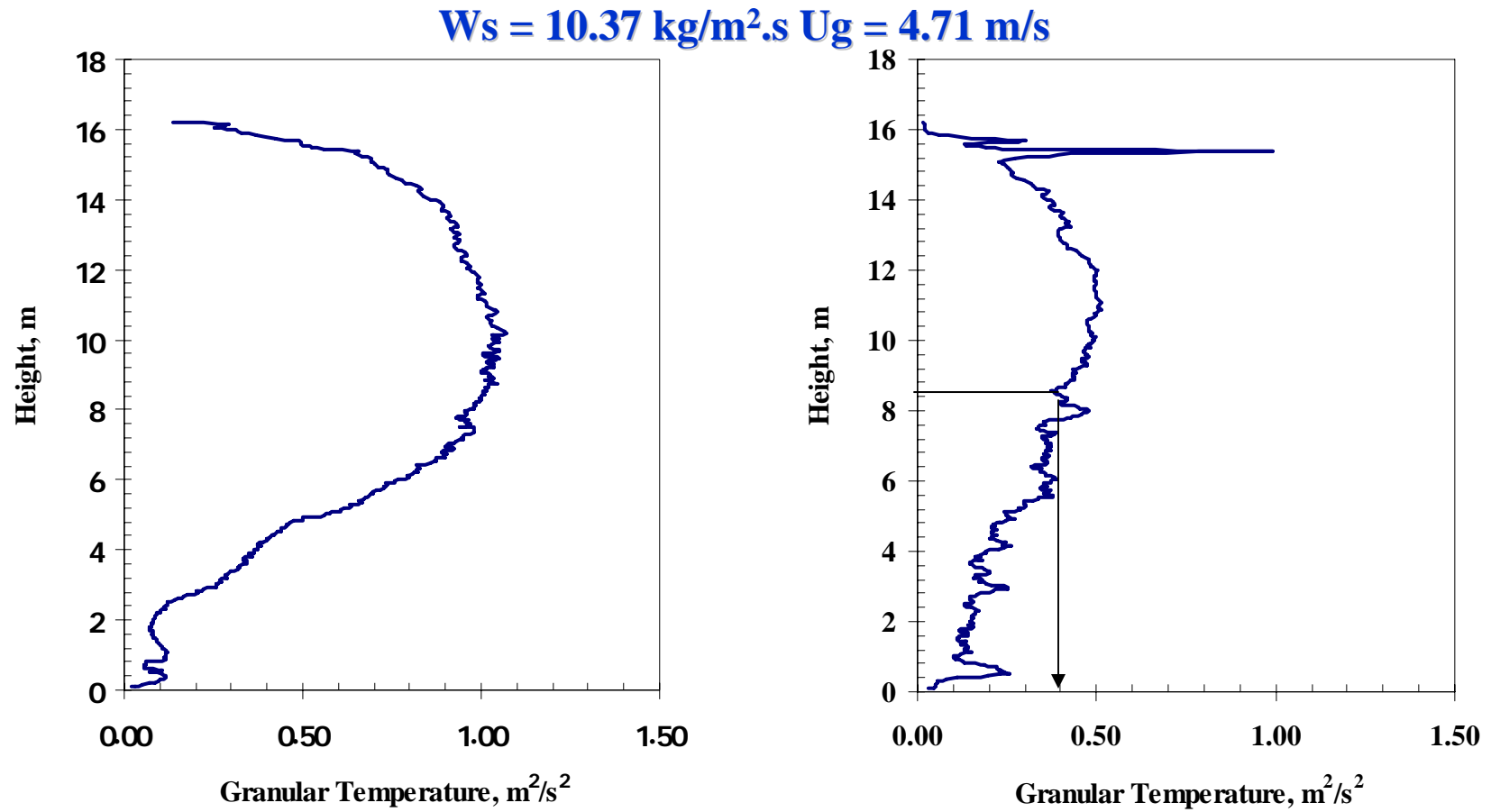
b) W_s 17.1 kg/m².s & U_g 4.71 m/s

For high flux, cluster formation occurs, especially at the bottom of the riser.

Axial profile of laminar granular temperature

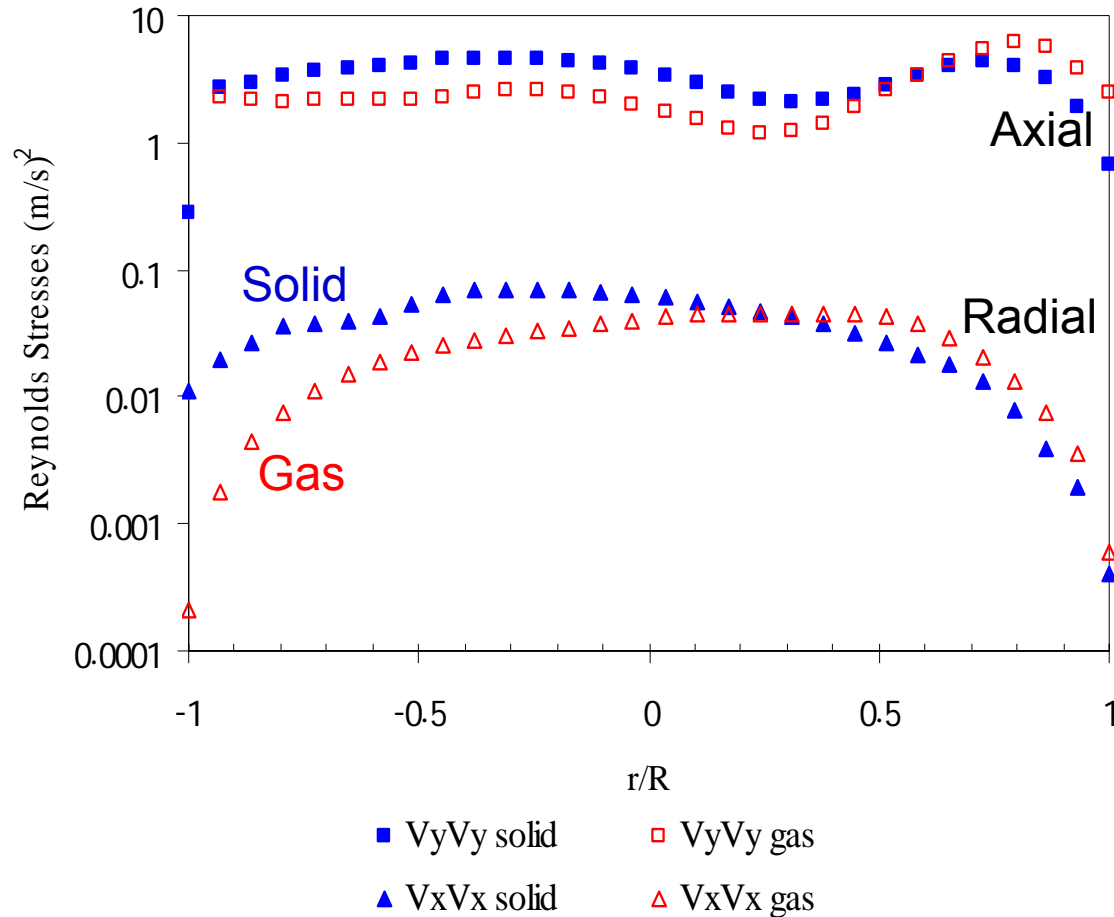
averaged **across the riser**.

at the **wall** the riser.



- The granular temperature is ranged form about 0.4 to 0.9 m²/s². There is a reasonable agreement between the experiment of Breault et al. (2005) and the simulation results.

Computed radial and axial gas and solids Reynolds stresses for $W_s = 10.37 \text{ kg/m}^2 \cdot \text{s}$ $U_g = 4.71 \text{ m/s}$



The mean velocity particle

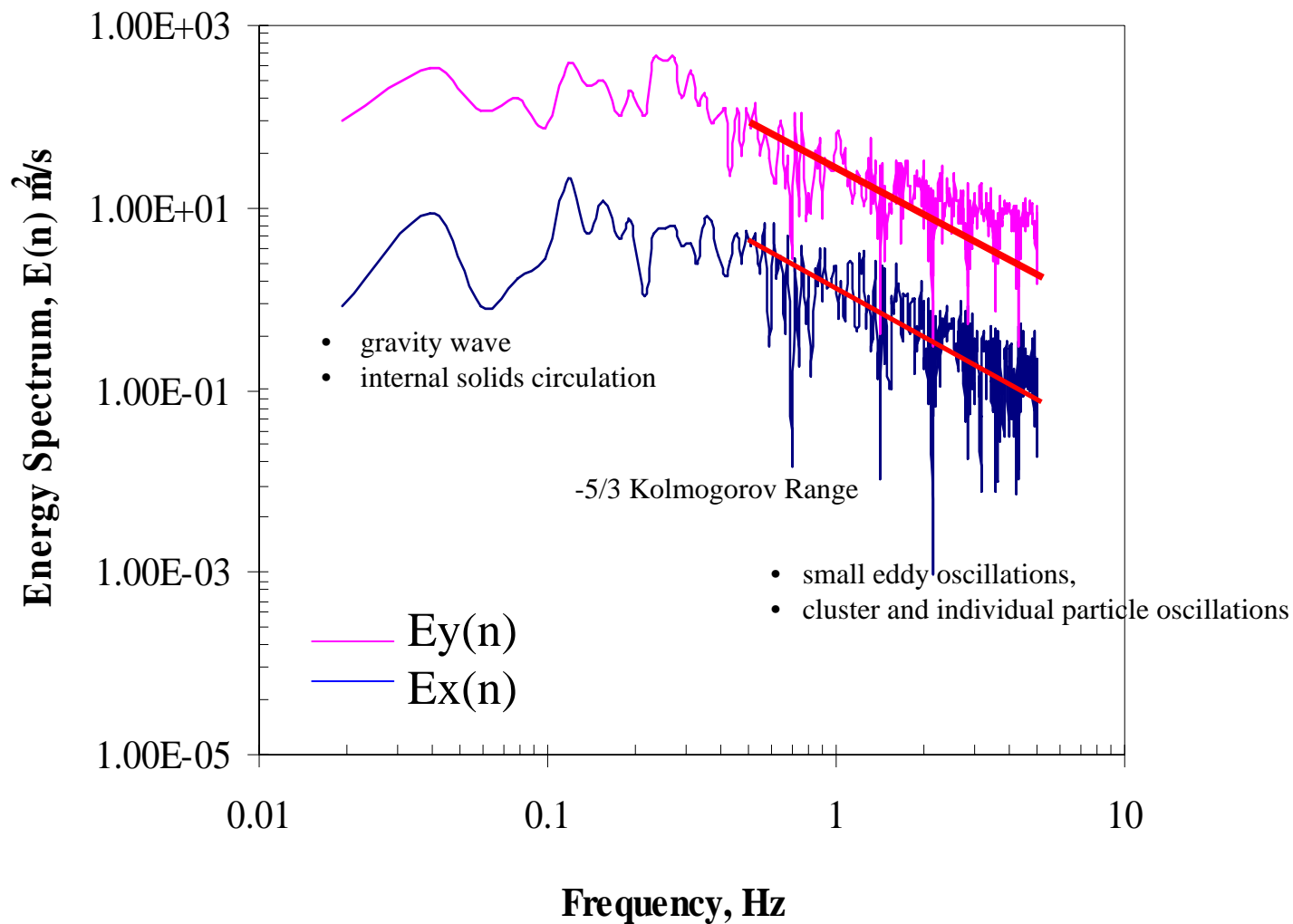
$$\bar{v}_i(r) = \frac{1}{m} \sum_{k=1}^m v_{ik}(r, t)$$

The normal Reynolds stress

$$\overline{v_i' v_i'} = \frac{1}{m} \sum_{k=1}^m (v_{ik}(r, t) - \bar{v}_i(r))(v_{ik}(r, t) - \bar{v}_i(r))$$

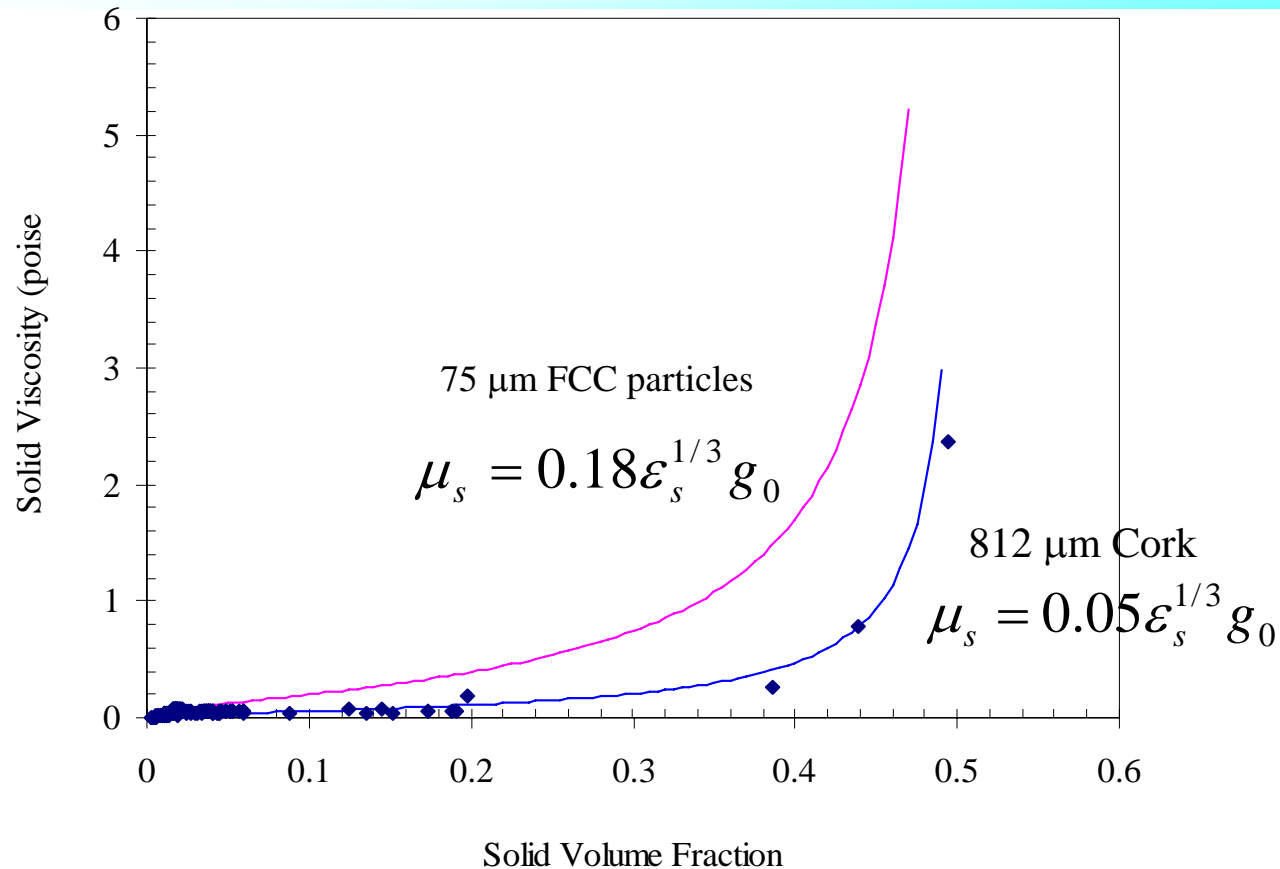
- The Reynolds stresses use to calculate the turbulent properties such as turbulent granular temperature, energy spectrum, etc.
- They can be calculated as a function of hydrodynamic velocity and mean velocity.
- The computations show that the gas and the solids Reynolds stresses are close to each other.
- The anisotropic characteristics of the particle and gas fluctuations are clearly shown.
- The axial Reynolds stresses are larger than the radial ones due to their production by the large gradient of axial velocity.

A comparison of vertical and horizontal wall region energy spectra for $W_s = 3.46 \text{ kg/m}^2 \cdot \text{s}$ $U_g = 4.71 \text{ m/s}$



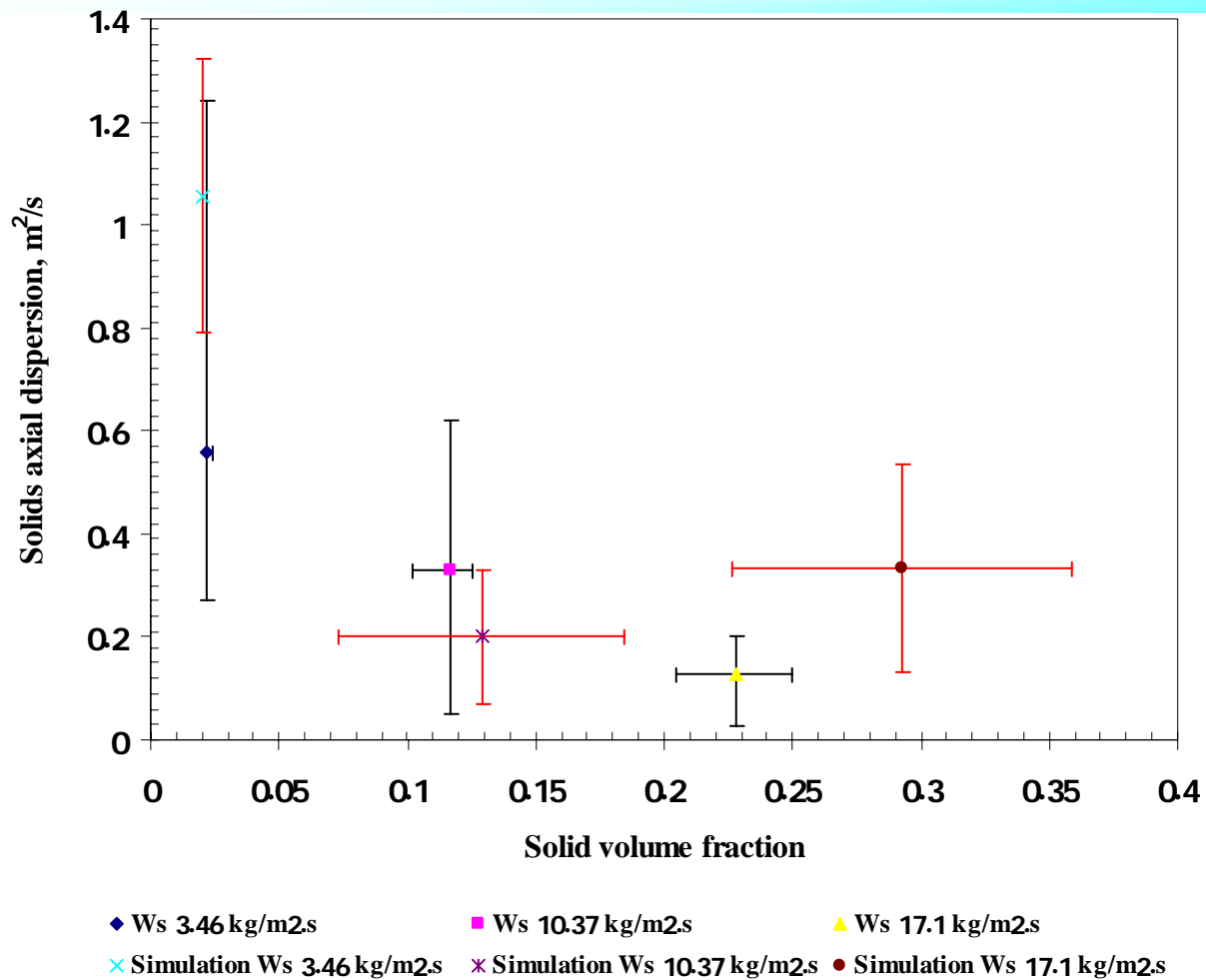
We can estimate the energy spectrum, $E_y(n)$, from the Fourier transforms of $v'_y v'_y$ using the fast Fourier transform (FFT) technique.

A theoretically based correlation of particulate viscosity for cork particles using simulation data



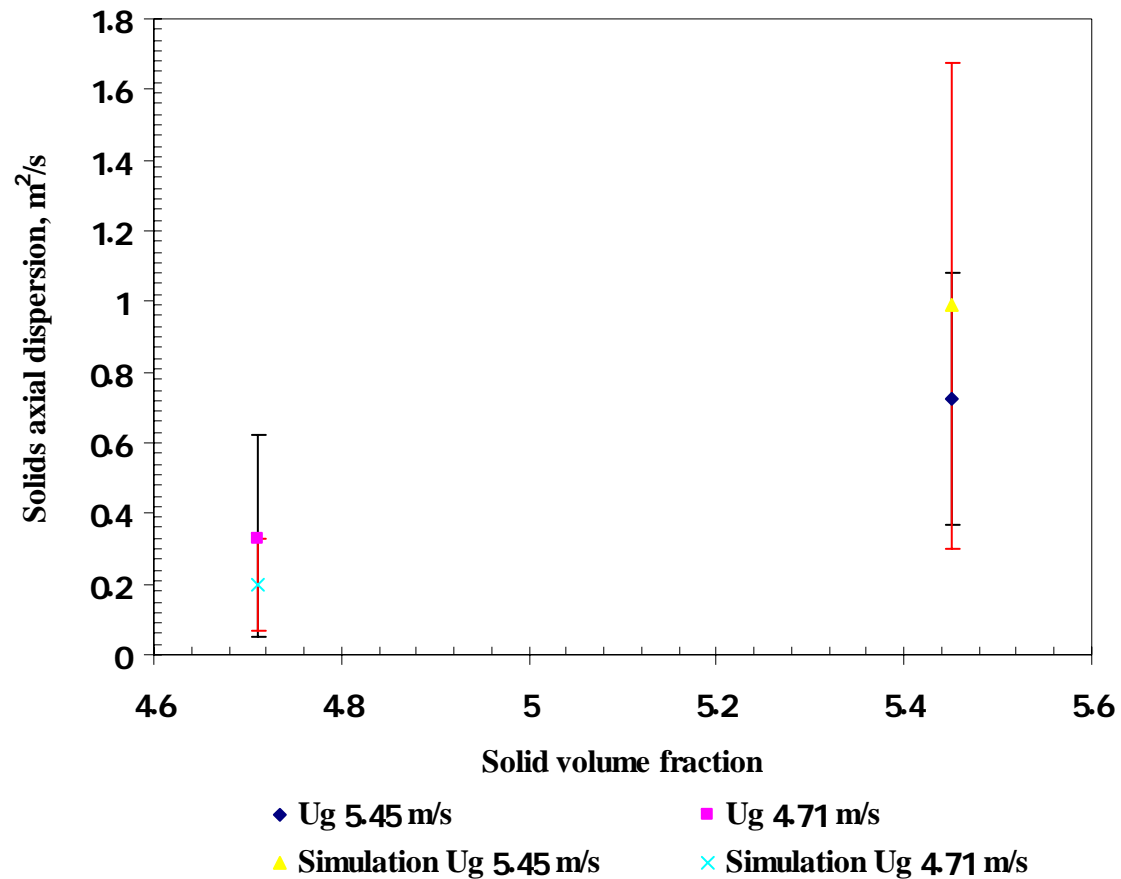
- One of the transport coefficients is the solid viscosity. In the kinetic theory model, the solids viscosity is a function of granular temperature.
- Figure shows the computed solids viscosity as a function of solid concentration.
- The solid viscosity increases with increasing the solid concentration.
- An empirical correlation was corrected for the lower particle density and higher particle diameter to give the correlation for 812 micron cork particles,

A comparison of computed to measured dispersion coefficients for three solids fluxes at a gas velocity of 4.71 m/s



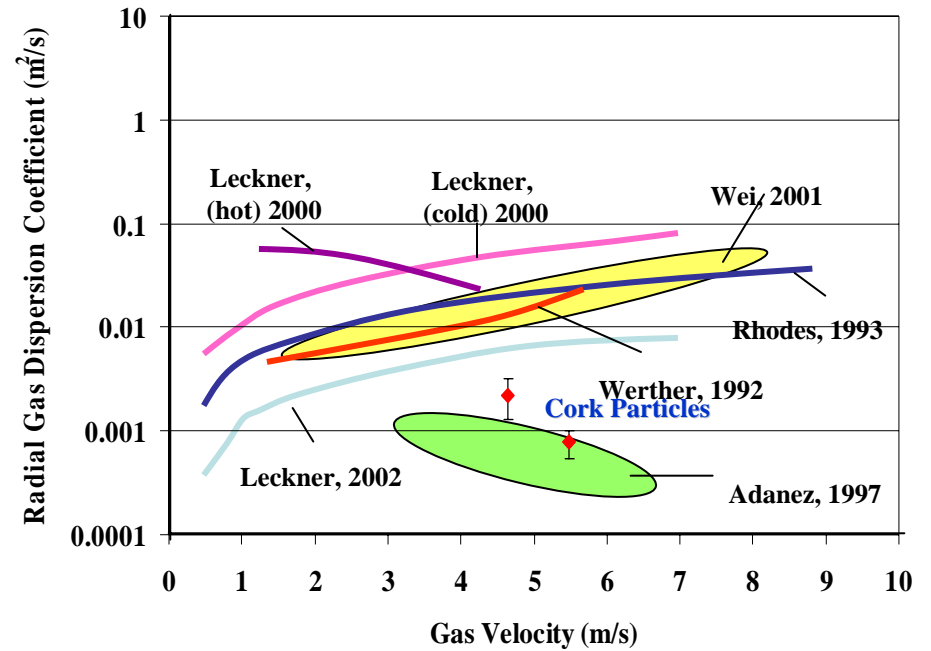
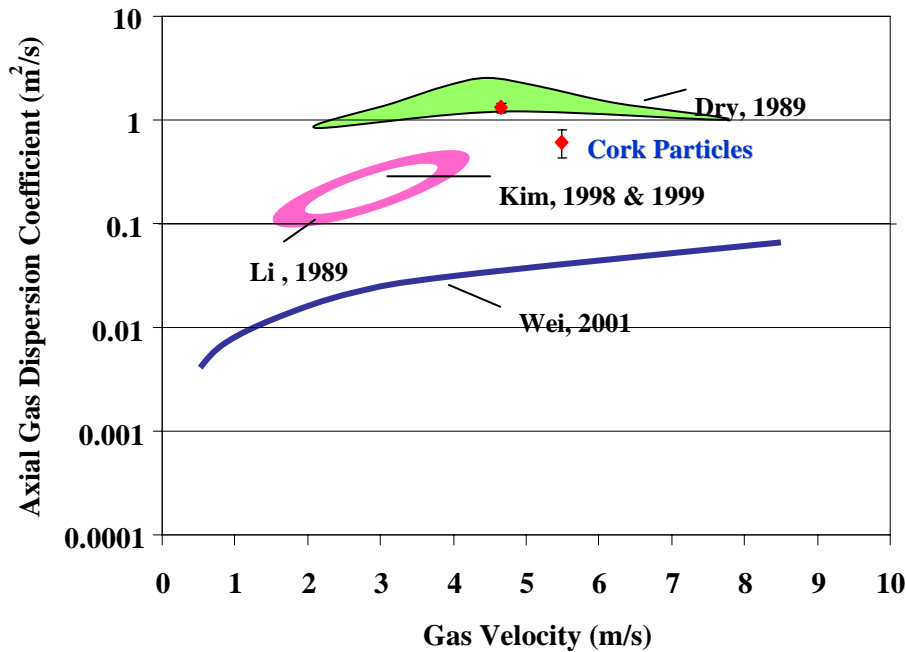
- The solids dispersion coefficients decrease with increasing the apparent solid volume fraction.

A comparison of computed to measured dispersion coefficients for two gas velocities at the solid flux of 10.37 kg/m².s



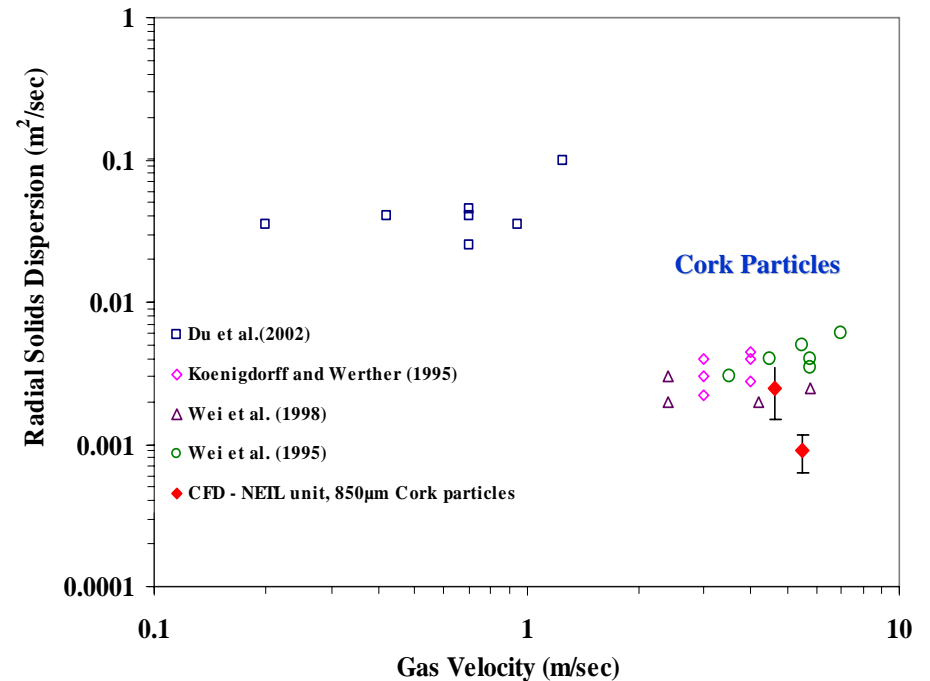
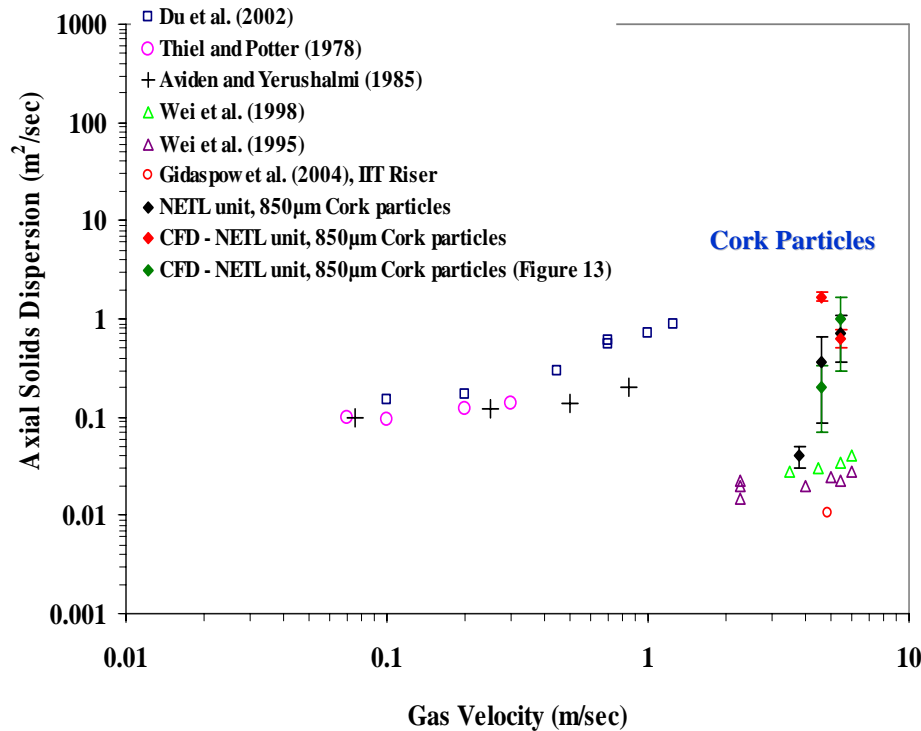
- The solids dispersions are increasing with an increase of gas velocity due to large oscillations at higher gas velocities.

AXIAL AND RADIAL DISPERSION COEFFICIENTS OF GAS PHASE



- Figures show the comparisons of computed axial and radial gas dispersion coefficients with the literature survey by Breault (2006).
- The computed dispersion coefficients are in the range of the literature data.

Comparisons between computed solid dispersion coefficients and the literature survey for both directions , axial and radial

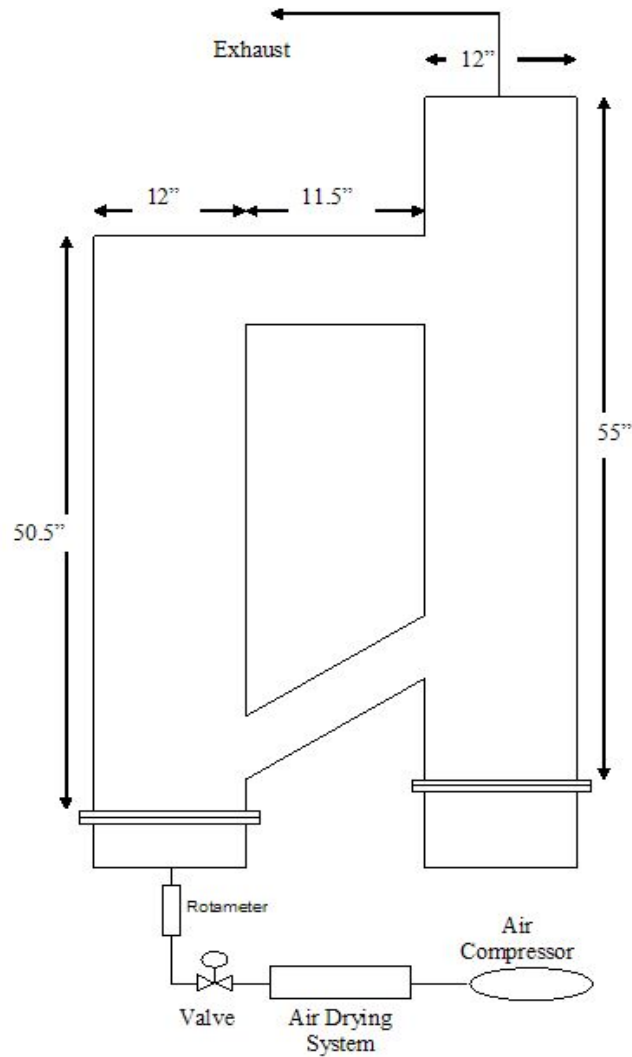


- The computations show that the solids dispersion coefficients are in the range of the literature data.
- The radial dispersion coefficients in the riser are two to three orders of magnitude lower than the axial dispersion coefficients.

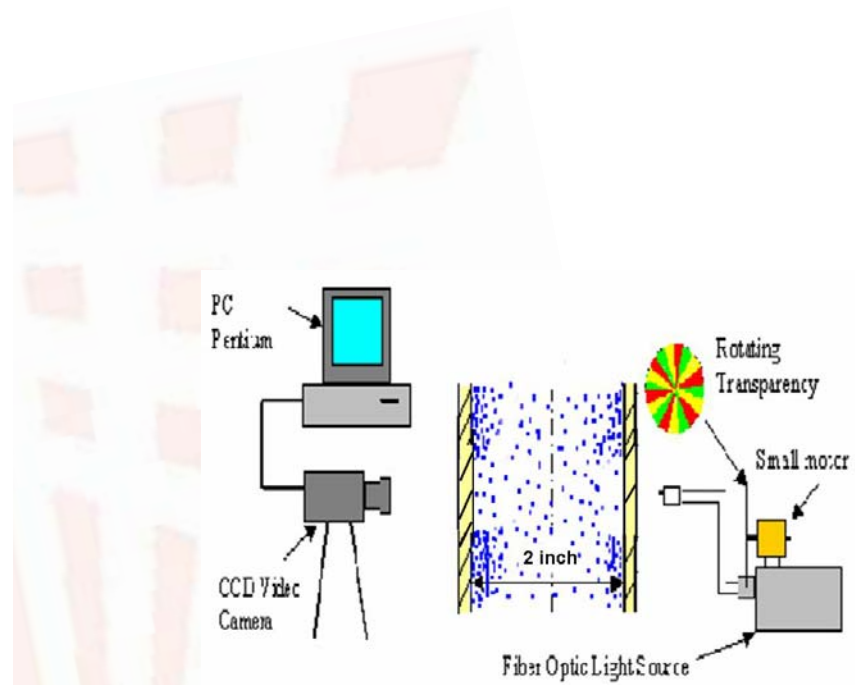
PART 4

**Experiment of dispersion of FCC
particles in the 2D IIT riser**

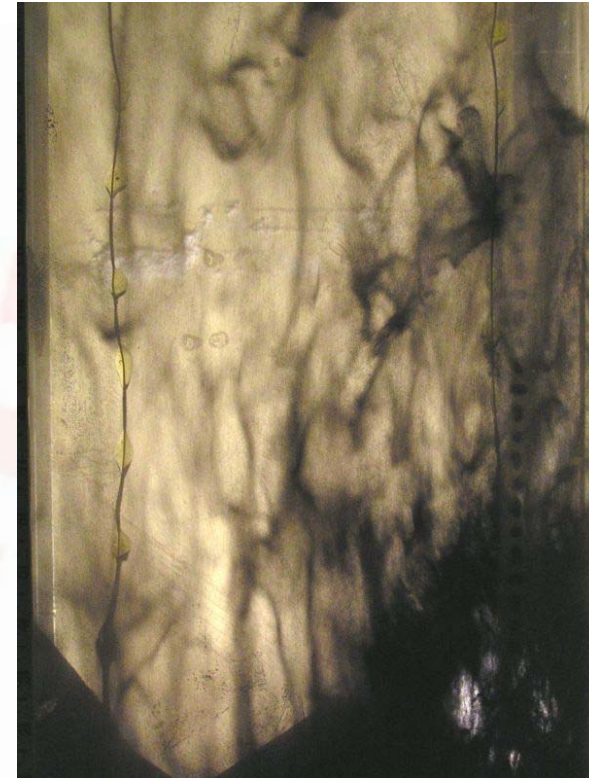
Experimental Setup



IIT 2-dimensional circulating fluidized bed

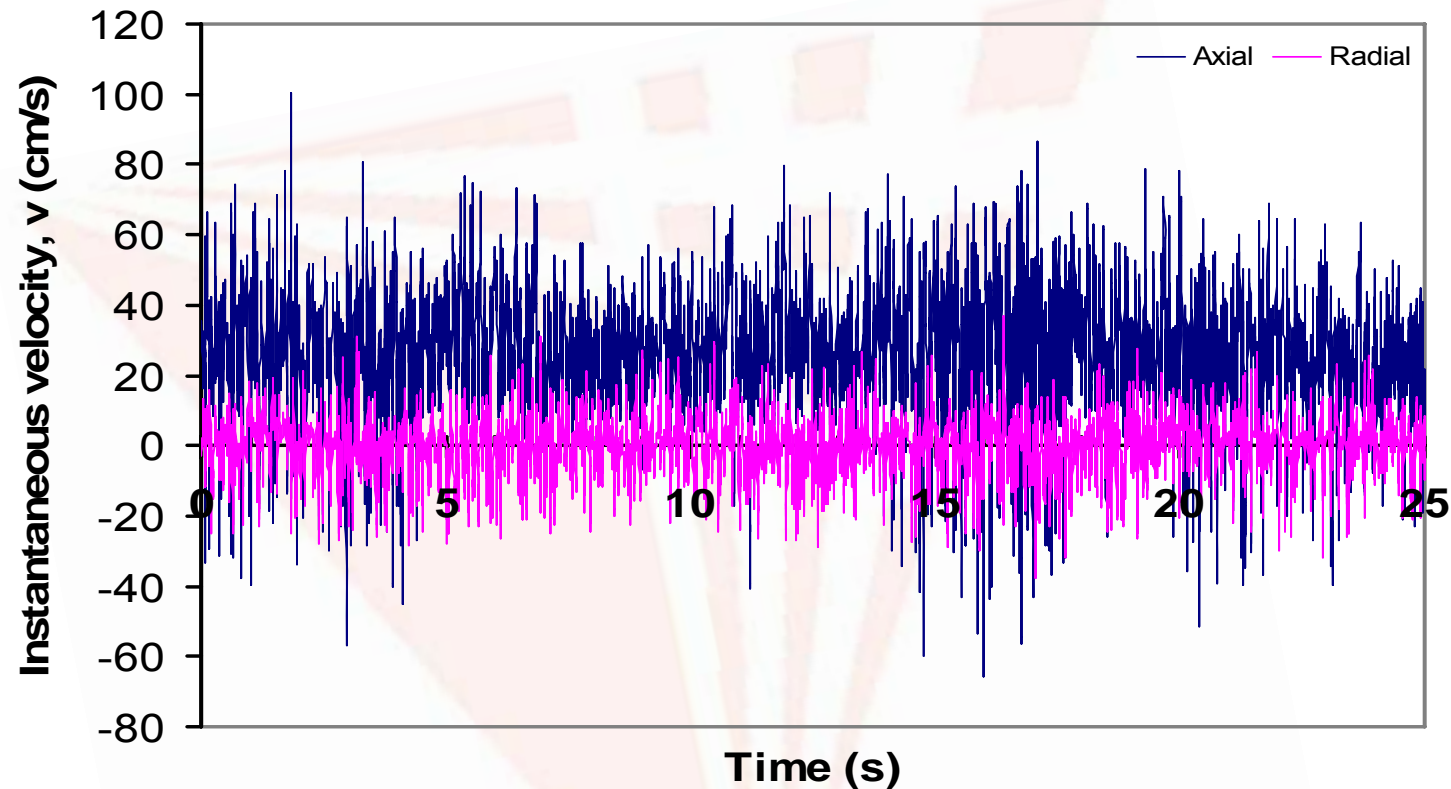


Particle image velocity measurement system



**2-Dimensional circulating
fluidized bed showing clusters
formed by 75 μm FCC particles**

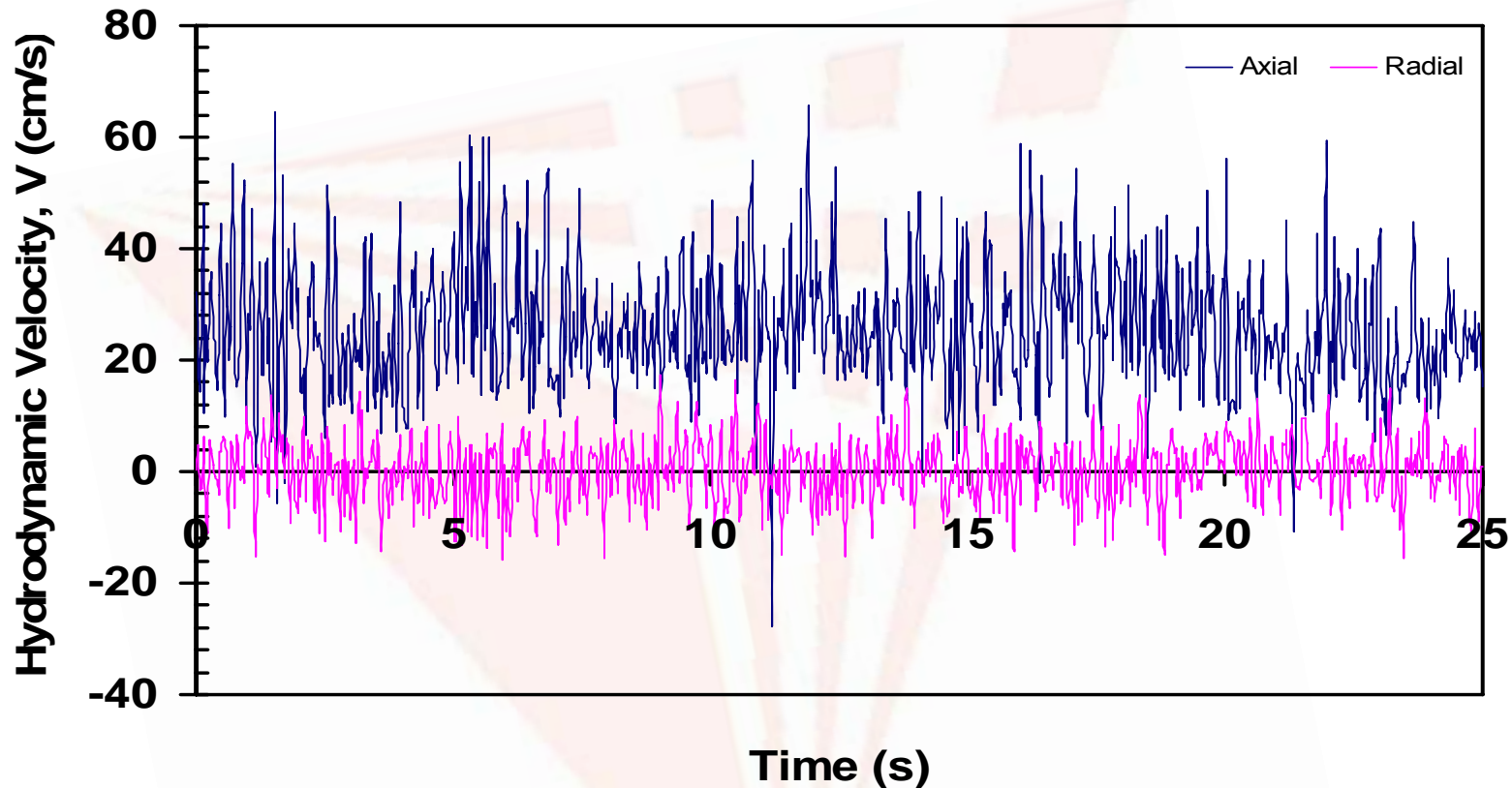
Instantaneous Velocities



Oscillation of instantaneous velocity in radial and axial directions obtained by CCD camera technique at a measuring height 69.85 cm

$$(\bar{c}_r = 0.06 \text{ cm/s} , \bar{c}_a = 23.21 \text{ cm/s})$$

Hydrodynamic Velocities



Oscillation of hydrodynamic velocity in radial and axial directions obtained by CCD camera technique at a measuring height 69.85 cm

$$(\overline{V}_r = 0.295 \text{ cm / s}, \overline{V}_a = 25.68 \text{ cm / s})$$

Laminar Normal Reynolds Stress

Turbulent Normal Reynolds Stress

$$\langle C_i C_i \rangle (r, t) = \frac{1}{n} \sum_{k=1}^n (c_{ik}(r, t) - v_i(r, t))(c_{ik}(r, t) - v_i(r, t)) \quad \langle V_i V_i \rangle (r) = \frac{1}{m} \sum_{k=1}^m (v_{ik}(r, t) - \bar{v}_i(r))(v_{ik}(r, t) - \bar{v}_i(r))$$

where, “n” is the number of particles per unit volume,
“c” is instantaneous particle velocity in i-direction,
“v_i” is hydrodynamic velocity in i-direction,
“r” is any position,
“i” is x, y or z direction,
“m” is the total number of frames over a given time period
v_i is the mean particle velocity

Measured laminar and turbulent granular temperatures

($U_g = 46.67$ cm/s, $h = 69.85$ cm)

Granular Temperature, m^2/s^2	
<u>Laminar due to individual particle oscillations</u>	<u>Turbulent due to cluster oscillations</u>
1.27×10^{-2}	6.73×10^{-3}

Laminar Granular Temperature

$$\theta_{Laminar}(r, t) = \frac{1}{3} [\langle C_x C_x \rangle + \langle C_y C_y \rangle + \langle C_z C_z \rangle]$$

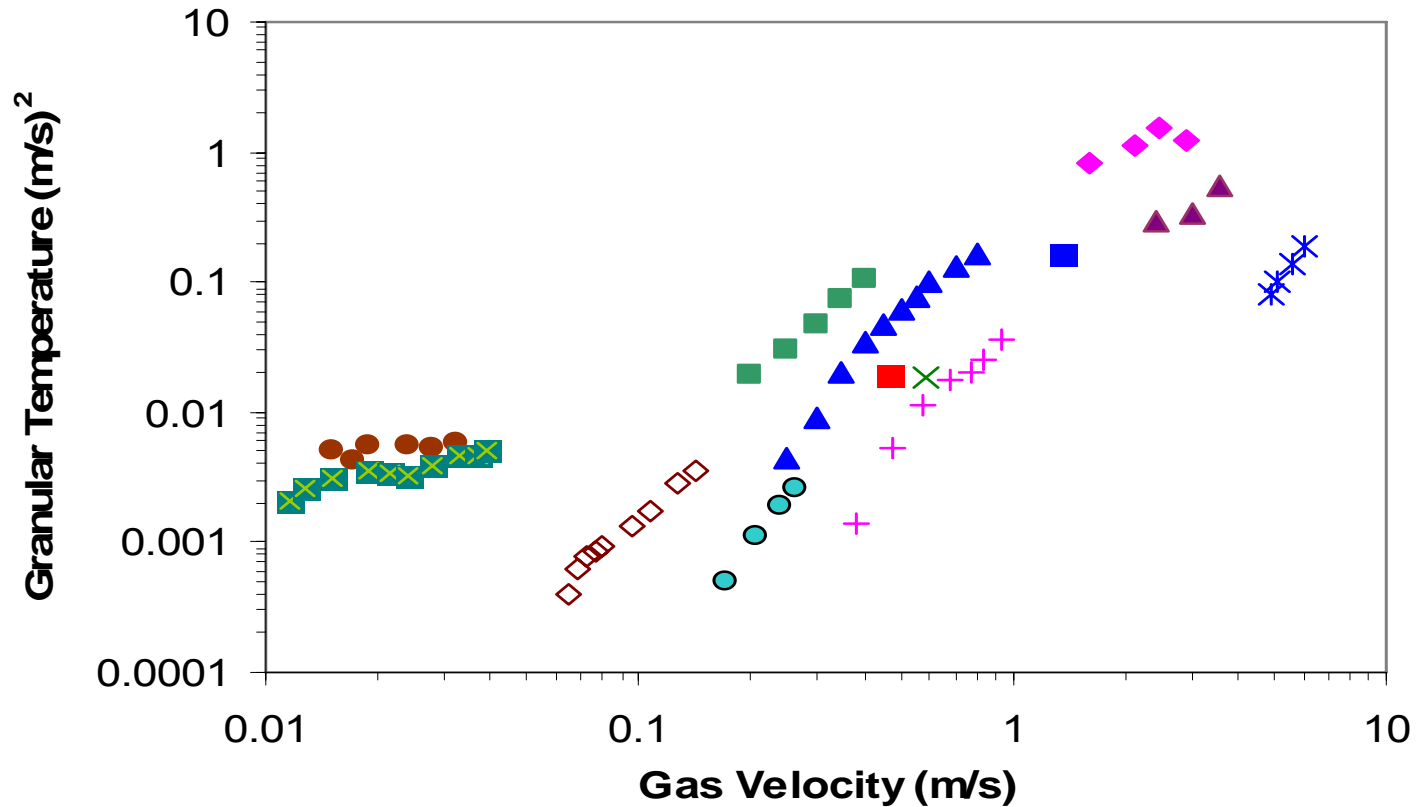
$$\theta_{Laminar}(r, t) \cong \frac{1}{3} [2\langle C_x C_x \rangle + \langle C_y C_y \rangle]$$

Turbulent Granular Temperature

$$\theta_{Turbulent}(r, t) = \frac{1}{3} [\langle V_x V_x \rangle + \langle V_y V_y \rangle + \langle V_z V_z \rangle]$$

$$\theta_{Turbulent}(r, t) \cong \frac{1}{3} [2\langle V_x V_x \rangle + \langle V_y V_y \rangle]$$

Comparison of Granular Temperatures



- ◆ Gidaspow and Huilin(1996) 75µm FCC
- Cody et al(1996) 70µm FCC
- Bubbling beds with a jet, 42µm
- ✱ Tartan and Gidaspow (2004) 530µm
- Cody et al(1996) 420µm
- ◇ Cody et al(1996) 297µm
- This study (75 µm FCC)
- ▲ Polasenski and Chen(1999) 94µm FCC
- Polasenski and Chen(1997) 94µm FCC
- ✱ Cody et al(1996) 63µm
- ✱ Campbell and Wang(1991) 500µm
- ▲ Polasenski and Chen(1997) 283µm
- ✱ Bubbling beds, 530µm

Measured Dispersion Coefficients

Measured axial and radial solids dispersion coefficients

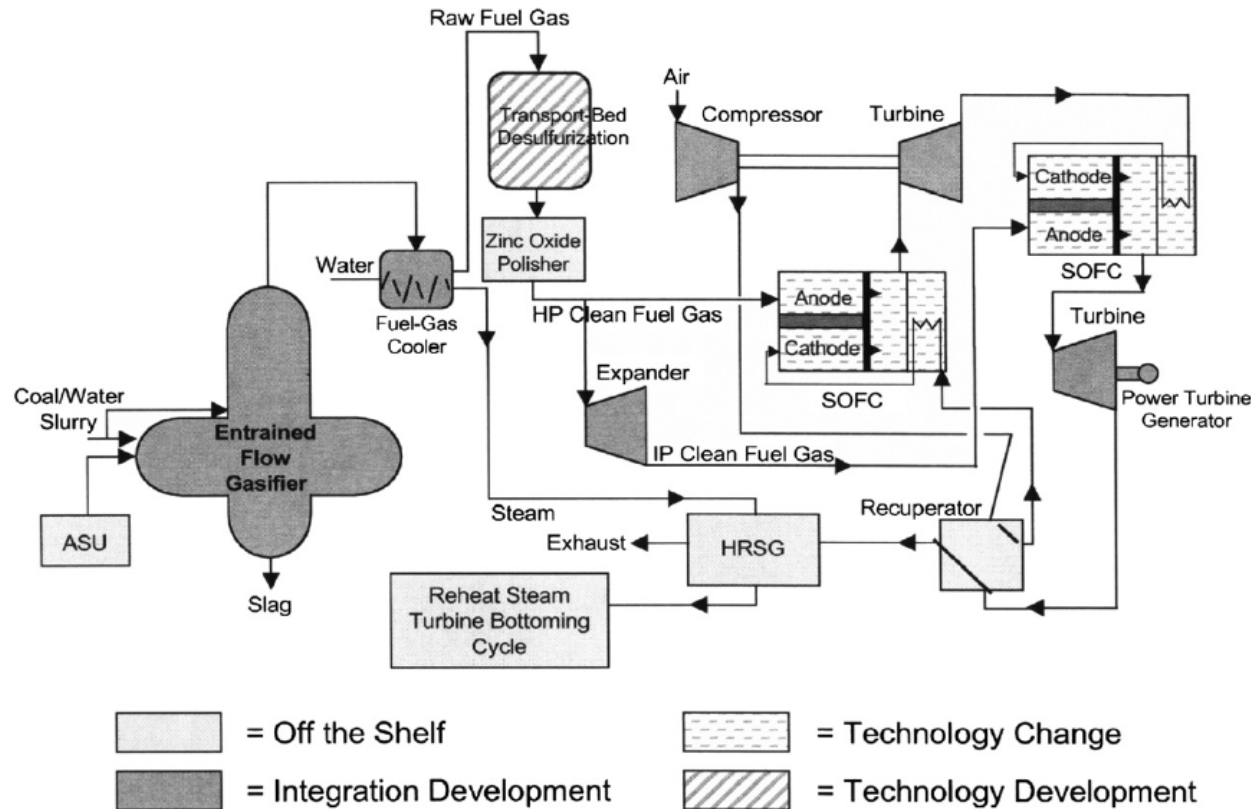
($U_g = 46.67$ cm/s, $h = 69.85$ cm)

Solids Dispersion Coefficient, m ² /s		
	<u>Axial</u>	<u>Radial</u>
<i>Laminar</i>	3.21×10^{-4}	7.66×10^{-5}
<i>Turbulent</i>	1.77×10^{-4}	3.78×10^{-5}

PART 5

Gasifier fuel cell

Hybrid gasification fuel cell-gas turbine-steam CC

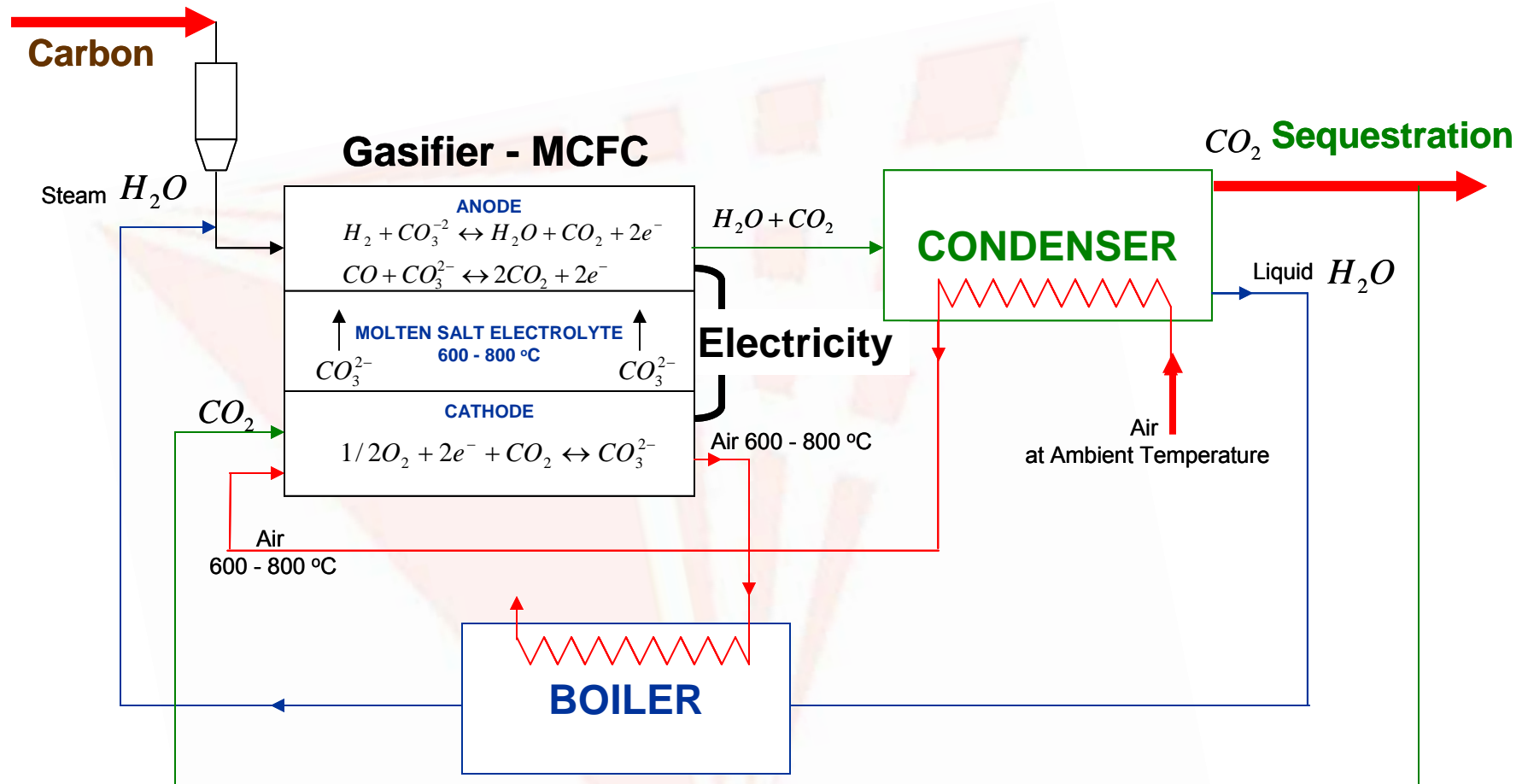


Department of Energy (DOE) vision 21 concept involves coal gasification with oxygen in an entrained flow gasifier and electricity production using solid oxide fuel cells and gas turbines. The use of oxygen to supply the heat necessary for the endothermic carbon – steam reaction requires an additional 34 % moles of carbon per mole of steam.

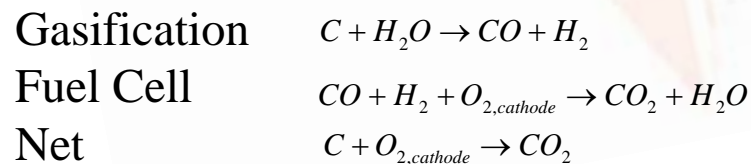
To improve this concept we combine the gasifier and the fuel cell into one unit in order to transfer heat from the fuel cell to the gasifier.

Ruth LA. US DOE Vision21 Workshop, FETC Pittsburgh,PA, Dec. 1998.

Ideal Gasifier Fuel Cell with Carbon Feed

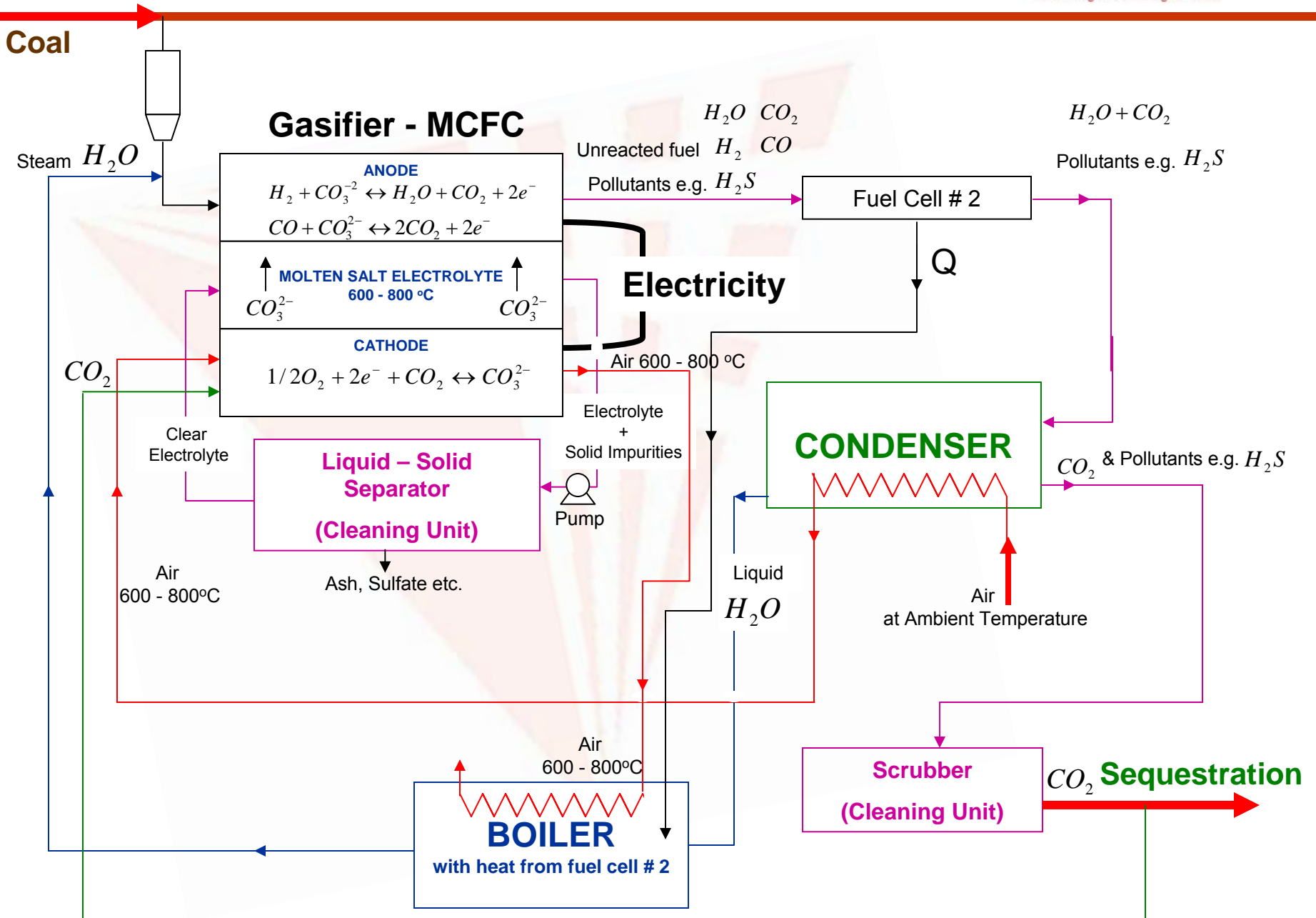


The overall reaction is as follows:



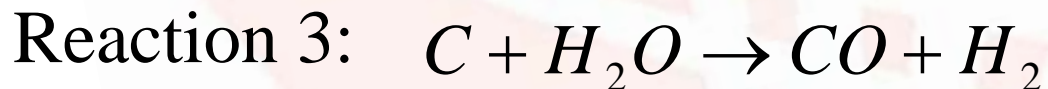
Hence, ideally the gasifier fuel cell is 100% efficient, since $\Delta H = \Delta G =$ Electrical work

Coal Gasifier Fuel Cell System



Kinetic Expression

Gasification reactions consist of 3 reactions as follows:



Carbon particles react with components of the gas phase

In addition to the three heterogeneous reactions, the water gas shift reaction occurs in the gas phase



Heterogeneous reaction model

The **shrinking core model** used to calculate the rate of the heterogeneous reactions is given by

$$R_i = \frac{\varepsilon_S (P_i - P_i^*)}{\frac{d_p}{6K_{p,i}} + \frac{d_p^2 (1 - \rho_{UC}) RT}{12\rho_{UC} D_{M,i}} + \frac{1}{\eta_i \rho_{UC}^3 K_{r,i} C_C^0}}$$

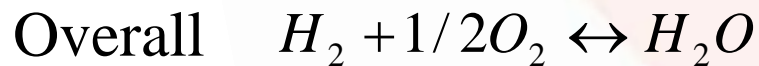
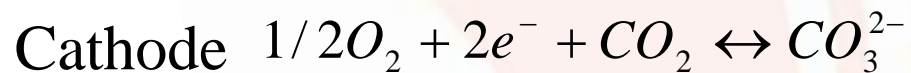
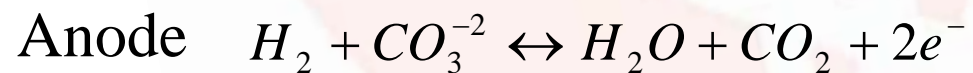
Mass transfer

Diffusion

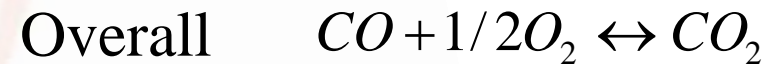
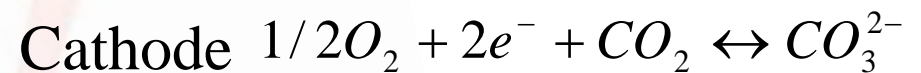
Reaction

Electrochemical Oxidation

Hydrogen System



Carbon monoxide System



Gasifier Fuel cell

The current density is given in Dharia (1977), in Gidaspow's report (1980,1984) and his book (1994) as

$$I_i = (E(P_i) - V_E) / R_{eff}$$

The reversible emf of fuel cell is obtained from the Nernst equation as a function of partial pressure.

$$E(P_{H_2}) = E_0 + \frac{RT}{2 \cdot F} \ln \frac{P_{H_2}^A (P_{O_2}^C)^{1/2}}{P_{H_2O}^A}$$

$$E(P_{CO}) = E_0 + \frac{RT}{2 \cdot F} \ln \frac{P_{CO}^A (P_{O_2}^C)^{1/2}}{P_{CO_2}^A}$$

Rate consumption of hydrogen and carbon monoxide in a fuel cell is $\frac{I_i}{n_i F \alpha}$ mol cm⁻³s⁻¹

where	I_i	-	current density	A cm ⁻²
	n_i	-	2, number of electron produced per H ₂ mole	
		-	2, number of electron produced per CO mole	
	F	-	96,500	C mol ⁻¹
	α	-	2 mm, thickness of anode channel	

Entire System Efficiency

The entire system efficiency is estimated from the output of electric power and the consumption of carbon in the batch system (Cordiner et al 2007)

$$\eta_g = \frac{P_{el}}{\dot{m}_{Carbon\ consumption} \Delta H_{C+O_2 \rightarrow CO_2}}$$

where P_{el} is the output electric power estimated by $P_{el} = V \iint I dx dy$ (Watt)

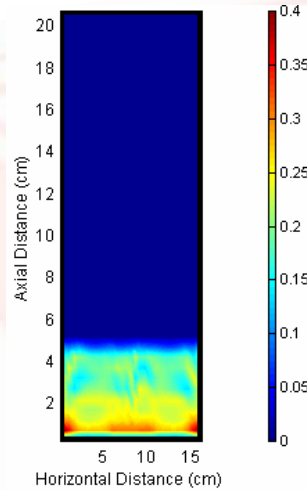
$\dot{m}_{Carbon\ consumption}$ is the rate of carbon consumption (g/s)

$\Delta H_{C+O_2 \rightarrow CO_2}$ is the heat formation of carbon dioxide (-29677 J/g)

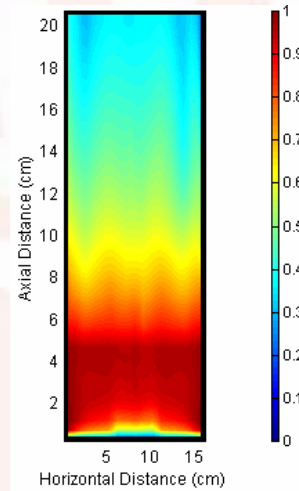
Instantaneous Profiles

for the hydrogen-carbon monoxide gasifier fuel cell, 1073 K, 0.6 V.

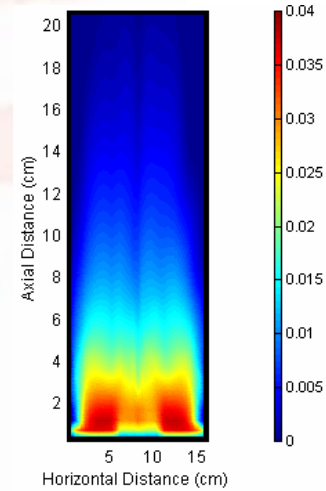
Solid Volume Fraction



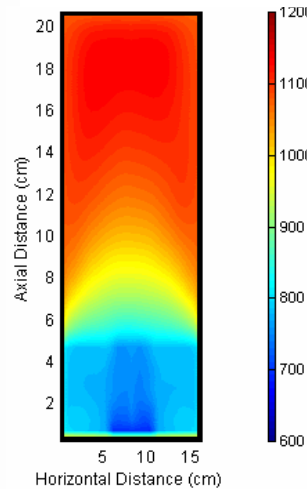
Weight Fraction of CO



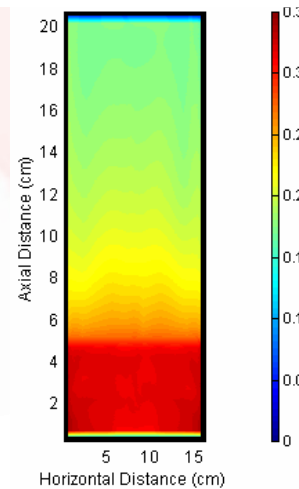
Weight Fraction of H₂



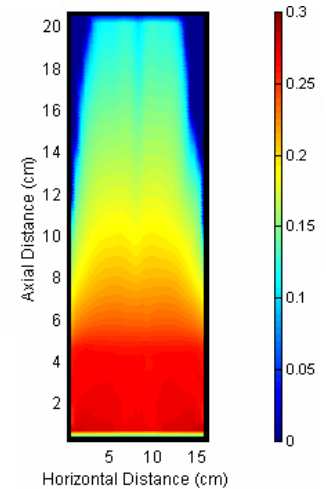
Gas Temperature (K)



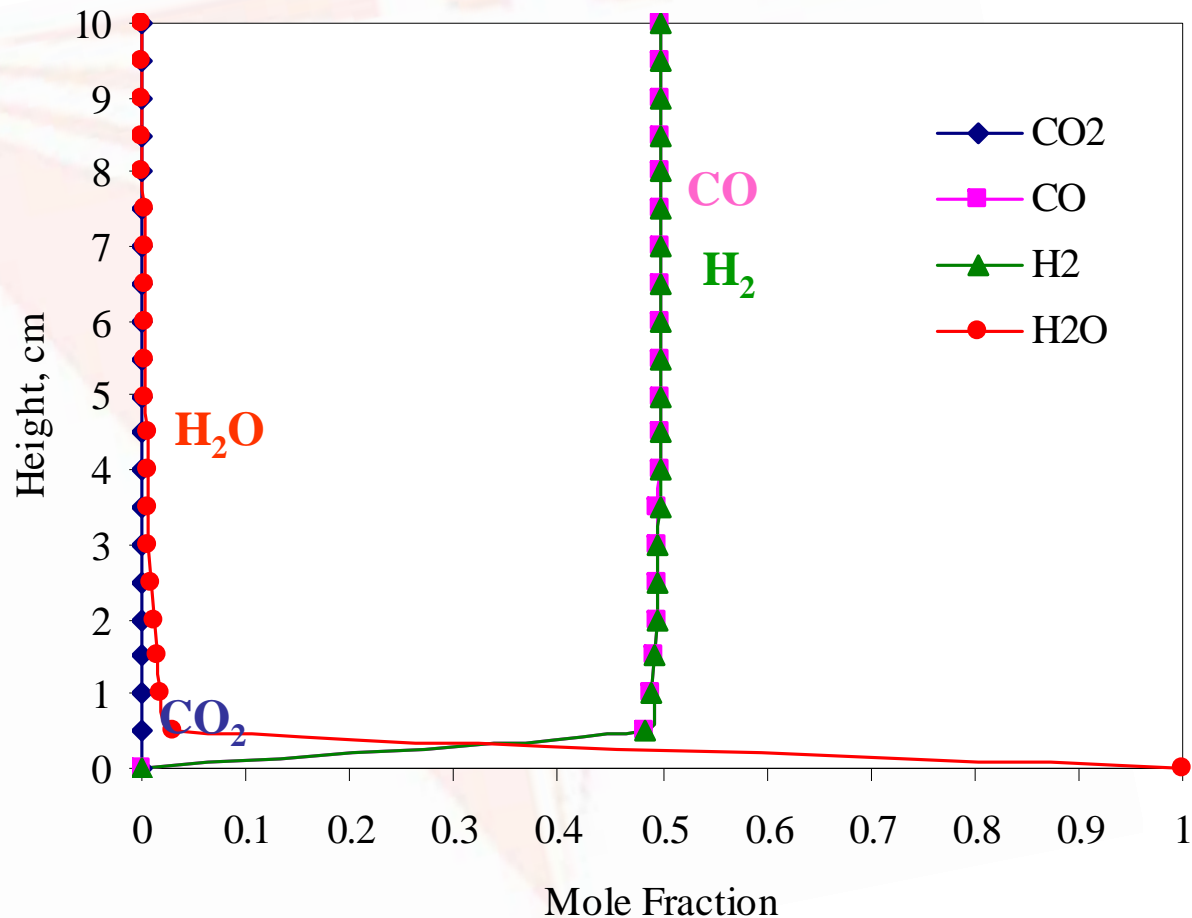
Current Density of CO



Current Density of H₂ (A/cm²)



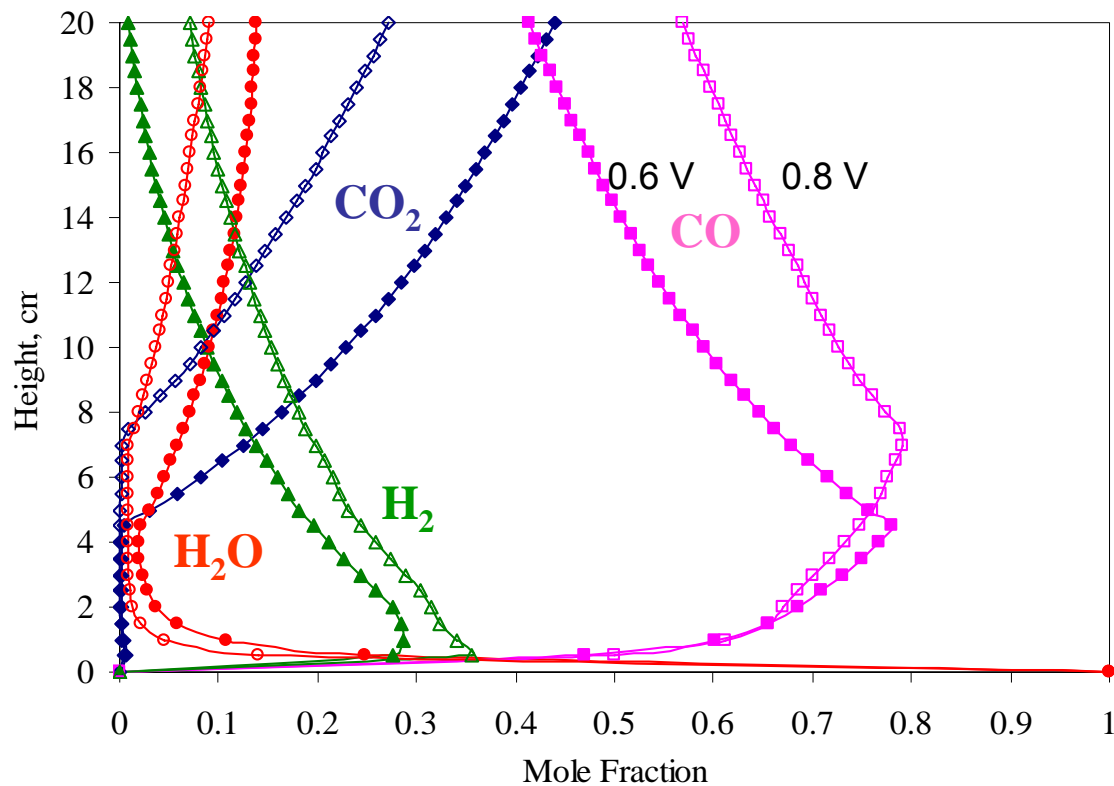
Axial Mole Fraction Profiles in Isothermal Gasifier



Isothermal gasification at 1073 K with the water gas shift reaction ($b=100$ in water gas shift equation) with inlet steam at a velocity of 7.3 cm/s

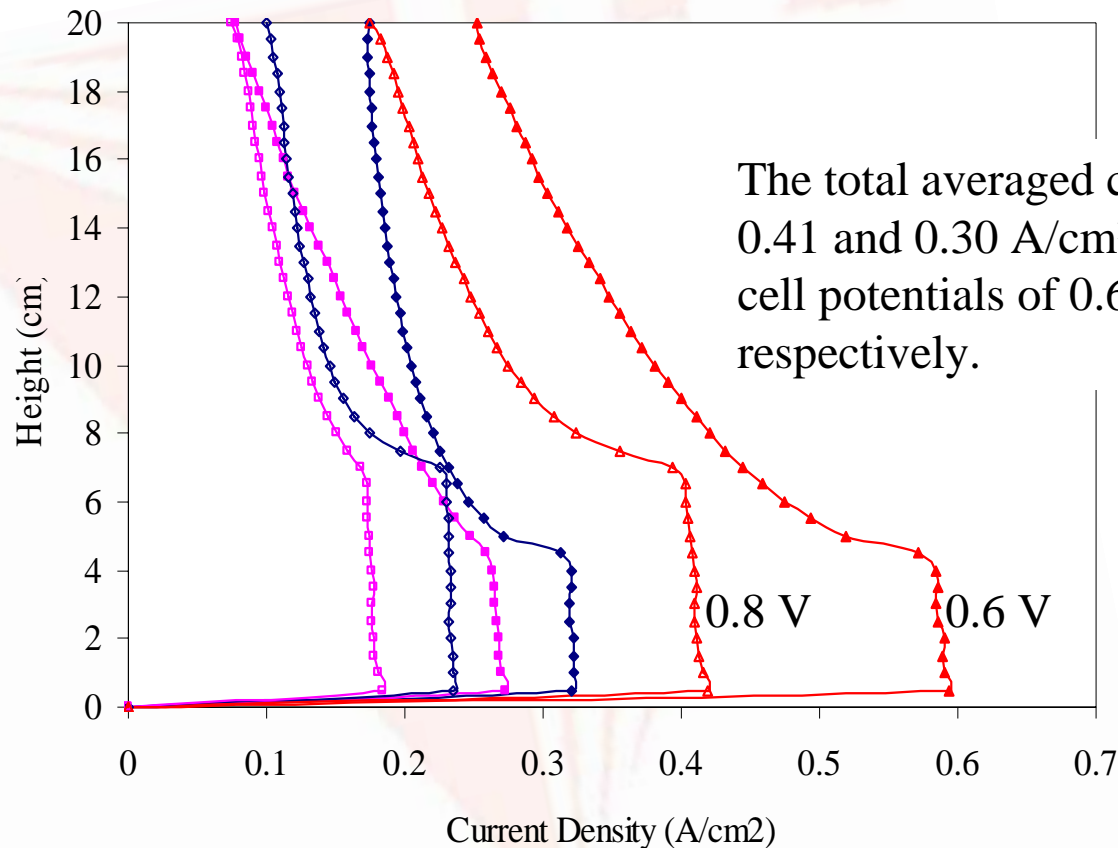
Axial mole fraction profiles in Gasifier Fuel Cell

The effect of the operating cell potential



Case 2	◆ CO ₂	■ CO	▲ H ₂	● H ₂ O	0.6 V
Case 4	◇ CO ₂	□ CO	△ H ₂	○ H ₂ O	0.8 V

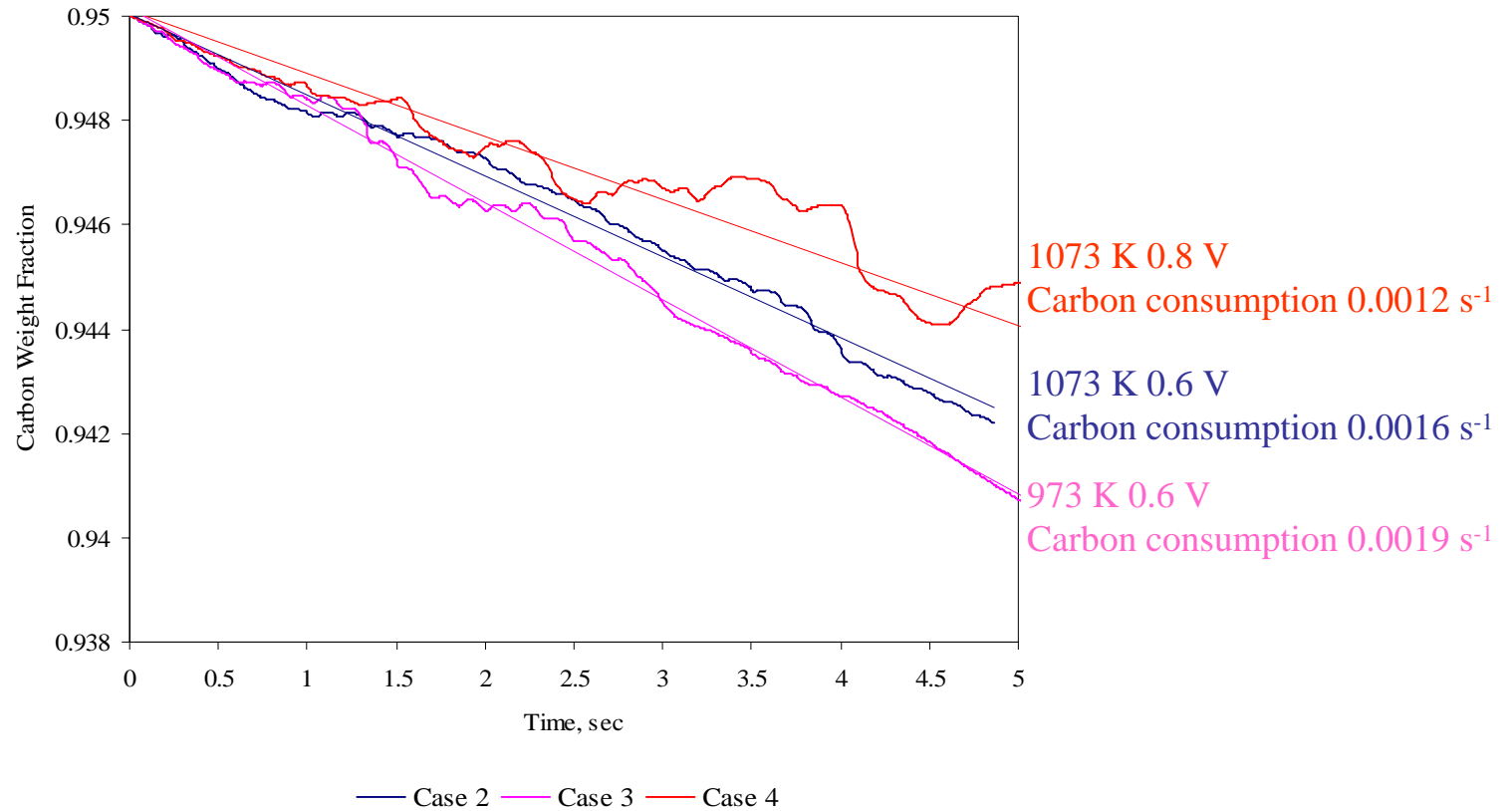
Current Densities of gasifier hydrogen and carbon monoxide fuel cells



The total averaged current densities are 0.41 and 0.30 A/cm² based on operating cell potentials of 0.6 and 0.8 volts, respectively.

Case 2	—◆— CO	—■— H2	—▲— Total	0.6 V
Case 4	—◆— CO	—■— H2	—▲— Total	0.8 V

Weight Fraction of Carbon Conversion as a Function of Operating Time



Case	2	3	4
Inlet steam temperature (K)	1073	973	1073
Operating cell potential (V)	0.6	0.6	0.8
The rates of carbon consumption (s ⁻¹)	0.0016	0.0019	0.0012

Gasifier Fuel Cell Efficiency

- The effect of the water gas shift reaction (cases 1 & 2)
- The effect of the inlet steam temperature (cases 2 & 3)
- The effect of the operating cell potential (cases 2 & 4)
- The effect of the initial concentration of H₂O and CO₂ (cases 2 & 5)

Case	1	2	3	4	5
Parameter, b, in water gas shift	1	100	100	100	100
Inlet steam temperature (K)	1073	1073	973	1073	1073
Operating cell potential (V)	0.6	0.6	0.6	0.8	0.6
Initial weight fractions of H ₂ O and CO ₂	0.5,0.5	0.5,0.5	0.5,0.5	0.5,0.5	0.05,0.05

Total Power (W)	72.96	96.41	101.84	93.44	95.85
Heat combustion (W)	158.21	140.62	193.71	157.72	140.7
Total Efficiency %	46.11	68.56	52.57	59.25	68.12

CONCLUSIONS

Gasifier fuel cell

The new concept of the bubbling gasifier – fuel cell ideally allows

- **100% of carbon enthalpy conversion to electrical energy**
- **Formation of CO₂ as the only product ready for cleaning and sequestration**
- **High capacity storage of fuel: carbon, coal or biomass, not gases or liquid hydrogen**

However, optimization is required to get closer to 100% efficiency. The present scheme gives an efficiency of 68% and less.

SUMMARY

Gasification Transport: A Multiphase CFD Approach and Measurements

- **We developed a new method for computing dispersion coefficients in risers and bubbling beds.**

Jiradilok, V., D. Gidaspow, and R.W. Breault, “Computation of gas of solids dispersion coefficients in turbulent risers and bubbling beds,” Article in press in Chemical Engineering Science, 2007 (www.sciencedirect.com)

Jiradilok, V., D. Gidaspow, R.W. Breault, and L.J. Shadle, “Simulations of the NETL Morgantown riser cork data,” submitted for publication

- **We developed a new PIV technique for measuring radial and axial dispersion coefficients in risers.**

- **We developed a more efficient coal gasifier system with CO₂ sequestration than that proposed for FutureGen.**

Gidaspow D. and V. Jiradilok, “Nanoparticle gasifier fuel cell for sustainable energy future,” Journal of Power Sources, **166** (2007) 400–410.

Gidaspow D. and V. Jiradilok, “Efficient Coal Gasifier-Fuel Cell with CO₂ Sequestration,” The Clearwater Coal Conference, The 32nd International Technical Conference on Coal Utilization & Fuel Systems, Clearwater, Florida, U.S.A. June 13, 2007